

RISK ANALYSIS

An Integrated Approach

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RISK ANALYSIS

An Integrated Approach

- Meeting Objective
- Problem Framing
- Risk Assessment Approaches
- Concerns
- Consideration
- Expectations

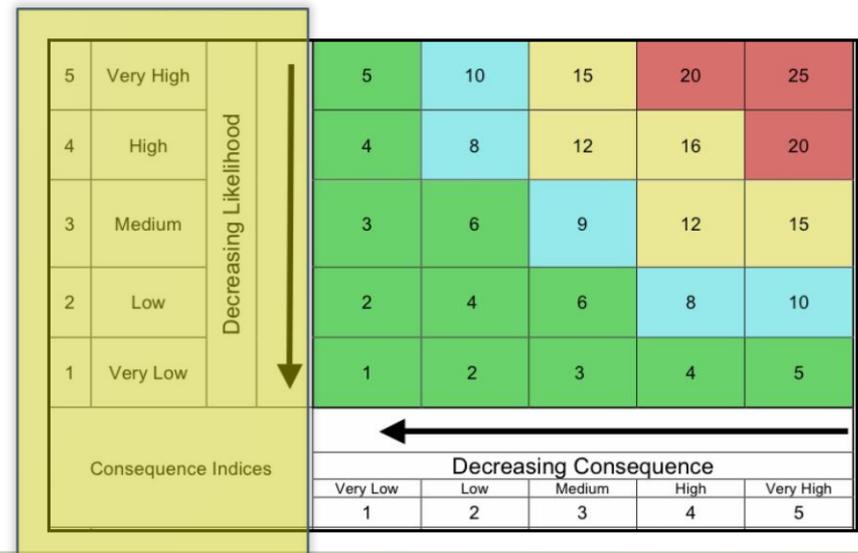
Meeting Objective -

- Develop a path-forward approach for evaluating pipeline risk.

5	Very High	Decreasing Likelihood ↓	5	10	15	20	25
4	High		4	8	12	16	20
3	Medium		3	6	9	12	15
2	Low		2	4	6	8	10
1	Very Low		1	2	3	4	5
Consequence Indices			← Decreasing Consequence				
			Very Low	Low	Medium	High	Very High
			1	2	3	4	5

Material Objective -

- Develop a path-forward approach for evaluating pipeline risk.
- **Focus on likelihood.**



Material Objective -

- Develop a path-forward approach for evaluating pipeline risk.
- Focus on likelihood.

What do we really mean when we say “likelihood”?

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Consequence Indices			Decreasing Consequence				
			Very Low	Low	Medium	High	Very High
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Tough Questions -

- What are we actually trying to calculate?
 - Random failures?
 - Systematic failures?
 - Common-mode failures?
 - Black swans?

