



U.S. Department  
Of Transportation  
Pipeline and  
Hazardous Materials  
Safety Administration

820 Bear Tavern Road, Suite 103  
West Trenton, NJ 08628  
609.989.2171

## NOTICE OF AMENDMENT

### OVERNIGHT EXPRESS DELIVERY

August 06, 2015

Jeffrey Bruner  
President  
Iroquois Gas Corporation  
One Corporate Drive, Suite 600  
Shelton, CT 06484

CPF 1-2015-1019M

Dear Mr. Bruner:

From June 22 to June 26, 2015, inspectors from the New York State Department of Public Service (NYS DPS), acting as agents for the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Chapter 601 of 49 United States Code conducted a record and field review of Iroquois Gas Transmission (Iroquois) assets in the New York Overland Operating District.

On the basis of the inspection, PHMSA has identified apparent inadequacies within Iroquois's plans or procedures, as described below:

**1. §192.605 Procedural manual for operations, maintenance, and emergencies.**

**(a) *General.* Each operator shall prepare and follow for each pipeline, a manual of written procedures for conducting operations and maintenance activities and for emergency response. For transmission lines, the manual must also include procedures for handling abnormal operations. This manual must be reviewed and updated by the operator at intervals not exceeding 15 months, but at least once each calendar year. This manual must be prepared before operations of a pipeline system commence. Appropriate parts of the manual must be kept at locations where operations and maintenance activities are conducted.**

**(b) *Maintenance and normal operations.* The manual required by paragraph (a) of this section must include procedures for the following, if applicable, to provide safety during maintenance and operations.**

**(2) Controlling corrosion in accordance with the operations and maintenance requirements of subpart I of this part.**

Iroquois's procedure, Atmospheric Corrosion Control, 479-A-01, Rev 4, dated 4/4/14, was inadequate because the procedure failed to require a time frame to remediate atmospheric corrosion, after atmospheric corrosion is determined to need remediation, as prescribed in §192.481(c). The procedure provides four independent severities of atmospheric corrosion, but it does not provide time frames for remediating deficiencies.

Response to this Notice

This Notice is provided pursuant to 49 U.S.C. § 60108(a) and 49 C.F.R. § 190.237. Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

If, after opportunity for a hearing, your plans or procedures are found inadequate as alleged in this Notice, you may be ordered to amend your plans or procedures to correct the inadequacies (49 C.F.R. § 190.237). If you are not contesting this Notice, we propose that you submit your amended procedures to my office within **30** days of receipt of this Notice. This period may be extended by written request for good cause. Once the inadequacies identified herein have been addressed in your amended procedures, this enforcement action will be closed.

It is requested (not mandated) that Iroquois maintain documentation of the safety improvement costs associated with fulfilling this Notice of Amendment (preparation/revision of plans, procedures) and submit the total to Byron E. Coy, PE, Director, PHMSA Eastern Region, 820 Bear Tavern Road, Suite 103, West Trenton, NJ 08628. In correspondence concerning this matter, please refer to **CPF 1-2015-1019M** and, for each document you submit, please provide a copy in electronic format whenever possible.

Additionally, if you choose to respond to this (or any other case), please ensure that any response letter pertains solely to one CPF case number.

Sincerely,



Byron Coy, PE  
Director, Eastern Region  
Pipeline and Hazardous Materials Safety Administration

Cc: Mr. Kevin Speicher, NYSDPS

Enclosure: *Response Options for Pipeline Operators in Compliance Proceedings*