ONEOK GAS TRANSPORTATION, LLC.

REPORT OF PIPELINE PRESSURE TEST
(For Pipelines to Operate Above 60 PSIG)

Form 1792 (10-00)

Line Name: Norteno #1, Seg 1 and Part of Seg 2

Test Medium: Water X Gas Air

Job Order Number: N/A

Location: Section Twp. Rge.

Region: DWT-Permian-Norteno

Design Pressure: 686 PSIG MAOP 450 PSIG OGT Pre-Test #: N/A

PIPE SPECIFICATIONS
(Material to be tested)

<table>
<thead>
<tr>
<th>Size</th>
<th>Weight</th>
<th>Grade</th>
<th>Class Location</th>
<th>Quantity</th>
</tr>
</thead>
<tbody>
<tr>
<td>12 3/4&quot;</td>
<td>.250</td>
<td>B</td>
<td>3</td>
<td>6,271 ft</td>
</tr>
</tbody>
</table>

Pressure required to produce Hoop Stress of 100% SMYS: 1,373 psig
Pressure required to produce Hoop Stress of 90% SMYS: 1,235 psig

Fittings:

Maximum ratings of flanges: ANSI 300
Maximum ratings of valves: PSIG 580

Maximum Elevation: N/A Entire P/L Close to Same Elevation.

Location: Section Twp. Rge.

Minimum Elevation: N/A

Location: Section Twp. Rge.

Location of Pumps:

- Block Ysleta Tract Section 13 El Paso Texas
- Initial Pressure: 692 psig
- Final Pressure: 689 psig
- Initial Temp.: 84.5°F
- Final Temp.: 88.5°F

Location of Gauge:

- Block Ysleta Tract Section 13 El Paso Texas
- Initial Pressure: 693 psig
- Final Pressure: 689 psig
- Initial Temp.: 84.5°F
- Final Temp.: 88.5°F

Test: Started: 7:30AM 7-19-07 Ended: 3:30PM 7-19-07

Remarks: See Pressure Test Plan dated 6-12-07 Job Scope dated 6-12-07 end Hydrostatic Test and Temperature Data form dated 7-19-07

Name: Timothy S. Smith Title: Manager - Permian District

Date: 7-19-07

(Note: Consult O & M Procedure 412 for standard testing)
HYDROSTATIC TEST AND TEMPERATURE DATA - BJB COMPANY

PIPELINE COMPANY: Onshore Western Transmission, L.P. (Corex Venture #1)

SECTION TESTED: FROM: Chalfonts, N.J. - 875 F. TO: Del Norte #1, Mesquite Facility

LINE PIPE DATA:

<table>
<thead>
<tr>
<th>Layer</th>
<th>OD</th>
<th>WT (K)</th>
<th>GRADE</th>
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<tr>
<td>3</td>
<td>O.D.</td>
<td>O.D.</td>
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LENGTH: 187 MILES

TIME AND DATE TEST STARTED:

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TIME AND DATE TEST ENDED:

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TIME AND DATE TEST ACCEPTED:

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PRESSURE UNIT: PSIG

LOCATION: POVICO AND HILL ST. ELEVATION: NA

DEADWEIGHT RECORDED READINGS - PSIG

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<tr>
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<th>Pressure</th>
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<th>Comments</th>
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<td>672</td>
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<td>7/16/97</td>
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<tr>
<td>7/21/97</td>
<td>643</td>
<td>77F</td>
<td></td>
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<tr>
<td>7/22/97</td>
<td>644</td>
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<tr>
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<td>643</td>
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</tbody>
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COMMENTS:

- BEGAN 24 HOURS TEST
- Weather: Sunny
Certificate of Accuracy

QC# 355.05

The instrument described below is certified to be accurate within a maximum error of +/- 0.1% I.V.

Manufacture: Chandler
Model Number: 5-1
Serial Number: 8277
Reference Gravity: 980.665 gals.
Certification Date: 08/08/2007
Re-certification Date: 08/08/2008

This Certification of measurement accuracy has been based on inspection data obtained during a cross-float comparison of tested instrument to JM Test Systems Inc., which are periodically referred to laboratory master standards as scheduled by JM Test Systems quality management procedures. The standard used in this inspection is described below:

Manufacture: Ruska
Model Number: 2400
Low Piston Serial Number: LC-663
High Piston Serial Number: HC-726
Reference Gravity: 980.665 gals
Nominal Accuracy: .015 of indicated value
Accuracy from Data: .005% of indicated value

The JM Test Systems quality management control procedures provide for the recertification of laboratory standards upon completion of (99) ninety nine uses. Reference laboratory standards are certified and maintained traceable to the national measurement standards via National Institute of Standards and Technology (N.I.S.T.) reports listed below:

Piston and cylinder area @ 23 deg C.  
N.I.S.T. Report #s: P-8438 (1221/92); 500-031; 500-032; 8362/99990; 248833

