June 28, 2016

Pipeline and Hazardous Materials Safety Administration
U.S. Department of Transportation
233 Peachtree Street NE, Suite 600
Atlanta, Georgia 30303

Attn: Mr. James Urisko
Director, Southwest Region, PHMSA

Re: Notice of Probable Violation and Proposed Compliance Order CPF 2-2016-5002
Enterprise Crude Pipeline LLC ("Enterprise")

Dear Mr. Urisko,

Enterprise is in receipt of the above referenced “Notice of Probable Violation” and “Proposed Compliance Order” dated April 1, 2016. On April 15, Enterprise requested an extension of 60 days to allow for additional time to review and submit our Plan of Correction. This letter serves as Enterprise’s response to the Alleged Violation.

Item 1:

§ 195.505 Qualification program.
Each operator shall have and follow a written qualification program. The program shall include provisions to:
(a) ....
(b) Ensure through evaluation that individuals performing covered tasks are qualified;

Enterprise failed to meet the regulations because its written qualification program did not include provisions to ensure through evaluation that individuals performing certain covered tasks were qualified to perform those covered tasks.

The Enterprise Operator Qualification Manual (OQ plan) identified two distinct phases of qualification, the initial qualification and a subsequent re-qualification. The OQ Plan, Section 5, Item 4 - Qualification Process stated that “Both the initial and re-qualification approved qualification methods can be found in Appendix A of this plan.” During the inspection, Enterprise representatives stated that Appendix A was out of date and that the approved evaluation methods were contained in ISNetworld, the OQ record repository and data management system employed by Enterprise. These statements were in conflict with the written OQ plan which referred to Appendix A, not ISNetworld, as the location where approved qualification methods were to be found.

Notwithstanding the discrepancy over the location of approved qualification methods, both Appendix A and ISNetworld inappropriately listed NACE certification courses as acceptable evaluation methods for covered tasks, even when a course did not provide
evaluations related to the covered task. As examples, Appendix A and ISNetworld listed the following NACE courses as providing acceptable evaluation of certain covered tasks:

The NACE Coating Inspector Program Level (CIP Levell) course was identified as an acceptable evaluation method for knowledge (K) and performance (P) on initial qualification and re-qualification, as follows:

<table>
<thead>
<tr>
<th>Task</th>
<th>Initial Qualification</th>
<th>Re-qualification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Task 13.2 Perform Water Pressure Cleaning</td>
<td>K,P</td>
<td>K,P</td>
</tr>
<tr>
<td>Task 13.3 Prepare Surface for Coating by Abrasive Blasting</td>
<td>K,P</td>
<td>K,P</td>
</tr>
<tr>
<td>Task 13.5 Apply Coating using Spray Application</td>
<td>K,P</td>
<td>K,P</td>
</tr>
</tbody>
</table>

The NACE CIP Level 1 course provides instruction on coating inspection, not coating application. Per NACE published literature, the course "prepares students to perform basic coating inspections using non-destructive techniques and instrumentation." This course does not include an evaluation of a student's knowledge or ability to perform water pressure cleaning, abrasive blasting, or coating application by spray equipment.

The NACE Cathodic Protection (CP) Specialist course was identified as an acceptable evaluation method for knowledge (K) and performance (P) on initial qualification and re-qualification, as follows:

<table>
<thead>
<tr>
<th>Task</th>
<th>Initial Qualification</th>
<th>Re-qualification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Task 8.2 Measure Wall Thickness with Handheld Ultrasonic Meter</td>
<td>K,P</td>
<td>K,P</td>
</tr>
<tr>
<td>Task 10.1 Insert and Remove Coupons</td>
<td>K,P</td>
<td>K,P</td>
</tr>
</tbody>
</table>

The NACE Cathodic Protection (CP) Specialist course is a cathodic protection design course. Per NACE published literature "This course focuses on the principles and procedures for CP design on a variety of structures for both galvanic and impressed current systems. The course discusses theoretical design concepts, considerations that influence the design (environment, structure type/materials of construction, coatings) design factors and calculations (including attenuation)." This course does not include an evaluation of a student's knowledge or ability to use a handheld ultrasonic meter to measure pipe wall thickness, or to insert and remove corrosion coupons.

