





"Research and Development in Natural Gas Transmission and Distribution"

Robert Howard Vice President, Gas Transmission and Distribution PG&E

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Advances the use of natural gas for the benefit of the environment and the consuming public

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Purpose of the Study

- Assess trends and status of R&D in natural gas transmission and distribution industry
- Compare gas industry R&D funding to similar industries
- Determine if research funding aligns with industry objectives
- Characterize current R&D structures and strategies

What Was Investigated?

Pipelines: Transmission and distribution R&D

Natural gas storage R&D

R&D funding of today/yesterday from:

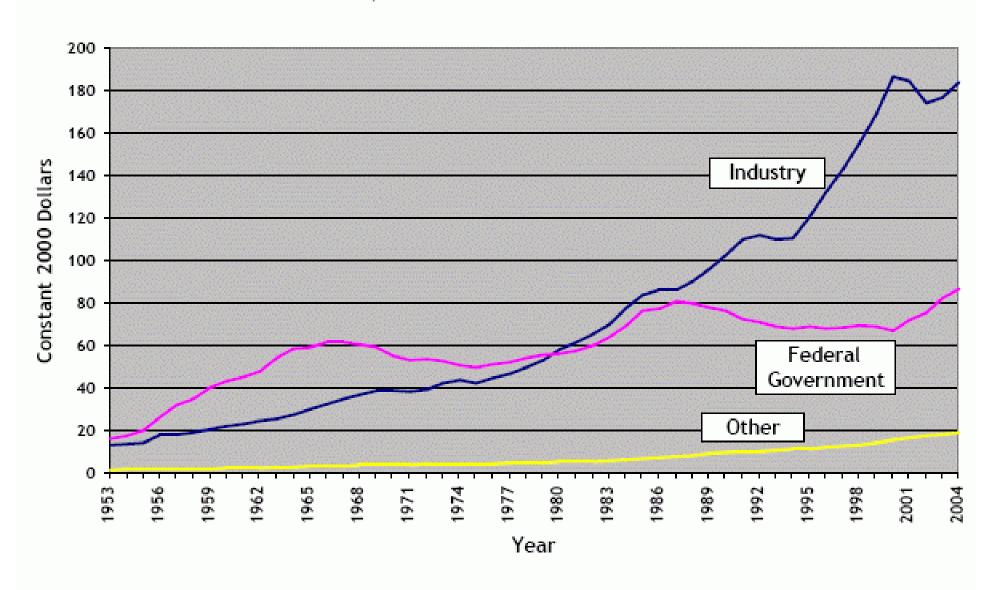
- Federal government agencies
- Canadian government agencies
- Pipeline research consortiums
- European and Japanese organization
- Others

Looked At -

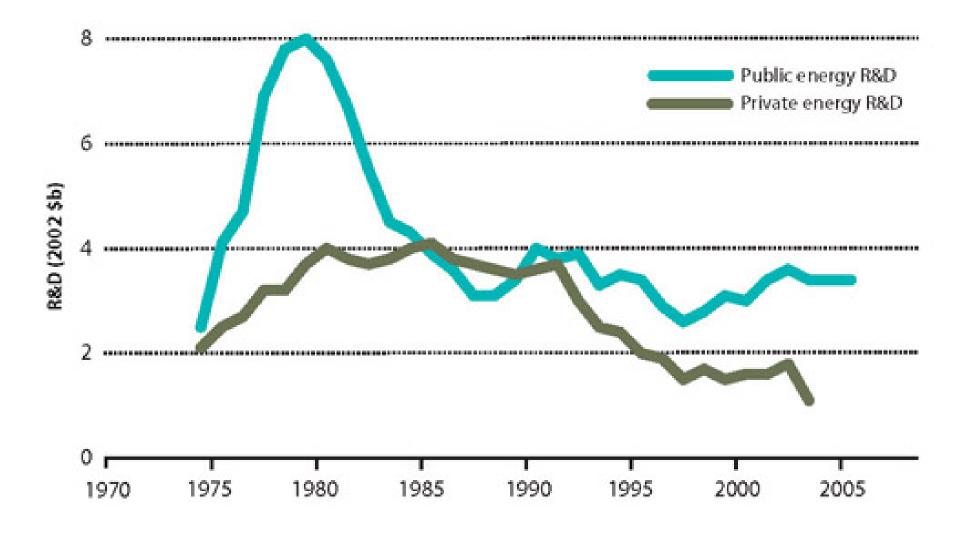
- R&D in U.S. compared to other parts of world
- R&D as a share of Gross Domestic Product: "R&D Intensities"
- Influence of market and business drivers
- Trends in R&D spending
- Current business conditions
- Natural gas R&D compared to other industries
- R&D organizational structures and strategies

