Pipeline Research Council International, Inc.

Government/Industry Pipeline R&D Forum Anomaly Remediation/Repair Technical Track PRCI Overview

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Overview

- PRCI Mission & Membership
- The PRCI Research Cycle/Process
- Ongoing Research Related to Pipeline Repair

LEADING PIPELINE RESEARCH WORLDWIDE

Applus RTD Association of Oil Pipe Lines (AOPL) Berg Steel Pipe Corp. Boardwalk Pipelines

BP

Buckeye Partners, LP Cameron Compression CenterPoint Energy Gas Transmission Chevron Pipe Line Company Colonial Pipeline Company Colorado Interstate Gas Columbia Gas Transmission Corp. **ConocoPhillips Pipe Line Company Dominion Transmission Corp. Dresser-Rand Corporation El Paso Natural Gas Enbridge Energy Partners, LP** EPCO, Inc. **Explorer Pipeline Company ExxonMobil Pipeline Company GE Oil & Gas Lincoln Electric Company Sumitomo Metal Industries Marathon Pipe Line LLC** National Fuel Gas Supply Corp. NDT Systems & Services Inc. Pacific Gas & Electric Co. **Panhandle Energy Company** Rosen **Shell Pipeline Company LP Siemens Energy & Automation, Inc.** Solar Turbines Inc. Southern California Gas Co. **Southern Natural Gas Spectra Energy Transmission, LLC** T.D. Williamson, Inc. **Tennessee Gas Pipeline Transwestern Pipeline Co.**

Williams Gas Pipeline

Tubos de Acero de Mexico

Alliance Pipeline Ltd. **Enbridge Pipelines Inc.** Evraz Inc. NA TransCanada PipeLines, Ltd. TransGas, Ltd.

Gasum O

Gassco A.S

National Grid N.V. Nederlandse Gasunie GDF Suez Total S.A.

Saudi Aramco

Petrobras

Australian Pipeline Industry Association

Nippon Steel



PRCI Membership Drives Research

• 39 Energy Pipeline Operating Companies

- 26 Natural Gas Transmission; 11 Liquid
- 2 Operators both Liquid and Natural Gas Transmission
- World-wide Research Organization
 - 27 U.S. Companies
 - 12 Non-U.S. (Brazil, Canada, Europe, Saudi Arabia)
- 14 Associate Members
 - U.S.; Canada; Mexico; Japan



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PRCI Research Development & Implementation

6 Technical Committees in Two Research Programs:

PipelinesFacilitDesign, Materials & ConstructionCompOperations & IntegrityMeasuCorrosionUnder

<u>Facilities</u> Compressor and Pump Stations Measurement Underground Storage

Long Term Research Initiative



PRCI Research Development & Implementation

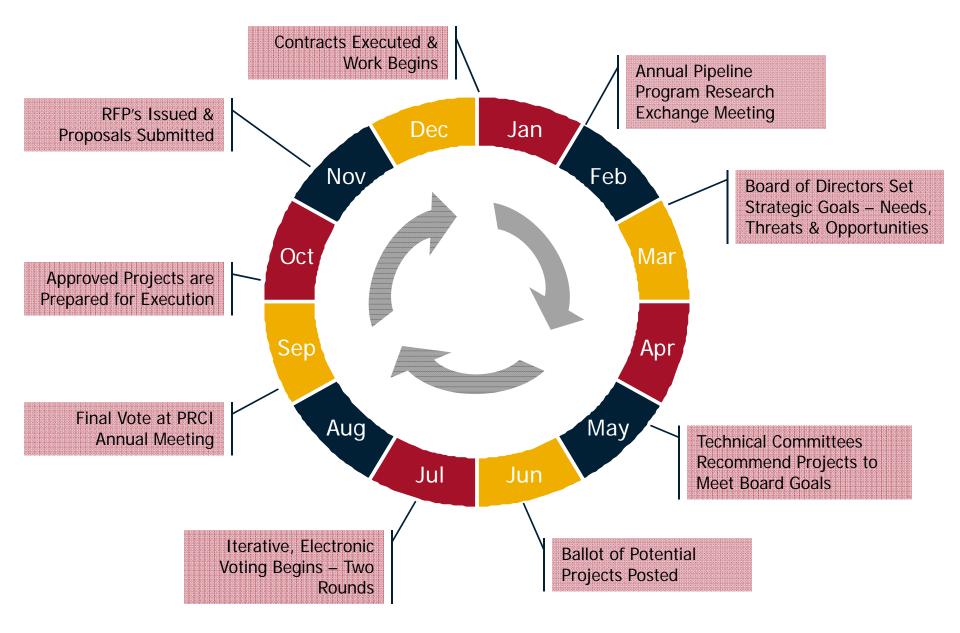
Research Project Development

- Annual process ballot voting and project funding
- Approximately \$10 + MM annual funding commitments
- Includes membership allocations and other funding sources

