Live CCTV Pipeline Inspection Pioneering Technology for Today's Robotics Programs

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PSE&G Background

- Best technology at the time
 - GTI
 - NYSEARCH
- 1992 CCTV equipment purchased
 - First generation
 - "Live" low pressure gas mains



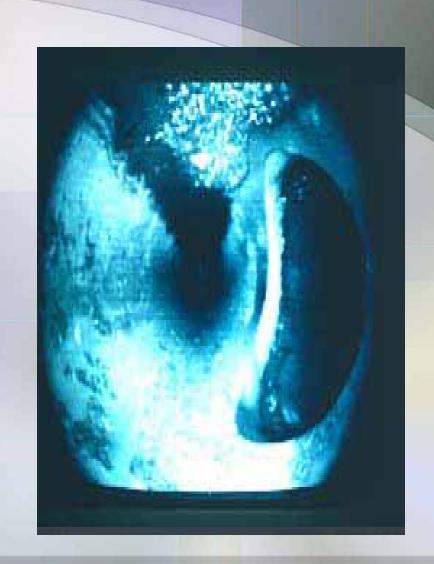
Applications

- Water infiltration
 - Broken mains
 - Leaking service tees
 - Poor Pressure



Applications

- Job Planning/Pre-Survey
 - Verify facility information
 - Determine main condition
 - Locate fittings
 - Insert work
 - Update map records



PSE&G Second Generation System - 2003

- Improved picture quality
- Color images
- No-Blo capabilities
- HP inspections
- Power driven



Gate Valve Operation – 60 psig



PSE&G Usage

Year	Footage Inspected
1991-1996	60,000
1997	15,602
1998	14,809
1999	12,199
2000	16,639
2001	10,996 *
2002	12,605
2003	36,754 *
2004	33,663 *
2005	28,158
2006 YTD	20,343
Total	261,768

PSE&G leads the nation in this activity.

*Includes electrical duct inspections.

Benefits

- \$250,000 annual O&M cost savings
- \$3.5M+ savings to date
- Visual means eliminating suspect mains
- Improved customer relations
- Reduced multiple excavations
- Reduced capital replacement costs

Benefits

- Enhanced safety
- Reduced fluid disposal costs
- Prehabilitation Survey –
 Trenchless Technology
 - Fittings
 - Protrusions/obstructions
 - Cleanliness

Pioneering Technology

- Industry involvement
- \$1 million investment
- Long range visual inspection
 - Large diameter
 - HP
- Transmission
 - Visual
 - NDE
 - Unpiggable

Pioneering Technology

- Platform for robotics R&D
 - Inspection
 - Maintenance
 - Repair
 - Sensor Technology

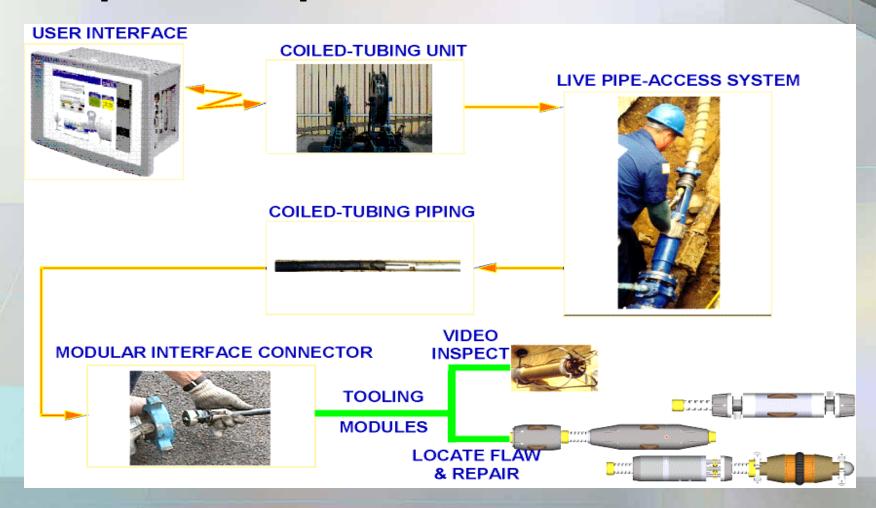
Ongoing Gas Industry Programs

- Pipeline periscope
- Variable geometry crawler (VGC)
- Explorer I
- Transmission mains
 - Piggable
 - **✓ Explorer II**
 - Unpiggable
 - √ Tigre



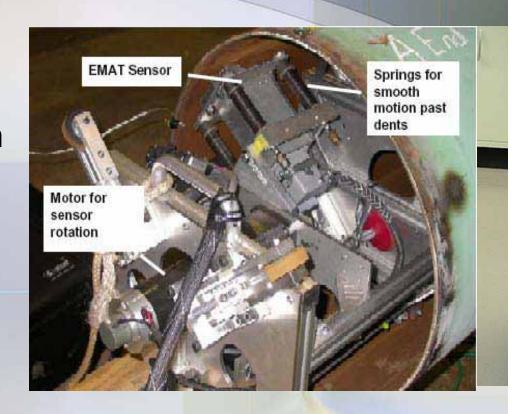
Ongoing Gas Industry Programs

Inspection/repair



Ongoing Sensor Programs

- RFEC
 - GTI
 - Southwest Research
- Rotating Magnet -Battelle
- Ultrasonic PNNL



Ongoing Sensor Programs

- MFL
 - GTI



NYSEARCH

Benefits of Ongoing Programs

- Benefits of traditional cameras
- Range in excess of 1,000-5,000 ft.
- Tetherless; wireless communication
- Can negotiate bends and tees; vertical segments
- Reduced number of excavations
- Increased safety
- Lower inspection costs
- Modular design allows expansion of capabilities
- Compliance

Questions & Answers