



U.S. Department  
Of Transportation  
**Pipeline and  
Hazardous Materials  
Safety Administration**

820 Bear Tavern Road, Suite 103  
West Trenton, NJ 08628  
**609.989.2171**

## NOTICE OF AMENDMENT

### UPS OVERNIGHT DELIVERY

October 18, 2010

Mr. Jimmie James, Vice President and Northern Operations Manager  
ExxonMobil Pipeline Company  
3225 Gallows Road  
Fairfax, VA 22037

**CPF 1-2010-5010M**

Dear Mr. James:

On July 13, 2010, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Chapter 601 of 49 United States Code inspected ExxonMobil Pipeline Company's procedures in South Portland, Maine.

On the basis of the inspection, PHMSA has identified the apparent inadequacy found within ExxonMobil Pipeline Company's (ExxonMobil) plans or procedures, as described below:

**1. 195.583(b) What must I do to monitor atmospheric corrosion control?**

**(b) During inspections the operator must give particular attention to pipe at soil-to-air interfaces, under thermal insulation, under disbonded coatings, at pipe supports, in splash zones, at deck penetrations, and in spans over water.**

ExxonMobil's Atmospheric Corrosion Inspection Program was inadequate because it did not give particular attention to determining the condition of the underside of the piping.

ExxonMobil has eight (8) vaults that house valves/piping. According to the operator, the