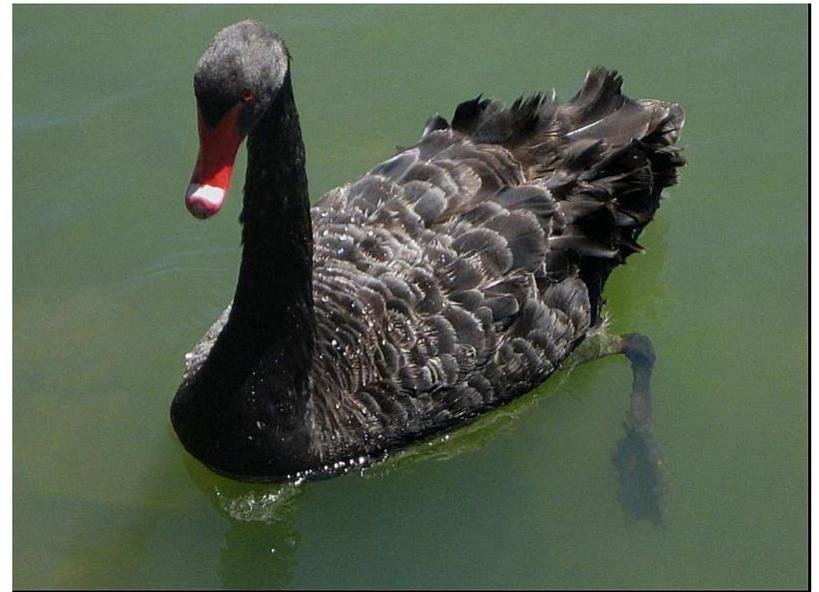
Tough Questions -

- How is this going to get us to the end goal?
 - Is the answer actionable?
 - Does the answer address location?
 - Does the answer address time?
 - What is the margin of error?
 - Is the error positive or negative?

So what do we do ???

Risk comes from not knowing what you're doing.

- Warren Buffett



Index-Based Assessment

	Segment A	Segment B	Segment C
Overall Rank:	#1	#2	#3
Average Likelihood:	3.3	4.6	5.7
Consequence:	4	4	5
Total Risk	13.1	18.3	28.6
Ext. Corrosion	3	3	5
Coating Condition	Good (somatic)	Average (heat damage, brittle FBE at the beginning)	Good-Average (replacing coating and pipe, ongoing, reduced operating temperature)
CP Effectiveness	Average (low CP spot exists)	Average (low CP spot exists)	Good
Atmospheric coating	Excellent	Excellent	good