Mass vs. Brass standard at 35% relative humidity:  
N.I.S.T. Report #s: 04-0613; 04-0786; 04-0787

Lab Manager: [Signature]
Certified Accurate
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<td>1843261</td>
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<td>Seal Condition:</td>
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<td>NA</td>
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<td>OK</td>
<td>Pen Drag:</td>
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<td>Clock Rotation:</td>
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### Calibration Data

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<th>Left</th>
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Meter( was not) in calibration as found

Tester:          | Tester:          | D. Franklin
Witness:         |                  |
ACE HI RENTALS, INC
(432) 332-0691 FAX (432) 333-4561 P O BOX 1189
ODESSA, TEXAS 79760

CERTIFICATION OF CALIBRATION

INSTRUMENT TESTED: BARTON 12" PRESSURE & TEMPERATURE RECORDER.
SERIAL NUMBER: 2030244091 PRESSURE RANGE: 0-3000 PSI
TEMPATURE RANGE: 0-150 Temp.

TESTING CONDITIONS

ACCURACY: 50% PLUS OR MINUS 2.5 PSI
POSITION: VERTICAL
TEMP: 52°F

This is to certify that this instrument has been inspected and tested against deadweight tester s/n______, test gauge s/n #1201374.

SPECIAL CONDITIONS:

DATE OF INSPECTION: 3-14-07 INSPECTED BY: Carlos Regan
### Metering & Testing Services, Inc.
**Certification**
11300 West Interstate 20 East
Odessa, TX 79765
(432)563-1445

<table>
<thead>
<tr>
<th>Company:</th>
<th>BJB Company</th>
<th>Lease:</th>
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#### Calibration Data

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<td>130</td>
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</table>

*Meter( was ) in calibration as found*

**Tester:** Tester: D. Franklin

**Witness:**

**Witness:**
**Line Patrol Report**

**Line No:** __________  
**Line Name:** Norteno # 1  
**Date:** 8/27/2007

**Block**  
**Section**  
**League**  
**Labor**  
**County** El Paso  
**State** Texas  
**Survey**  
**Latitude**  
**Longitude**  
**Elevation**  
**Tracking #** Norteno #1 8/23/2007

**Type of Patrol:** Leak Survey  
- Aerial  
- Ground  
- Class 3 Locations  
- Hwy and RR Crossings  
- Used Gas Detection Equipment

**Type of gas detections equip. used:**  
- CGI  
- Flame Ionization

**Class 3 GPS Start:**  
- Latitude: 31° 45' 39.46" N  
- Longitude: 106° 24' 06.11" W

**Class 3 GPS Finish:**  
- Latitude: 31° 45' 06.07" N  
- Longitude: 106° 25' 02.02" W

**Leaks Found?**  
- Yes [ ]  
- No [X]  

**List leaks below:**  
1.  
2.  
3.  

**Station #**  
**Location (Blk, Sec, Survey)**  
**Tracking #’s**

**Line Condition**  
- Atmospheric Corrosion  
- Pipeline Markers Adequate  
- Paint Adequate  
- Insulating Sets Need Repair  
- Condition of Drips (N/A)  
- New construction in area  
- C.P. Test station adequate  
- Possible hazards  
- Erosion/Sunken ditches  
- Supports adequate  
- Fence conditions adequate  
- Pipeline vents adequate (N/A)  
- Possible leaks  
- Meter #

**Aerial Conditions:**  
- Weather conditions:  
- Average altitude:  
- Average speed:  
- Time of day at take off:  
- Time of day at landing:  
- Direction of flight:  
- Dead vegetation along right-of-way  
- Was right-of-way photographed?  
- Dead vegetation at railroad/highway crossings  
- Was right-of-way videotaped?

**Changes in Population Density:**  
**Location:**  
**Station Number**  
**Blk/Lea.**  
**Sec/Lab**  
**Survey**  
**Distance to line**

**Type Structure/Area**  
- House/Trailer  
- Business/apartments  
- Other

**Estimated Occupancy**  
- Single family  
- Less than 20 persons  
- 20 persons or more

**Explain other:**

**Signature:** Oscar Phillips

---

- **OKTEX PIPELINE COMPANY, L.L.C.**
- **A SUBSIDIARY OF GONESO PARTNERS, L.P.**
Line Patrol Report

Line No: ___________ Line Name: Norteno # 1
Block ___________ Section ___________ Survey ___________
League ___________ Labor ___________ County El Paso
Latitude ___________ Longitude ___________ Elevation ___________

Date: 8/27/2007
State Texas
Tracking # Norteno #1 8/23/2007

Type of Patrol: Patrol only from Del norte take-off to Rio Grande river
Aerial [ ] Ground [X] Class 3 Locations [X] Hwy and RR Crossings [ ]
Type of gas detection equipment: CGI [ ] Flame Ionization [ ]
Class 3 GPS Start: Latitude ___________ Longitude ___________
Class 3 GPS Finish: Latitude ___________ Longitude ___________