In contrast to U.S. industry as a whole, natural gas transmission and distribution sector spending on R&D has declined significantly in the last decade. Further, the level of R&D spending in the sector is below comparable industries.

U.S. R&D by funding sector, 1953-2004 Source: NSF, National Patterns of R&D Resources

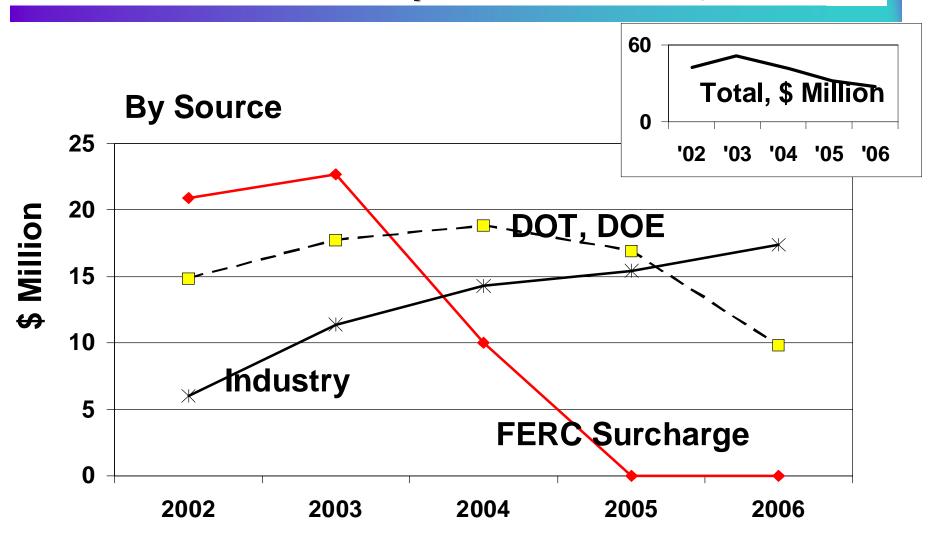


Declining energy R&D investment by both public and private sectors



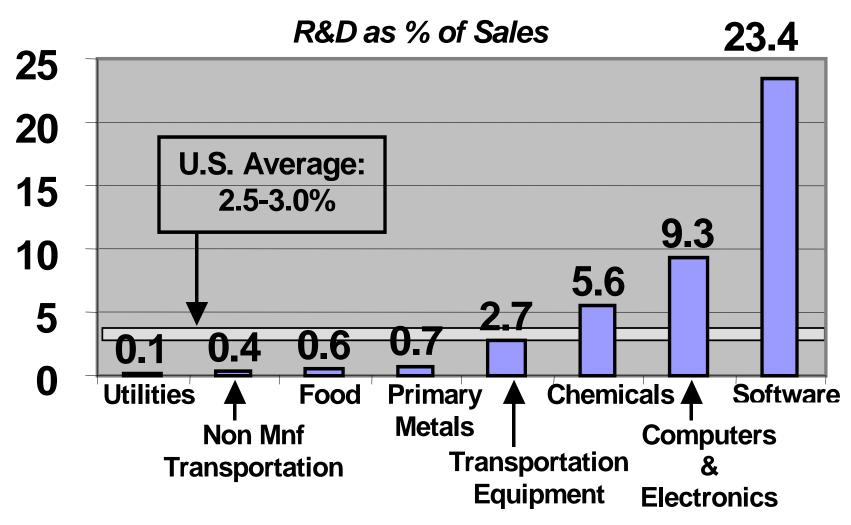
Source: Kammen & Nemet (NSF Data), June2005

