



U.S. Department  
Of Transportation  
**Pipeline and  
Hazardous Materials  
Safety Administration**

820 Bear Tavern Road, Suite 103  
West Trenton, NJ 08628  
**609.989.2171**

## NOTICE OF AMENDMENT

### OVERNIGHT EXPRESS MAIL

July 13, 2012

Mr. Jeffery Barger  
V. P. Pipelines Operations  
Dominion Transmissions, Inc.  
445 West Main Street, Clarksburg, WV 26301

**CPF 1-2012-1017M**

Dear Mr. Barger:

On August 22, 2011, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Chapter 601 of 49 United States Code inspected your Standard Operating Procedure (SOP) *Section 060 SOP 22 Safety Shutdown Systems & Component- Gas Turbines & Centrifugal Units* in Dominion's Southeast Area Unit 1Perulack, Pennsylvania.

On the basis of the inspection, PHMSA has identified the apparent inadequacy found within Dominion's plans or procedures, as described below:

#### **1. §192.605 Procedural manual for operations, maintenance, and emergencies**

**(a) General. Each operator shall prepare and follow for each pipeline, a manual of written procedures for conducting operations and maintenance activities and for emergency response. For transmission lines, the manual must also include procedures for handling abnormal operations. This manual must be reviewed and updated by the operator at intervals not exceeding 15 months, but at least one each calendar year. This manual must be prepared before operations of a pipeline system commence. Appropriate parts of the manual must be kept at locations where operations and maintenance activities are conducted.**

**(b) Maintenance and normal operations. The manual required by paragraph (a) of this section must include procedures for the following, if applicable, to provide safety during maintenance and operations.**

**(1) Operating, maintaining, and repairing the pipeline in accordance with each of the requirements of this subpart and Subpart M of this part.**

Dominion's SOP, *Section 060 SOP 22 Safety Shutdown Systems & Component- Gas Turbines & Centrifugal Units*, in its operational maintenance manual was inadequate because it failed to include a process to ensure that the Emergency Shut-down (ESD) system would function as designed. Dominion Transmission, Inc. Fire/gas system design document item 3.1.2 for the fire protection and shut down states:

1. High levels on any two CGI detectors will ESD the facility
2. Fires on any two UV/IR detectors will ESD the facility.

At the time of the inspection Dominion, stated that the detectors were tested individually and that testing two devices simultaneously was not necessary.

Dominion's *Section 060 SOP 22 Safety Shutdown Systems & Component- Gas Turbines & Centrifugal Units*, should be amended to include a process to validate that detection on "any two" CGI's or "any two" UV/IR's would activate the Emergency Shut-down (ESD) system.

Response to this Notice

This Notice is provided pursuant to 49 U.S.C. § 60108(a) and 49 C.F.R. § 190.237. Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within **30** days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

If, after opportunity for a hearing, your plans or procedures are found inadequate as alleged in this Notice, you may be ordered to amend your plans or procedures to correct the inadequacies (49 C.F.R. § 190.237). If you are not contesting this Notice, we propose that you submit your amended procedures to my office within 30 days of receipt of this Notice. This period may be extended by written request for good cause. Once the inadequacies identified herein have been addressed in your amended procedures, this enforcement action will be closed.

It is requested (not mandated) that Dominion maintain documentation of the safety improvement costs associated with fulfilling this Notice of Amendment (preparation/revision of plans, procedures) and submit the total to, as well as any correspondence relating to this Notice to: Byron Coy, PE, Director, PHMSA Eastern Region, 820 Bear Tavern Road, Suite 103, W. Trenton, NJ 08628. Please refer to **CPF 1-2012-1017M** on each document you submit, and please provide a (signed) copy in electronic format whenever possible. Smaller files may be emailed to [Byron.Coy@dot.gov](mailto:Byron.Coy@dot.gov). Larger files should be sent on a CD accompanied by the original (signed) paper copy to the Eastern Region Office.

Sincerely,

Byron Coy  
Director, Eastern Region  
Pipeline and Hazardous Materials Safety Administration

Enclosure: *Response Options for Pipeline Operators in Compliance Proceedings*