Severity of Amonalies	<50%	<50%	<50%
Int. Corrosion	3	5	5
Product	Jet-A	Refined (mogas, diesel)	LSFO
Corrosion Monitoring	Yes	Yes	No
Inhibitors/Process Measures	No	Yes	No
Severity of anomalies	<50%	none	<15%
TPD	4	4	5
Depth of Cover	Over 3 feet	Over 3 feet	Under concrete, near RR, all developed
Signage	Adequate, line of sight	Adequate, line of sight	Adequate, line of sight
Row/Land Use	Utility coridoor, residential	Utility coridoor, residential	Agriculture, resorts
One-calls	1/week	1/week	1/quarter
Dents >2%	No new dents	No new dents	1 dent in 2005
PA Program	Effective	Effective	Effective
Incidents (damage, no one-call)	No	No	No

The Risk Matrix

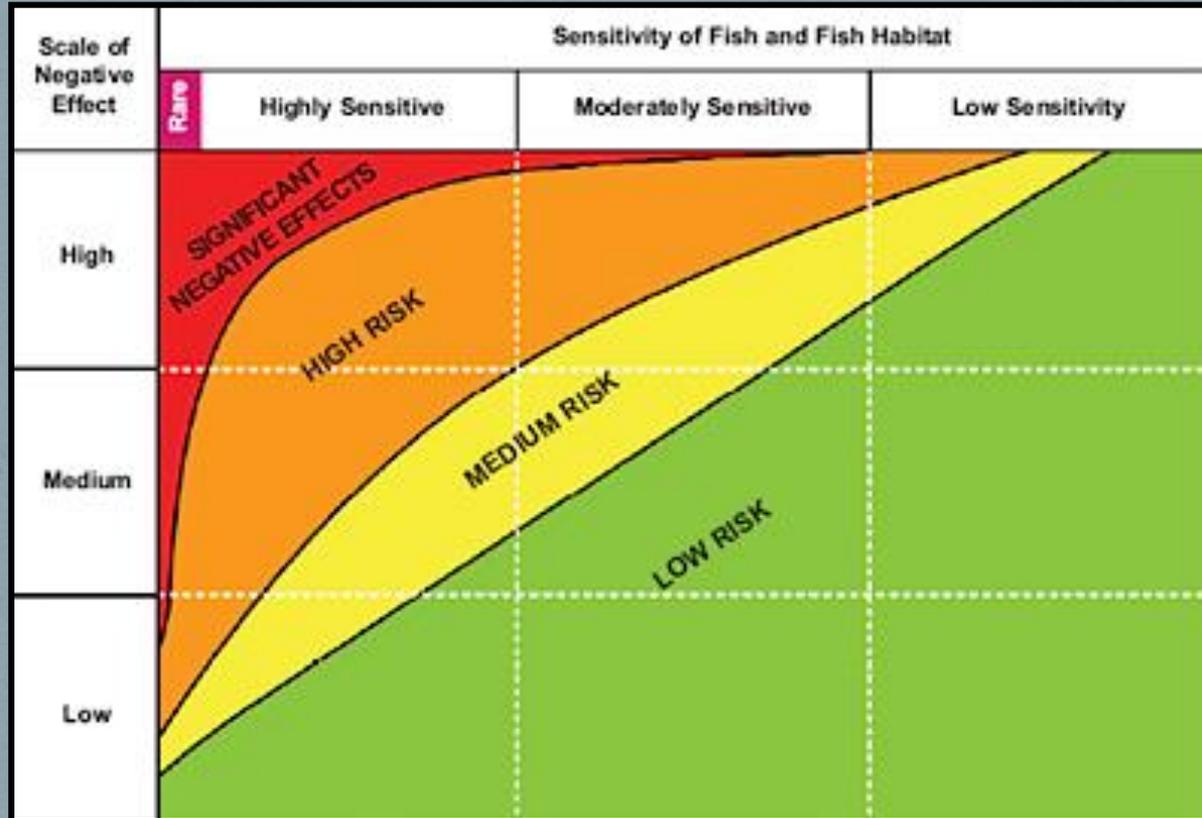
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Consequence Indices								
				Decreasing Consequence				
				Very Low	Low	Medium	High	Very High
				1	2	3	4	5