Government and Industry Funding of Pipeline Research, 2002-06



Source: The Steering Committee on Energy Pipelines and Research

R&D Intensities of Selected U.S. Industries



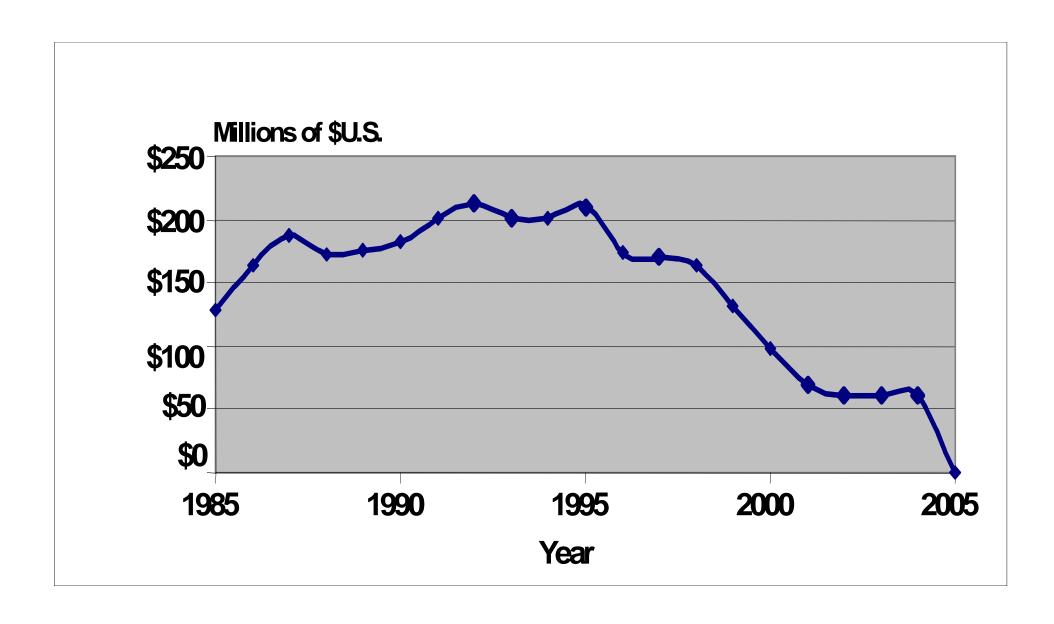
Source: 2003 National Science Foundation

2006 Research Budgets for Trans., Dist., and Storage

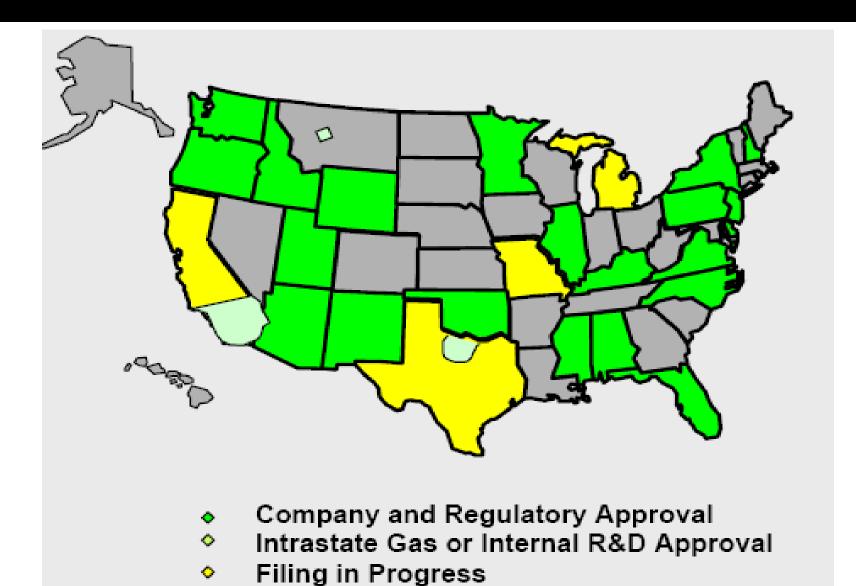
SOURCE	Distribution	Transmission	Storage	%
DOE/NETL			1	1.90%
PERDA		2.2		4.30%
Gas In-house	6			11.50%
Gov't CoFunds*	1.2	7.8		17.20%
MMS TA&R		4.3		8.20%
PHMSA	4.1	3.9		15.20%
PRCI		7.8	0.3	15.50%
NYSEARCH	3.8			7.30%
OTD	5.9			11.40%
SGA/GMRC		0.6		1.10%
NGTC	0.9			1.70%
Other Industry	2.3	0.2		4.70%
TOTAL	24.2	26.8	1.3	100%

