

Pipeline Research Council International, Inc.

PHMSA Presentation

Expanding In-Line Inspection Capabilities & Application

Committee Chair: Satish Kulkarni, Chevron ETC
PRCI Support Staff: John Lynk, Zoe Shall

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Mission Statement

To collaboratively deliver relevant and innovative applied research to continually improve the global energy pipeline systems.

PRCI Membership

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- **32 Energy Pipeline Operating Companies**
 - 17 Natural Gas Transmission; 7 Liquid
 - 8 Liquid/Natural Gas

- **4 Pipeline Industry Organization (PIO) Members**
 - American Petroleum Institute (API)
 - Association of Oil Pipe Lines (AOPL)
 - Canadian Energy Pipeline Association (CEPA)
 - Operations Technology Development (OTD)

- **34 Associate Members & Technical Program Associate Members**
 - Australia, Canada, China, Europe, Japan, U.S.

- **Worldwide Research Organization**
 - 45 North American Companies (U.S. & Canada)
 - 25 Non-NA (Australia, Brazil, China, Europe, India & Japan)

Current Operator Membership

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Natural Gas

- Alliance
- ATCO
- Boardwalk
- Cadent
- Dominion
- Energy Transfer
- Gassco
- Gasunie
- GRTgaz
- National Fuel
- National Grid
- OTD
- PG&E
- SoCalGas
- Total
- TransGas
- Williams

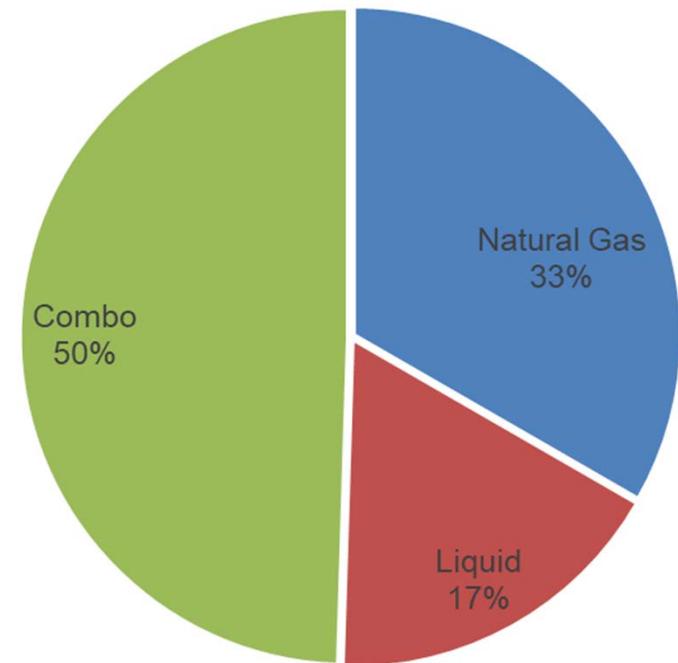
Liquid

- API
- AOPL
- Buckeye
- Chevron
- Colonial
- ExxonMobil
- FHR
- Marathon
- Phillips 66
- Plains

Combo

- ConocoPhillips
- Enbridge
- Enterprise
- Kinder Morgan
- Petrobras
- PetroChina
- Shell
- TransCanada

Mileage by Operations



■ Natural Gas ■ Liquid ■ Combo

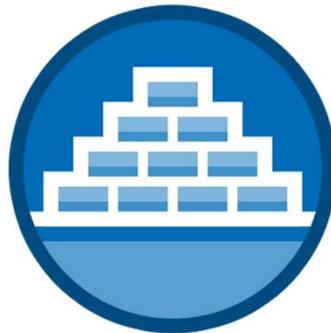
PRCI Research

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PIPELINE TECHNICAL COMMITTEES



Corrosion



Design, Materials
& Construction



Integrity
& Inspection



Surveillance,
Operations
& Monitoring

PRCI Research

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FACILITY TECHNICAL COMMITTEES



Compressor
& Pump Station



Measurement



Underground
Storage

Technology Development Center (TDC)

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Presentation Overview

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- **Recent Completed Work**
- **Ongoing Work**
- **Areas of Further Interest**

Recent Completed Work

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- **Creation of a pipeline industry test facility and Technology Development Center.**
- **Verifiable, Traceable, Complete Records**
 - Using ILI to determine pipe material properties and discrepancies.
 - Evaluating the performance of a portable hardness, strength, and ductility (HSD) tester.
 - Evaluation of multiple in-ditch techniques to validate material properties characterization.
- **Girth Welds**
 - In-line inspection and assessment for pipeline girth welds.