Marine Corps Risk Assessment Matrix

			PROBABILITY			
			Likely	Probably	May	Unlikely
			A	B	C	D
SEVERITY	Catastrophic	I	1	1	2	3
	Critical	II	1	2	3	4
	Moderate	III	2	3	3	5
	Negligible	IV	3	4	5	5

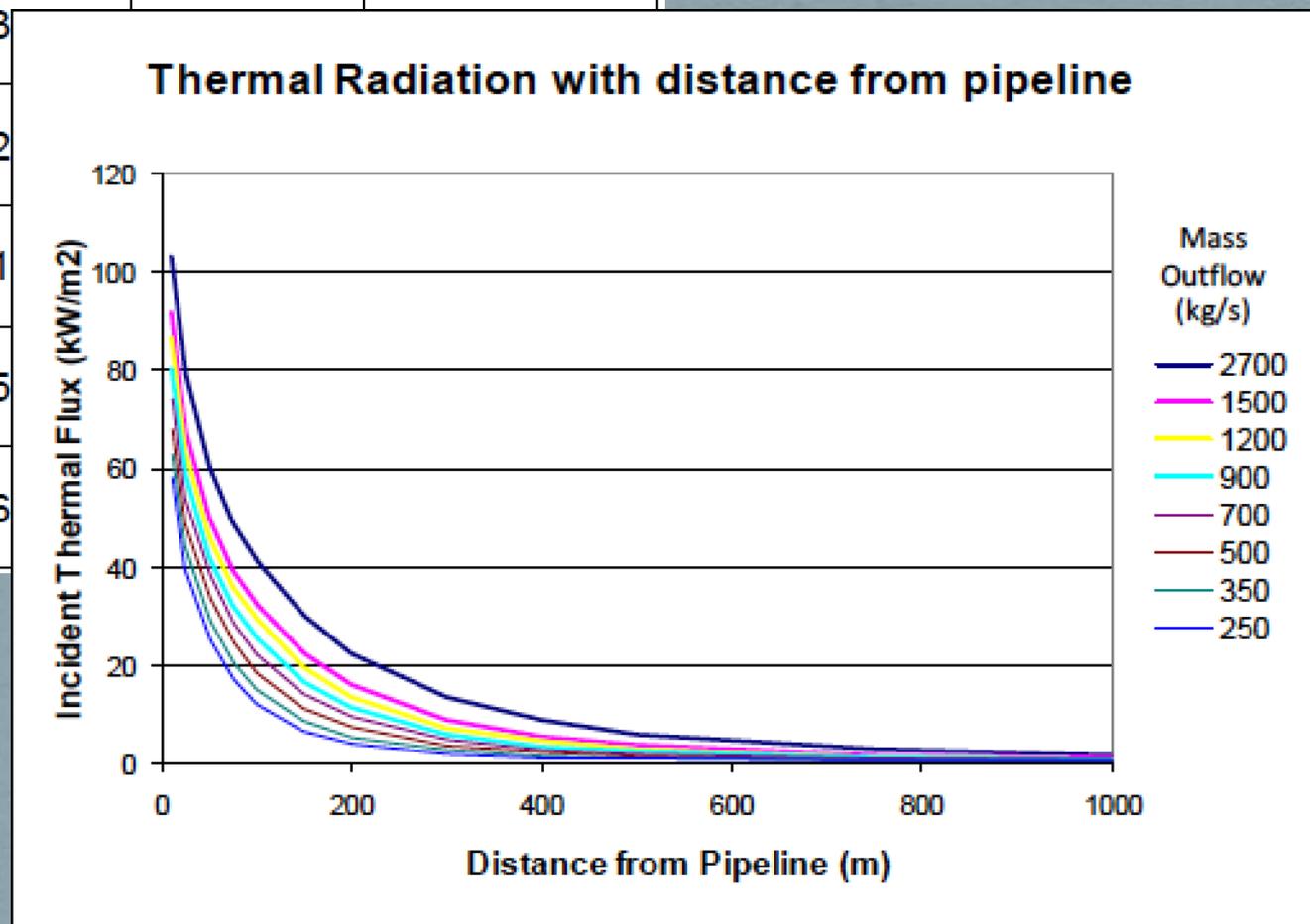
Army Risk Assessment Matrix

			PROBABILITY				
			Frequent	Likely	Occasional	Seldom	Unlikely
			A	B	C	D	E
SEVERITY	Catastrophic	I	Extremely High	High			Moderate
	Critical	II	High	Moderate		Moderate	Low
	Moderate	III	High	Moderate		Low	Low
	Negligible	IV	Moderate	Low			Low

