

NOTICE OF AMENDMENT

OVERNIGHT EXPRESS DELIVERY

May 10, 2016

T. Scott Collier
VP, Performance Assurance & Asset Integrity
Buckeye Partners, L.P.
Five TEK Park
9999 Hamilton Boulevard
Breinigsville, PA 18031

CPF 1-2016-5003M

Dear Mr. Collier:

From May 19, 2014 through July 15, 2015, representatives of the Pipeline and Hazardous Materials Safety Administration (PHMSA), Office of Pipeline Safety (OPS), pursuant to Chapter 601 of 49 United States Code, inspected Buckeye Partners, L.P.'s (Buckeye) procedures and records for the West Shore Pipeline Company in Breinigsville, PA.

On the basis of the inspection, PHMSA has identified the apparent inadequacy found within Buckeye's plans or procedures, as described below:

1. §195.402 Procedural manual for operations, maintenance, and emergencies.

(a) General. Each operator shall prepare and follow for each pipeline system a manual of written procedures for conducting normal operations and maintenance activities and handling abnormal operations and emergencies. This manual shall be reviewed at intervals not exceeding 15 months, but at least once each calendar year, and appropriate changes made as necessary to insure that the manual is effective. This manual shall be prepared before initial operations of a pipeline system commence, and appropriate parts shall be kept at locations where operations and maintenance activities are conducted.

(c) Maintenance and normal operations. The manual required by paragraph (a) of this section must include procedures for the following to provide safety during maintenance and normal operations:

(3) Operating, maintaining, and repairing the pipeline system in accordance with each of the requirements of this subpart and subpart H of this part.

Buckeye West Shore's Corrosion Manual procedure *A-06 Internal Corrosion*, issued 12/2011, is inadequate in that it fails to fully address inspecting the internal surface of a pipeline for evidence of internal corrosion after it is removed from a pipeline, as required by §195.579(c).

Buckeye West Shore's Corrosion Manual procedure *A-06 Internal Corrosion*, issued 12/2011, states in part:

“1.3 Anytime that a pipeline is cut, parted, or tapped, an examination shall be made of the internal surfaces of the pipeline or the coupon to determine if internal corrosion is affecting the integrity of the pipeline and to inspect the condition of the internal coating, if applicable.

...

2.7 Trained and qualified field personnel shall conduct the examination of the internal surfaces of any pipeline that is cut, parted, or tapped. Information regarding the condition of the internal pipe surface and coating, if applicable, shall be reported on the Additional Data sections of the Work Order prepared for the work. Additional information, comments, and pictures may be added to the Work Order's attachments page.”

The procedure fails to provide a maximum time frame after pipe removal for completing this inspection, and it fails to include provisions for protecting and preserving pipe samples until the internal corrosion inspection can be completed.

Response to this Notice

This Notice is provided pursuant to 49 U.S.C. § 60108(a) and 49 C.F.R. § 190.237. Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

If, after opportunity for a hearing, your plans or procedures are found inadequate as alleged in this Notice, you may be ordered to amend your plans or procedures to correct the inadequacies (49 C.F.R. § 190.237). If you are not contesting this Notice, we propose that you submit your amended procedures to my office within 60 days of receipt of this Notice. This period may be extended by written request for good cause. Once the inadequacies identified herein have been addressed in your amended procedures, this enforcement action will be closed.

It is requested (not mandated) that Buckeye West Shore maintain documentation of the safety improvement costs associated with fulfilling this Notice of Amendment (preparation/revision of plans, procedures) and submit the total to, as well as any correspondence relating to this Notice to: Byron Coy, PE, Director, PHMSA Eastern Region, 820 Bear Tavern Road, Suite 103, W. Trenton, NJ 08628. Please refer to CPF 1-2016-5003M on each document you submit, and please provide a (signed) copy in electronic format whenever possible. Smaller files may be emailed to Byron.Coy@dot.gov. Larger files should be sent on a CD accompanied by the original (signed) paper copy to the Eastern Region Office.

Sincerely,

Byron Coy, P.E.
Director, Eastern Region
Pipeline and Hazardous Materials Safety Administration

Enclosure: *Response Options for Pipeline Operators in Compliance Proceedings*