Success through Collaboration

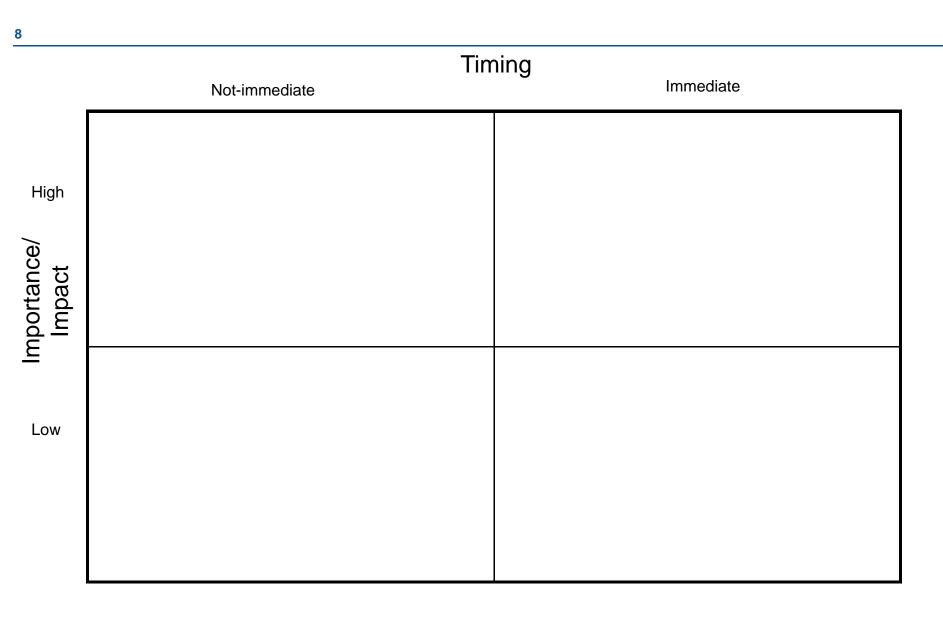
- Within the membership
- Other organizations
 - Industry groups and trade organizations
 - PHMSA
 - Other co-funding sources with interest

PRCI Annual Planning Cycle





Design, Materials & Construction





Design, Materials & Construction

Timing Not-immediate Immediate Modeling tools for Rapid Dent/Gouge **Rapid Dent Gouge Analysis (On shore)** Analysis/Evaluation (off shore) HDD and Crossing Design – Analysis & Regulatory (need DOT & Broad Industry Involvement) Alternatives PL Damage Response Guidelines linked to US/Intl **RBDA** based response to 3d party construction Codes encroachments High Offshore leak test Increase Efficiency of on-shore PL constr **Design Guidelines: Internal corrosion new PL** Increase Utilization Factor to 80% - Scientific Based Importance/ Approach **Discriminate between Mfgr & Constr defects** mpact **Alternative/Composite Material Repair Methods Guideline: Mechanized welding Repair/AUT** Gaps in Guidelines for Strain Based Design (need compressive strain limit, strain demand) (2) CO2 Transport PL & Mechanical Low Validate R-STRENG Model in >X80 **Design Guidelines: High Temp/Pressure PL**



The Product & How it was Used:

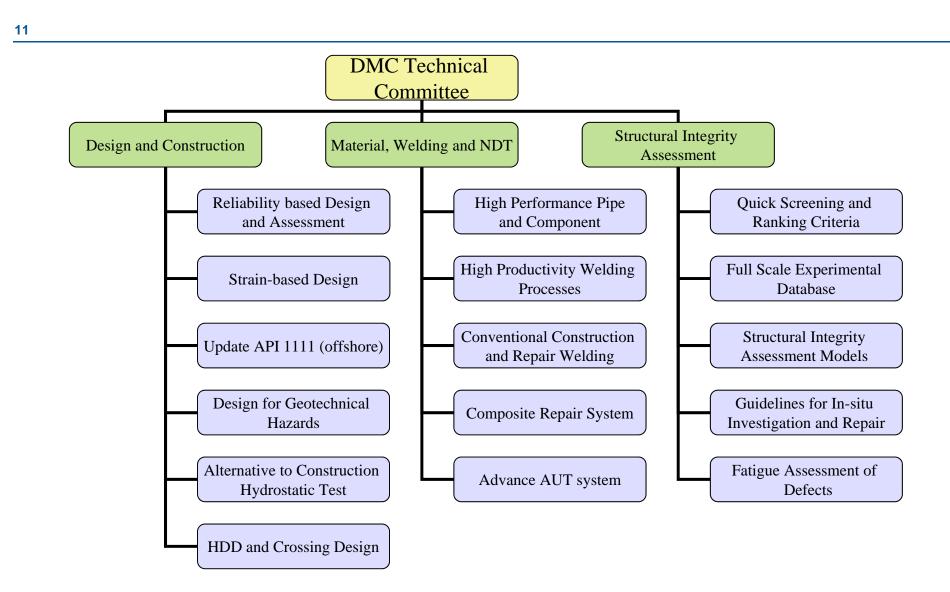
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2009 Board Identified Research Requirements & DMC TC Responses