Five years ago, DOE and GTI managed two significant programs to maintain the safety and reliability of the nation's gas T&D infrastructure. Today, those programs are gone. Funding increases for collaborative industry programs have only partially offset the loss of these programs

Gas Research Institute Funding (1985-2005)



Growth in "Delta Funding"

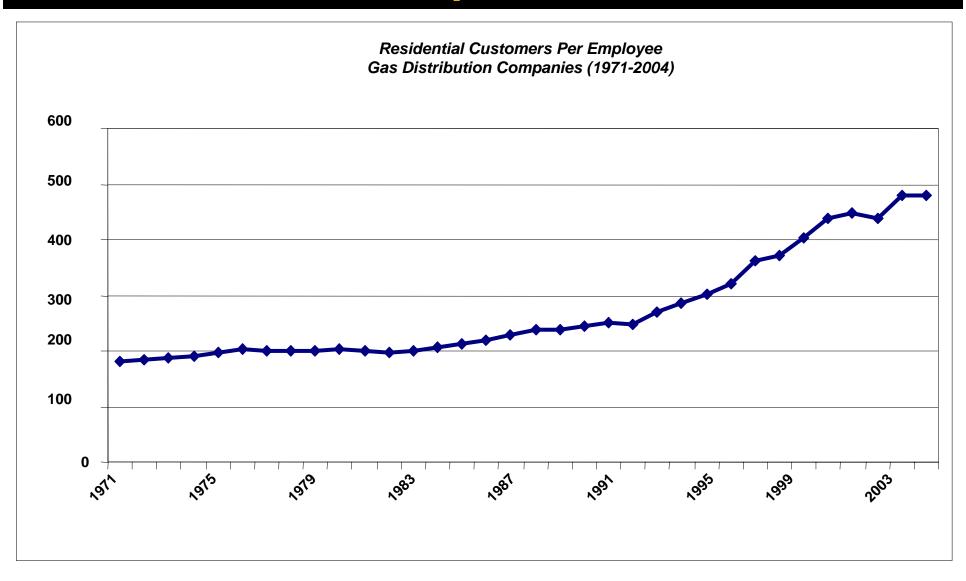


Market and Business Influence on R&D Levels

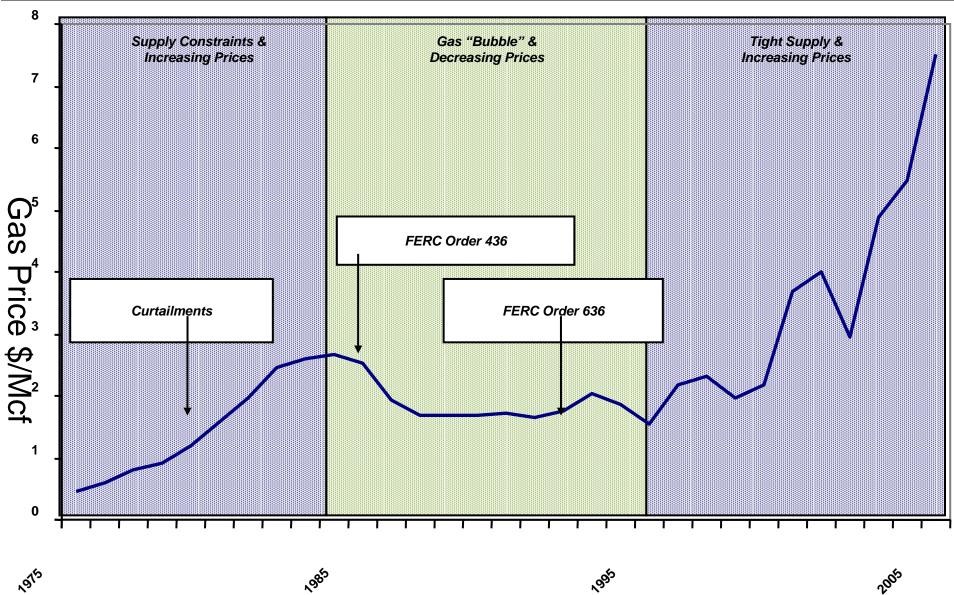
- Business Conditions
 – pressure to cut costs, improve productivity, and increase operating efficiency
- Market Conditions

 Gas supply, demand, and price
- Market Regulation
 — Current or anticipated level of competition
- Rate Regulation/R&D expenses
 – Regulatory treatment effects industry R&D spending

Residential Customers per Employee: Gas Distribution Companies (1971-2004)



Supply/Demand Periods Affecting R&D Programs



- Key non-manufacturing transportation industries have federal R&D programs similar to PHMSA's
- The R&D intensity of the combined government funding for gas pipelines is 0.05%, which is 1/3 of rail and water and half of airlines.

Sector	Primary Federal Agency	2006 Allocation	R&D Intensity
Gas Pipelines	DOT/DOI	\$8 million	0.05%
Airlines	FAA	\$130 million	0.10%
Trucking	FHSA	\$445 million	0.07%
Rail	RRA	\$65 million	0.15%

Sector	Primary Federal Agency	2006 Allocation	R&D Intensity		
Distribution R&D					
Gas Distribution	DOT	\$ 4 million	0.01%		
Water Utilities	EPA	\$49 million	0.15%		
T&D R&D					
Gas T&D	DOT/DOI	\$12 million	0.03%		
Electric T&D	DOE	\$89 million	0.10%		

Most remaining R&D (90%) is focused on

- improving monitoring and assessment of system integrity;