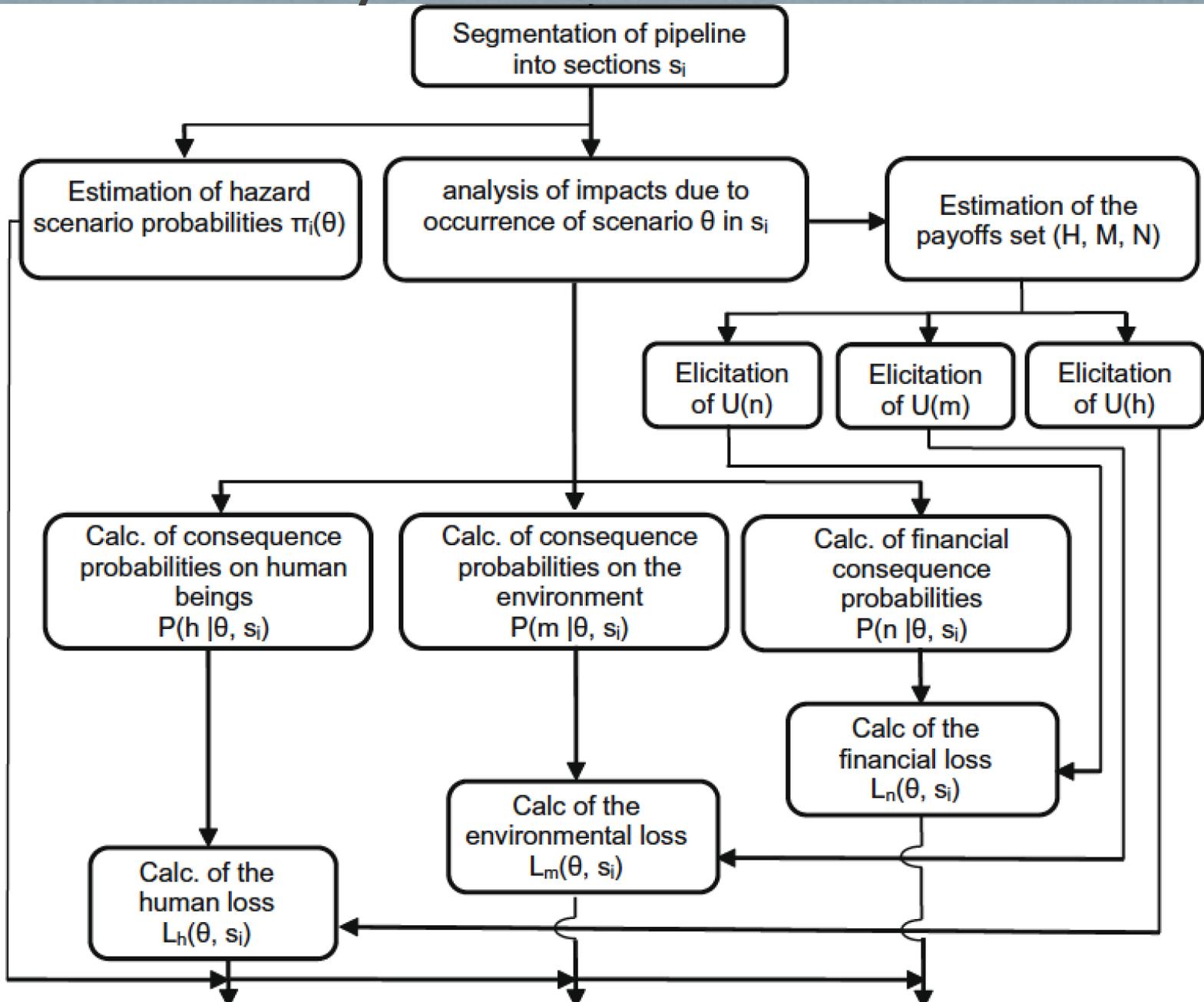


Statistics & Numerical Models

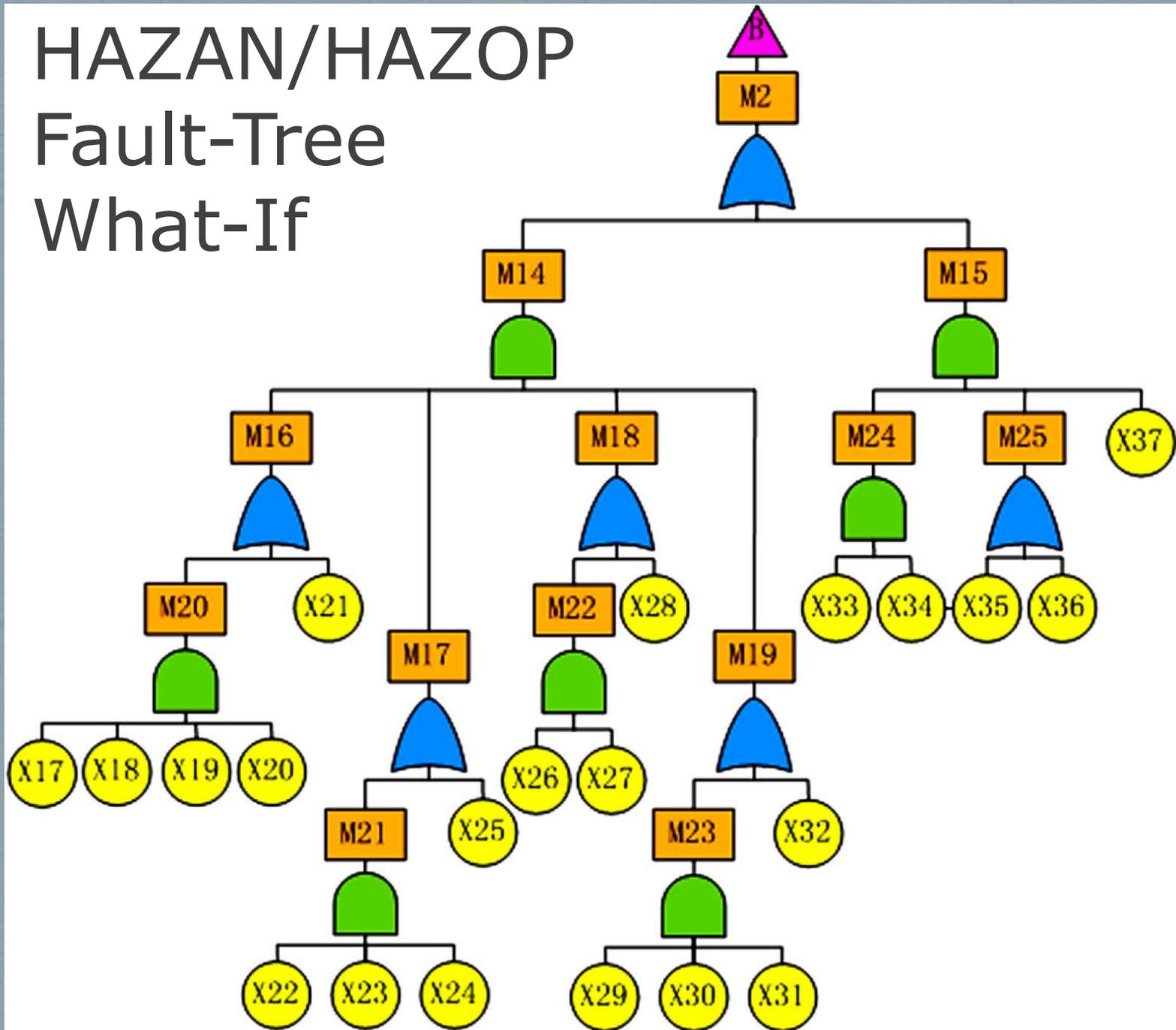
Source	Period	Exposure (10^6 kmyr)	No. of Incidents	Frequency ($\times 10^{-3}$ kmyr)
PHMSA	1992 - 2010	9.01	1383	0.153