	Board Established Priority		Continuing Work on Ballot			Ballot Items for New Work		
Board Identified Research Requirements	Importance	Timing	Project #	Existing Project Title	Start Year	New Project #	New Project Title / TC Response if No New Project is Recommended	
Rapid Dent/Gouge Analysis (On Shore)	High	Immediate			2006	None Recommended	Existing prior funded projects (MD-2) provide the technical basis to progress on this; \sim 1 yr to readiness for DOT engagement in the approach.	
HDD & Xing Design - Analysis & Regulatory Alternatives	High	Immediate				None Recommended	Existing draft PRCI guidelines partially address when/where use of HDD is appropriate.	
RBDA Based response to 3d Party Construction Encroachments	High	Immediate	ABD-2-1	Relaibility Based Design Assessment for Liquid Pipelines and Gas Facility Piping	2006	None Recommended	Existing PRCI Published Guideline believed to address this issue. In Canada, Annex O meets this need. Similar process needs to be completed in the US so that Class location changes can be supported by US Standards.	
Increase Efficiency of On-shore PL Construction	High	Immediate	MATI-7	Alternative to Pre-Service Hydrotest	2007	CNST-2-1	Comprehensive Construction Improvement Program	
			ENV-2	Near P/L Blasting Efficiency	2006			
Increase PL Utilization Factor to 80%- Science Based Approach	High	Immediate				None Recommended	A JIP is ongoing outside of PRCI targeting a new standard in this area.	
Alternative/Composite Matl Repair Methods	High	Immediate	MATR-3-3 MATR-3-4	LT Testing Composite repair Systems	2008	MATR-3-5	Composites for Repair of Mech Damage	
Fill Gaps in Strain Based Design Make Guidelines Usable	High	Immediate	ABD-1	Tensile Strain Limits for SBD	2006	ABD-3-1	Strain Demand ROW Characterization	
			ENV-5	Strain Demand Soil Load Testing	2008	ABD-3-2	Strain Demand Seismic Loading	
Modeling Tools for Rapid Dent Gouge Analysis/Eval (Off Shore)	High	Non-Immediate				SPDA-1-2	Guideline for Rapid Response to Offshore Mechancial Damage.	
P/L Damage Response Guidelines linked to US/Intl Codes	High	Non-Immediate				None Recommended	Identified as a outcome of the MD projects. Limited by advance of technology believed to be 2 yrs in the future	
Discriminate between Mfgr and Constr defects in existing P/L	High	Non-Immediate				None Recommended	Prior Kieffner work grouped mfg & constr defects together but once the line passed pressure test they were no longer considered. TC recommends individual evaluation of incidents in this area due to wide variance of possible circumstances.	
Guideline: Mechanized welding	High	Non-Immediate	MATI-9	Advanced AUT Systems Qualification	2008	2008 MATH-5-1	Guidelines for Mechanized GMAU on Hi Strength P/L	
Repair/AUT	Fight	Non-inmediate	WATI-9	Advanced AOT Systems Qualification	2008	MATI-10-1	IWEX for Girth Weld Anamolies - New Technology	
CO2 Transport - PL & Mechanical Equipt.	Low	Immediate				ALT-1-1	CO2 Comprehensive Research Program Development	
Design Guidelines: High Temp/Pressure PL (i.e. P>10,000 psi;T>350F)	Low	Immediate				None Recommended	JIP on this subject (SAFEBUC) develops good expertise among a few key contractors in this specialized design area. These firms are available to all owner builders. Also, there are two projects on the ballot advanced by the Corrosion TC (EC-3-7 and EC-3-9) that examine the performance of currently available coatings at temperatures above 150 degrees F. These projects deal with higher temperatures but temperature levels below the lower end of the high temperature regime.	
Validate the R-STRENG Model for >X80 Pipe	Low	Immediate				Not Recommended	Draft Avantica Report confirms that R-Streng is OK for up to X-100 & 60% depth of defect. When deep defects are present (>60%), a more precise application of R-STRENG is needed. TC recommended course of action is to await the outcome and Final Report of the Avantica work.	



Current Program - High Level View





Current Program Related to Pipeline Repair

Material, Welding and NDT

- Welding:
 - Enhancements to Thermal Analysis Model for Hot Tap Welding; ECD Sep 2009
 - Development of Criteria/Guidelines for Welding onto In-Service Chemical Pipelines; ECD Sep 2009: MAT -3-2
 - Interpretation and Guidelines for Application of API 1104; ECD Sep 2009: API-1-2
- Facilitate the development/application of high performance materials/ components:
 - Design and performance of composite repair systems: MATR-3-3/4,5
 - Fracture initiation in high strength steel line pipe gap study: MAT-4-4
 - Criteria for evaluating failure susceptibility due to axial cracks; ECD Sep 2009: MAT-8

Structural Integrity Assessment

- Collect dent and gouge data from in-service pipelines and develop quick ranking process: MD-2-1, MD-2-2
- Develop full scale experimental database: MD-4-1 to MD-4-7 inclusive
- Develop guidelines for investigation and repairs: MD-5



Anomaly Remediation/Repair

Questions/Discussion