the Energy to Lead

OTD Sponsored Research

Pipeline Remediation/Repair

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OTD Collaborative— Shooting for High Impact Results

- Separate not-for-profit supporting natural gas infrastructure
 GTI provides administrative support and performs much R&D
- > Demonstration opportunities
- > New product pipeline
- > Analytical tools and reports

OTD Size and Scope

- > 20 members
- Participation cost:
 \$250,000-\$750,000
 per company per year
- > Annual membership dues: Over \$8 million
- > Over 75 projects initiated

Operations Technology Development Pipeline Remediation/Repair Project Focus

•3rd Party Damage – Anomoly Repair

Low Stress Pipe Repair Technique Evaluation

Composite Pipeline Repair – Adhesive Degradation

Aging Infrastructure/Pipeline Rehabilitation

CARP (Cold Adhesive Repair Program)

■PE Patch – Timberline, OSU

RTP Review

Liners (Starline)

Composite Pipeline Repair Systems (CPRS): Analysis of Adhesive Degradation



Situation

- Composite system repairs depend heavily on both the fiber structure and matrix/adhesives used to transfer the load from the defect to the repair system.
- Permanency requires investigating the possibility of repair system degradation over time.
- >Operators need to know if these systems will retain the majority of their shear strength over the predicted lifetime of the system.

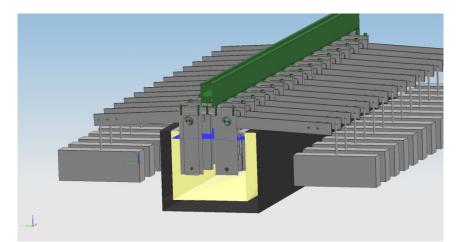
Composite Pipeline Repair Systems (CPRS)) **Solution**

- > Adhesives/Matrix used in composite repair systems are a critical component that bonds the repair to the pipe <u>and</u> bonds the individual layers of the repair to one another (laminates of fibers, weaves, mesh, etc.).
- If the bond between the layers of the repair is inadequate, load will not be transferred from the pipe to the repair*.
- > Lap-shear tests have been used in the past to provide an accurate measure of the long term bond strength in composite repair systems. This type of testing can be set-up to mimic the expected stresses between layers that occur in an actual repair.
- > As a result, the *long term performance* of a repair can be assessed using coupon level tests to represent full scale creep rupture performance.

Composite Pipeline Repair Systems (CPRS)

Technique and Results

- > Simple, and compact
- > 30 Samples loaded per frame
- > 6 frames
- > Capable up to 200°F
- Motion capturing cameras provide accurate failure time
- > Weights
 - Low loads- steel shot in bags
 - High loads- A36 2"x4" bar





Technique and Results (Con't)

- > 15 inch arm provides maximum mechanical advantage of 54:1
- Less than 2% load variation through .150 inch travel
- >6 inch center to center
- > Design load of 1800 lbs
- >Load verified before testing conducted





Technique and Results (Con't)

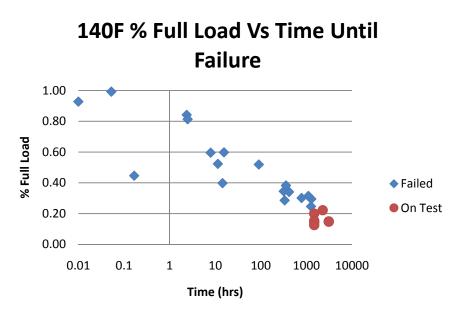
- Composed of 304SS tanks, and CPVC tubing
- >Ph level of 9
 - Mixture of filtered water and sodium bicarbonate
- >Automatic refill system keeps levels consistent
- >Allows isolation of single frames





Technique and Results (Con't)

- >Failures are plotted on Load vs Log time graph
- >100% load established during short term testing
- >Testing currently being conducted at 65°F, 105°F and 140°F



Benefits

- > Funders will receive clear technical information on the performance of composite repair systems, specifically their predicted retention of shear strength as a function of service life.
- > Results will allow operators to properly select systems based on their predicted service life.
- > A temporary repair will be identified as such and repairs considered as permanent will now have testing data showing the shear strength as a function of time.
- > The project results will validate and confirm the long-term integrity of already repaired regions.

Status

- > Short Term and Long Term testing on-going
- > Approximately 5,000 hours of 10,000 hour test completed
- > 8 products in program
 - Citadel Black Diamond
 - Neptune
 - TDW Res-Q
 - PipeWrap A+
 - AquaWrap
 - Armor Plate
 - Walker Technical
 - Carbon Ply Crosslink



Composite Pipeline Repair Systems (CPRS): Low Stress Pipe Repair Technique Evaluation





>The objective is to research, test and assess various repair techniques and provide justification for their use as is allowed by CFR 29 Part 192.

>The results will provide utilities with repair methods that reliable engineering tests and analysis show can permanently restore the serviceability of the pipe.

>This will substantially reduce the cost of repairing using the cutout method and will allow a comparison of repair techniques used on similar types of pipeline damage.



Composite Pipeline Repair Systems (CPRS))

Solution/Test Procedure

- > Two Pipe sizes:
 - 8-inch diam., 0.25 wall thickness (D/t= 32)
 - 16-inch diam., 0.25 inch thick (D/t = 64)
- > Pipe type: Steel X42-X52
- > Applied flaw:
 - Apply 12 inch longitudinal gouges (36% wall thickness)
 - Apply 12 Dent (9-12% pipe diameter)
 - Dents (applied at pressurized pipes at 40% SMYS)
 - Dents & gouge cause pipe failure at 70% SMYS
- > Pressure: Hydrostatic pressure
 - (Short term:100% SMYS)
 - (Long term:1,000-hr tests at 150%SMYS)
- > Compare repair methods to unrepaired specimens (control)

Testing Assembly







CPRS: Analysis of Adhesive Degradation

gti

Composite Pipeline Repair Systems (CPRS)

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>This will substantially reduce the cost of repairing using the cutout method and will allow a comparison of repair techniques used on similar types of pipeline damage.

Composite Pipeline Repair Systems (CPRS)

Status

- > The testing program was completed during the 1st Quarter of 2009.
- > Data Analysis and generation of the Final Report will be completed during the 2nd Quarter of 2009
- > 8 products in program
 - Citadel Black Diamond
 - TDW Res-Q
 - PipeWrap A+
 - AquaWrap
 - Armor Plate
 - Walker Technical
 - Carbon Ply Crosslink
 - Clockspring



Localized Anomoly Repair – PE Applications

CARP (Cold Adhesive Repair Program)

- > PE patch (HDPE)
- > anomolies, squeeze, etc...

PE Patch – Timberline, Oregon State University

- > full encirclement HDPE
- > chemical (2 part exopy) and heat reaction
- > blowing gas application

Aging Infrastructure/Pipeline Rehabilitation

Reinforced Thermal Plastic (RTP) Product Review

- Example SmartPipe
- Status, Operating Parameters, etc...
- Liners (Starline)

OTD - Pipeline Remediation/Repair Project Focus Next Steps/Gaps/Needs...

- CPRS Testing/Data Fittings, Flanges, Bends, etc...
- Application of CPRS to large diameter HP vessels
 - > above ground and below ground vessels
 - > patch concept
- RTP Research
 - > materials, connections, fittings, joining methods
 - > shortcomings/failure points
 - > testing, evaluation, standards, approvals for use
- Rehabilitation Techniques (Bare Steel, etc...)
 - > new materials both local and large sections
 - > procedures pipe splitting, pipe bursting
 - > processes low cost, environmentally friendly, hard to access