	2006 - 2010	2.3		
NEB	2000 - 2009	0.2		
	2005 - 2009	0.1		
EGIG	1970 - 2010	3.5		
	2006 - 2010	0.6		



Bayesian Inference



HAZAN/HAZOP Fault-Tree What-If

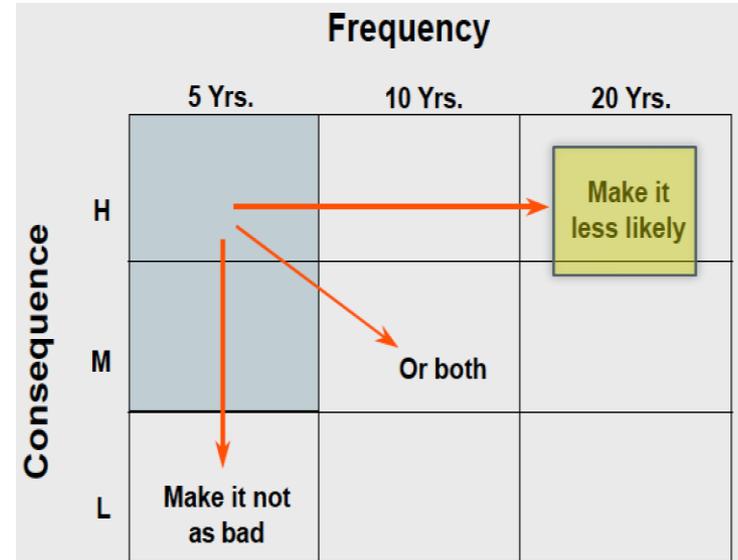


Subject-Matter Expert (SME)