Leaks Found? Yes [ ] No [X]
List leaks below:
1). ___________ Location (Blk, Sec, Survey) ___________
2). ___________ ___________ ___________
3). ___________ ___________ ___________

Tracking #s

Line Condition
Atmospheric Corrosion [ ] Yes [X] No
New construction in area [ ] Yes [X] No
Supports adequate [X] No
Pipeline markers adequate [X] No
C.P. Test station adequate [X] No
Fence conditions adequate [X] No
Paint adequate [X] No
Possible hazards [X] No
Pipeline vents adequate (N/A) [X] No
Condition of drips (N/A) Good [ ] Poor
Erosion/Sunken ditches [X] No
Possible leaks [X] No

Station #s

Aerial Conditions:
Weather conditions:
Average altitude:
Average speed:
Time of day at take off: ___________ Time of day at landing: ___________
Direction of flight: ___________

Dead vegetation along right-of-way [ ] Yes [X] No
Was right-of-way photographed? [ ] Yes [X] No
Dead vegetation at railroad/highway crossings [ ] Yes [X] No
Was right-of-way videotaped? [ ] Yes [X] No

Changes in Population Density:
Location:
Station Number ___________
Blk/Lea. ___________ Sec/Lab ___________
Survey ___________
Distance to line ___________

Type Structure/Area
[ ] House/Trailer
[ ] Business/apartments
[ ] Other

Estimated Occupancy
[ ] Single family
[ ] Less than 20 persons
[ ] 20 persons or more

Explain other: ___________

Signature: Oscar Phillips


**ONOK**

**Pipeline Condition Report**

ONEOK Co  
WESTEX TRANSMISSION  
District  
EL PASO

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<thead>
<tr>
<th>Line No.</th>
<th>Line Name:</th>
<th>District</th>
<th>Date</th>
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<td>106°24.43'W</td>
<td>3962</td>
<td></td>
</tr>
</tbody>
</table>

**TYPE OF CONSTRUCTION:**

- Bare Steel  
- Coated Steel  
- Welded  
- Threaded  
- Dresser Coupled

**Remarks of Pipe Condition:**

- External:  
  - Excellent  
  - Good  
  - Pitted  
  - Poor  
  - Other

- Internal:  
  - Excellent  
  - Good  
  - Pitted  
  - Poor  
  - Other

**Corrosion Data:**

- Extent of Corrosion (Negligible, Slight, Medium, Severe):  
  - External: NONE  
  - Internal: NONE

- Type of Corrosion (General or Pitting):  
  - NONE

- Location of Corrosion (Top, Bottom, Sides, All over):  
  - NONE

**Pitting Characteristics:**

- External:  
  - Deepest Pit:  
  - Average Depth:  
  - Widest Pit:  
  - Average Width:  

- Internal:  
  - Deepest Pit:  
  - Average Depth:  
  - Widest Pit:  
  - Average Width:  

- Pipe Scale:  
  - External:  
  - Internal:  

**Was there a leak at this Location?**  
- Yes  
- No

| Other:  
- Corrosion (was Corrosion Department notified?)  
- Yes  
- No

- Damage by Outside Force:  Third Party:  Construction Defect  
- Material Failure

**Bell Hole and Ultrasonic Tester:**

- Carrier Pipe Size: 12"  
- Grade: B  
- Wall Thickness: 250  
- Pipe Mfg:  
- Serial Number: 0433

- Instrument: CYGNUS

- UT Readings:

  | A.M.M.A. |
  | 250 |
  | .250 |
  | .250 |
  | .250 |

- Pipe to Soil Readings: 1.498 V

- Soil pH: 7.5

- Soil Resistivity: 105 k ohms/ft

- Depth of Cover: 3' in

**Remarks:**  

**Completed By:** [Handwritten Signature]  
**Date:** 7/18/2007

**Revised:** 6/7/02  
**JIG**
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<th>OkTex P/S</th>
<th>Foreign P/S</th>
<th>Amps returning to OkTex</th>
<th>Amps returning to foreign</th>
<th>Casing P/S</th>
<th>Remarks</th>
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<td>Norteno take-off @ 12&quot; Valve</td>
<td>O. Phillips</td>
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<tr>
<td>8/28/2007</td>
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<td>420 Pecos, Curb box with wires</td>
<td>O. Phillips</td>
</tr>
</tbody>
</table>
HYDRO TEST MAP
FOR DATA VALIDATION

1 inch equals 470 feet
*Street data is for reference only and
May not be accurate or current

Legend
Norteno 1 Hydro Tests
- Future Test
- Test 1
- Test 2

Line: 38 MNT01-1
Name: Norteno 1
Team:
Date: 4/10/2008

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