Ongoing Work

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- **Dents, Cracks in Dents**

- Direct comparisons of ILI, NDE, X-ray CT, and metallographic sectioning for crack-in-dent anomalies, with feedback to vendors.

- **Electric Resistance Weld Cracks**

- Direct comparisons of ILI, NDE, X-ray CT, and metallographic sectioning for ERW seam anomalies, with feedback to vendors.
- Qualification of NDE methods for in-ditch analysis of ERW anomalies
- Creation of a database of ILI data, and subsequent evaluation of crack tool performance and indicators.

- **Stress Corrosion Cracks**

- Direct comparisons of ILI, NDE, X-ray CT, and metallographic sectioning for SCC anomalies, with feedback to vendors.
- SCC crack depth sizing performance comparison and validation using X-ray CT and metallographic sectioning for multiple UT techniques, and comparison to ILI data.

Ongoing Work

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- **Difficult to Inspect**

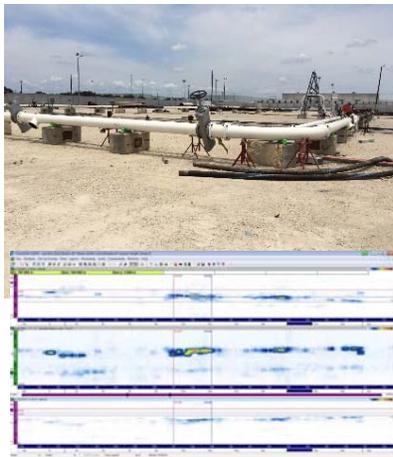
- Creation of a decision matrix for conversion or replacement of DTI lines, using high resolution NDE as a decision aid.
- Fundamental studies of the science behind large standoff magnetometry (LSM)

- **Other**

- Pinhole ILI tool evaluation.
- Investigating the effects of manufacturing processes on pipe material quality.
- The role of human factors in NDE evaluation.

Ongoing Work - Expanding In-Line Inspection Capabilities & Application

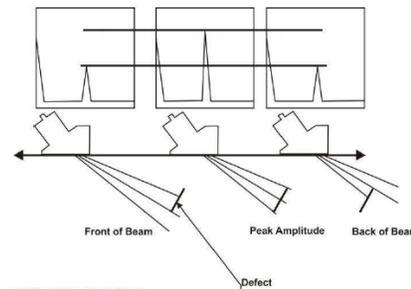
- **Thorough analyses**
 - ILI, NDE, X-ray, metallographic sectioning
- **Feedback loop to ILI vendors**
- **Multiple threats being investigated with this process**
 - ERW, cracks in dents and gouges, SCC



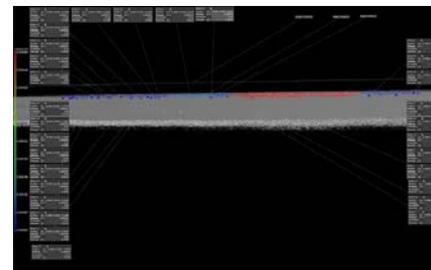
ILI →



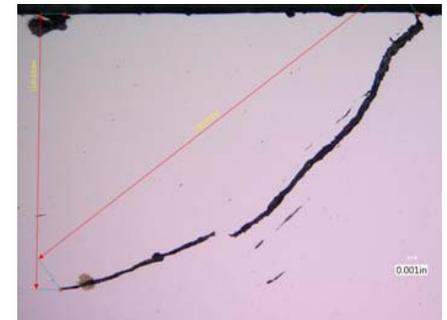
Vertical Extent by 6dB Drop Method



NDE →



X-Ray CT →



Sectioning

Ongoing Work – Use of Flow Loop and Pull String Facilities

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Areas of Further Interest

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- **Multiple areas of interest**

- Improved and novel NDE, NDE for difficult to inspect lines.
- Clearer and more informed ILI test specifications (test spools, standardized terminology, and aggregated data support this).

- Standard terminology, definitions, and classifications (mechanical damage and cracking).
- LSM: Underlying science, and anomaly detection thresholds.
- Test spools: Methodology trials using various techniques. Verification of test spools (NDE, X-ray CT, etc.).