THIRD PARTY DAMAGE - Risk Factors				
Evaluation of risk factors (exposure and resistance)	Is there a potential risk increase or exposure due to this factor?			
	Yes	No	N/A	Comments
Excavation activity level	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Low excavation activity. Static over past 5 years. No change in number of one-calls or locate frequency.
Damaging farming activities in the area	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	No farming or tiling activities along pipeline. Pasture land only. No plowing. Only surface cutting.
Depth of cover (DOC)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Approx. 5 ft. along entire system. One area east of Houser Rd. in road ditch is 2.5 ft.
Spans or above-ground pipe	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Only above ground pipe; located in the pump station and at the intermediate block valve (MP-22).
Above ground valves or other components	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	One at MP-22. Manual block valve located 2 miles west of I-35 along Rte. 432.
Traffic damage potential (vehicle, rail, marine) or vandalism	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	MP-22 has chain link fence and barbed wire. Approximately 15 ft. from Rte. 432. No bollards or pipe-rail fence. Snow could cause a car/truck accident.
Diameter/Wall thickness	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0.322" (8.625" Grade B = 52% SMYS) 8.625"/ 0.322" Ratio = 26.8
Operating stress	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Max NOP = 200 psig (avg. 120 psig) with MOP = 1350 psig NOP/MOP = 15% (8.625" Grade B = 52% SMYS)
Other (describe)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Proposed extension of bike path south of Clifford.

So what's the Best Approach?

- Risk Matrix?
- Index-Based?
- HAZOP/Fault-Tree?
- Statistics and Models?
- Bayesian Inference?
- Subject-Matter Expert?



It depends...

- What problem are you trying to solve?
 - e.g., third-party damage vs. cyclic fatigue
- What do we know?
 - problem complexity
 - data availability
 - data quality
 - statistical validity
 - Human involvement
 - on and on...

Cautionary Note

Probabilistic models significantly underestimate the likelihood of catastrophic failure, if not deliberately exclude it.

Daichi Reactor

- Detailed PRA
- Melt-down scenario = 1×10^{-6} yrs.
- Occurred 40 years later
- Off by 10^{-5} (999,960 yrs.)



Black Swans

Probabilistic models are currently unable to predict complex and human-related failures.

Bellingham

- 19 unrelated failures
 - 4 threat mechanisms
 - Common-mode, Systematic, and Random
-
- **Can't model**
 - **Can manage**



Integrated-Approach

- Statistics for predictable failure mechanisms
- Models to estimate change/evolution
- Indexes to compare low-quality data sets
- HAZOP to evaluate worst case scenarios
- Complex methods to test discrete hypotheses
- GIS to visualize the spatial component
- SMEs for knowledge and evaluation



Items for Consideration

1. Determine up front what questions you want answered.
2. Evaluate critical data and collect what's missing.
3. Understand your data quality and model uncertainty.
4. Evaluate interactive and common-mode threats.
5. Consider inherent consequence of a specific threat.
6. Require “actionable” outputs to your assessment.
7. Drive toward location/attribute-specific outputs.
10. Measure model performance moving forward.
11. Don't throw out good knowledge for bad data.



Items for Consideration

Capture Error

- a) Continuously consider “error”
- b) Understand compounding error (e^x)
- c) If's, averages, and assumptions
- d) Describe the error and it's implications
- e) Impact of false positives vs. false negatives



Hopes & Desires

1. Develop a risk objectives statement
2. Justify the selected assessment approach(s)
3. Describe data quality and data limitations
4. Establish a risk decision basis
5. Validate model outputs with SMEs
6. Measure model performance & recalibrate risk

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