#### Pipeline and Hazardous Materials Safety Administration



#### **Damage Prevention Research**

**Government/Industry Pipeline R&D Forum** 

www.phmsa.dot.gov

## **Strategies & Goals**

	<b>Program Elements</b>	<b>Program Element Goals</b>		
1.	Damage Prevention	Reducing the number of incidents and accidents resulting from excavation damage and outside force		
2.	Pipeline Assessment and Leak Detection	Identifying and locating critical pipeline defects using inline inspection, direct assessment and leak detection		
3.	Defect Characterization and Mitigation	Improving the capability to characterize the severity of defects in pipeline systems and to mitigate them before they lead to incidents or accidents		
4.	Improved Design, Construction, and Materials	Improving the integrity of pipeline facilities through enhanced materials, and techniques for design and construction		
5.	Systems for Pipeline Mapping and Information Management	Enhancing the ability to prevent and respond to incidents and accidents through management of information related to pipeline location (mapping) and threats definition		
6.	Enhanced Operation Controls and Human Factors Management	Improving the safety of pipeline operations through enhanced controls and human factors management		
7.	Risk Management & Communications	Reducing the probability of incidents and accidents, and mitigating the consequences of hazards to pipelines		
8.	Safety Issues for Emerging Technologies	Identifying and assessing emerging pipeline system technologies for opportunities to enhancing their safety		

## **Damage Prevention Research**

#	Goal	Pipeline Type	Contractor	Project Title	PHMSA	Co-Share	Pct Cmpl
1.	Safety	HazLiq GasTrans Dist-Steel Dist-Non-Metal	Witten Technologies, Inc.	"Digital Mapping of Buried Pipelines with a Dual Array System"	\$469,060	\$539,671	100
2.	Safety	Dist-Non-Metal	Gas Technology Institute	"Pipeline Damage Prevention Through the Use of Locatable Magnetic Plastic Pipe and a Universal Locator"	\$95,502	\$95,541	100
3.	Safety	HazLiq GasTrans Dist-Steel Dist-Non-Metal	Battelle Memorial Institute	"Emerging Padding and Related Pipeline Construction Practices"	\$70,000	\$70,000	100
4.	Safety	HazLiq GasTrans Dist-Steel Dist-Non-Metal	C-FER Technologies	"Effectiveness of Prevention Methods for Excavation Damage"	\$70,000	\$80,000	100
5.	Safety	HazLiq GasTrans Dist-Steel Dist-Non-Metal	Northeast Gas Association	"Infrasonic frequency seismic sensor system for preventing third party damage to gas pipelines"	\$210,000	\$210,000	100
6.	Safety	HazLiq GasTrans Dist-Steel Dist-Non-Metal	Gas Technology Institute	"Differential Impedance Obstacle Detection Sensor (DIOD) – Phase 2"	\$237,151	\$237,215	53
7.	Safety	HazLiq GasTrans Dist-Steel	Gas Technology Institute	"Improved In-field Welding and Coating Protocols"	\$109,618	\$390,871	17
8.	Safety	HazLiq GasTrans Dist-Steel Dist-Non-Metal	Physical Sciences Inc.	"Infrasonic Frequency Seismic Sensor System for Pipeline Integrity Management"	\$748,308	\$0	78
Total:					\$2,009,639	\$1,623,298	



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## Damage Prevention Research "Generating Innovation"

### • Technology Improvements

- <sup>o</sup> Enhanced subsurface mapping
- Avoidance sensors on digging/boring equipment
- Encroachment sensors for right of ways

#### • Standard Practice/Process Improvements

- Improved construction practices
- Damage mitigation during in-field welding and coating application



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## Virginia One-Call Technology Pilot Project

#### **Purpose:**

Reduce Over-Notification to Underground Facility Owners More Accurate Description of Proposed Excavation Area

#### **Sponsors:**

- Currently PHMSA/CGA and Colonial Pipeline/PRCI have committed direct funding
- Many stakeholder organizations contribute time and efforts -Virginia Utility Protection Service (VUPS)
  - -Virginia State Corporation Commission (VA SCC)
  - -Washington Gas
  - -Verizon
  - -Dominion Resources
  - -various Excavators
  - -National Utility Contractor's Association (NUCA)
  - -Associated General Contractors of America (AGC)



# Over-Notification with Current System



Installing footers for a deck.

Mark the rear of the property.



# Over-Notification with Current System



**Colonial Pipeline Easement** 



## **Problems with Incorrect** Gridding

### State How 64 Hwy 65 132A7516 1732A78L 00 Stale Hwy 130 73287934 1110748 Actual location of Farm Tap Union

Locate out 200 feet on the right side of the house and 60 feet around the Farm Tap

Work Type: Repairing gas main



# **Problems with Incorrect** Gridding



Difficult to describe the location of the Farm Tap



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# **VA Pilot Project - Focus**

- Use of Global Positioning System (GPS) technology to:
  - Increase locational accuracy
  - <sup>°</sup> Reduce damage to underground facilities
  - Reduce one-call process costs

#### • Electronic white lining:

- Excavator determines the GPS coordinates of the planned excavation site utilizing:
  - Windows Mobile SmartPhone & external GPS or
  - GPS-enabled cell phone.
- $^{\circ}$  Excavator walks proposed excavation site
  - Receives latitude / longitude coordinates onto hand held device
  - *Map provided by VUPS to excavator for confirmation before creating ticket*



# Phase II VA 1-Call Technology

#### • Electronic manifest

 Overlay GPS coordinates on ortho-photography to create electronic manifest



Manifest record problems





# **Phase II** VA 1-Call Technology

- Locate process
  - GPR advancements
  - ° GPS, GIS, and SUE integration into new locate equipment
  - "Smarter" locate devices
  - Development of non-metallic pipe detection antennas





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### Mechanical Damage (MD) PHMSA Study

- Awarded to Michael Baker Jr. Fall 2006
- Project Scope
  - Define MD
  - <sup>o</sup> Identify technology and relevant standards
  - Peer report publicly
- Expected Impacts
  - Common definition of MD
  - Raise knowledge
  - Consensus Standard revisions
  - PHMSA regulatory clarity for MD



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## Next Steps for Damage Prevention Research

- Identify affected Consensus Standards from completed work
- Contact relevant Standards Development Organizations (SDOs) to quantify contribution of research to revising Standards
- Monitor technology demonstrations that are part of the work scope
- Organize and hold separate tech demos if necessary
- Report all impacts on R&D website

PHMSA R&D Homepage http://primis.phmsa.dot.gov/rd/