- enhancing system flexibility and throughput and reliability;
- reducing incidence and cost of subsurface damage;
- improving capability of cost effective construction, maintenance, and repair

R&D Funding	Percent	Objective
\$12.6	24%	Improve monitoring and assessment of system integrity
\$17.8	34%	Enhance system flexibility and throughput and reliability
\$4.5	9%	Reduce incidence and cost of subsurface damage
\$11.7	22%	Improve capability of cost effective construction, maintenance and repair
\$3.7	7%	Improve data quality and timeliness for system, operation, planning and regulatory acceptance
\$2.0	4%	Identify and mitigate environmental issues.
\$52.3	100%	

- The reduction in R&D funding has almost eliminated long-term basic research.
- Current natural gas R&D funding is focused on near-term developments
- Differs from electric and water industries who maintain basic R&D programs oriented at longer-term industry goals

- Current R&D environment places a premium on coordination and communications
- Long term correlation between R&D investment and measures of corporate performance (profits, growth rates, stock \$)
- There is a need for formal avenues for long term basic research. Other collaborative industries have R&D programs supported by a surcharge or fee

Impact of Natural Gas R&D Initiatives

- Peoples Energy: From 1996-2001, reduced headcount by 25%, decreased lost time/recordable injury rates by 75%, and reduced O&M expenses by 30%.
- PRCI member companies indicate that typical ROI from long-term participation in the program from 4-7 times the total dollars invested. Similar returns are indicated from other research consortiums

Thank you