Appendix A of the OQ plan contained 43 covered tasks that referenced various NACE certification courses as acceptable evaluation methods for initial qualification and/or
re-qualification. Likewise, ISNetworld referenced many of the same NACE certification courses. None of the levels of NACE certification meet the regulatory requirements as acceptable evaluation methods for re-qualification. The NACE certification process does not evaluate the ability to perform covered tasks. Furthermore, the NACE recertification process only requires documentation of work history and professional development hours along with submission of a certification renewal fee; no knowledge-based or performance-based evaluations are given as part of the NACE recertification/renewal process.

Furthermore, Appendix A listed several NACE courses that are no longer available as evaluation methods. Many of the courses have not been available for several years. The following NACE OQ Assessments and Pipeline Corrosion Introductory Training courses are no longer offered by NACE:

NACE OQ1 (OQ Assessment 1)
NACE OQ3 (OQ Assessment 3)
NACE A05 (OQ Assessment 5)
NACE OQ7 (OQ Assessment 7)
NACE OQ8 (OQ Assessment 8)
NACE OQ9 (OQ Assessment 9)
NACE OQ10 (OQ Assessment 10)
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-1
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-15
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-16
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-17
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-18
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-19
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-20
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-22
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-23
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-24
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-26
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-31
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-32
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-33
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-34
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-35
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-36
NACE Pipeline Corrosion Introductory Training (PCIT) Corr-37

Enterprise Response to Item 1:

Although Enterprise does not admit to the alleged violation, in an effort to resolve this matter we agree to revise our program in accordance with the Proposed Compliance Order.

Proposed Compliance Order:

Pursuant to 49 United States Code § 60118, the Pipeline and Hazardous Materials Safety Administration (PHMSA) proposes to issue to Enterprise Products
Operating, LLC (Enterprise) a Compliance Order incorporating the following remedial requirements to ensure the compliance of Enterprise with the pipeline safety regulations:

1. In regard to Item Number 1 of the Notice pertaining to Enterprise's failure to ensure through evaluation that individuals performing certain covered tasks were qualified to perform those tasks, Enterprise must, within 60 days following the date of issuance of the Final Order, complete the following:

   a. Review and update the OQ Plan to ensure that all Enterprise approved evaluation methods (i.e. for initial qualification and/or re-qualification) for all corrosion related covered tasks are accurately listed or referenced in the OQ Plan. For each covered task, this should include the evaluation method, including combinations of evaluation methods and identifying when multiple service providers or other sources are used.

   b. For all covered tasks listing NACE certification as evaluation methods, Enterprise must verify, with NACE, that any evaluations administered by NACE include knowledge based evaluations and/or performance based evaluations, in accordance with the Enterprise OQ Plan, and that they are appropriate to conducting the specific covered task.

2. Within 90 days of issuance of the Final Order, Enterprise must submit to the Director, Office of Pipeline Safety, PHMSA Southern Region, documentation demonstrating satisfactory completion of Item 1, including, at a minimum, a list of covered tasks reviewed and evaluation methods that were changed.

3. It is requested (not mandated) that Enterprise maintain documentation of the safety improvement costs associated with fulfilling this Compliance Order and submit the total to the Director, Office of Pipeline Safety, PHMSA Southern Region.

   It is requested that these costs be reported in two categories: 1) total cost associated with preparation/revision of plans, procedures, studies and analyses, and 2) total cost associated with replacements, additions and other changes to pipeline infrastructure.

**Enterprise Response to Proposed Compliance Order:**

All OQ covered tasks listed in Enterprise's Appendix A of the OQ plan that reference various NACE certifications will not be accepted as qualification methods for initial qualification and/or re-qualification.

All personnel including contractors will be required to qualify using an Enterprise's approved qualification method, other than NACE, that include a Performance Verification and corresponding Knowledge component by August 31, 2016.

The total cost associated with fulfilling this Compliance Order is $470,000.00
Should you have any questions, require additional information or wish to discuss this matter in greater detail, please do not hesitate to contact our office. Enterprise welcomes the opportunity to work with PHMSA regarding the safe construction and operation of our pipelines.

Sincerely,

Graham Bacon
Executive Vice President, Operations and Engineering