



Materials Joining:
Building for the Manufacturing Future





Advanced Repair and Remediation of In-Service Pipelines

Co-Funded by DOT and PRCI

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Presentation Outline

- Pipeline Repair Introduction
- Objectives of Project
- Prototype Design
- Weld Procedure Development
- Field Trial
- Summary

Introduction

- In-service maintenance and repair continues to be an area in which there is much interest
- Repair of corrosion damage
 - As pipelines become older, more repairs are required
 - Currently an in-service, manual method
 - Can be repaired by building up corrosion area with welding passes or by use of full-encirclement repair sleeves
- Safety, economic, and environmental issues

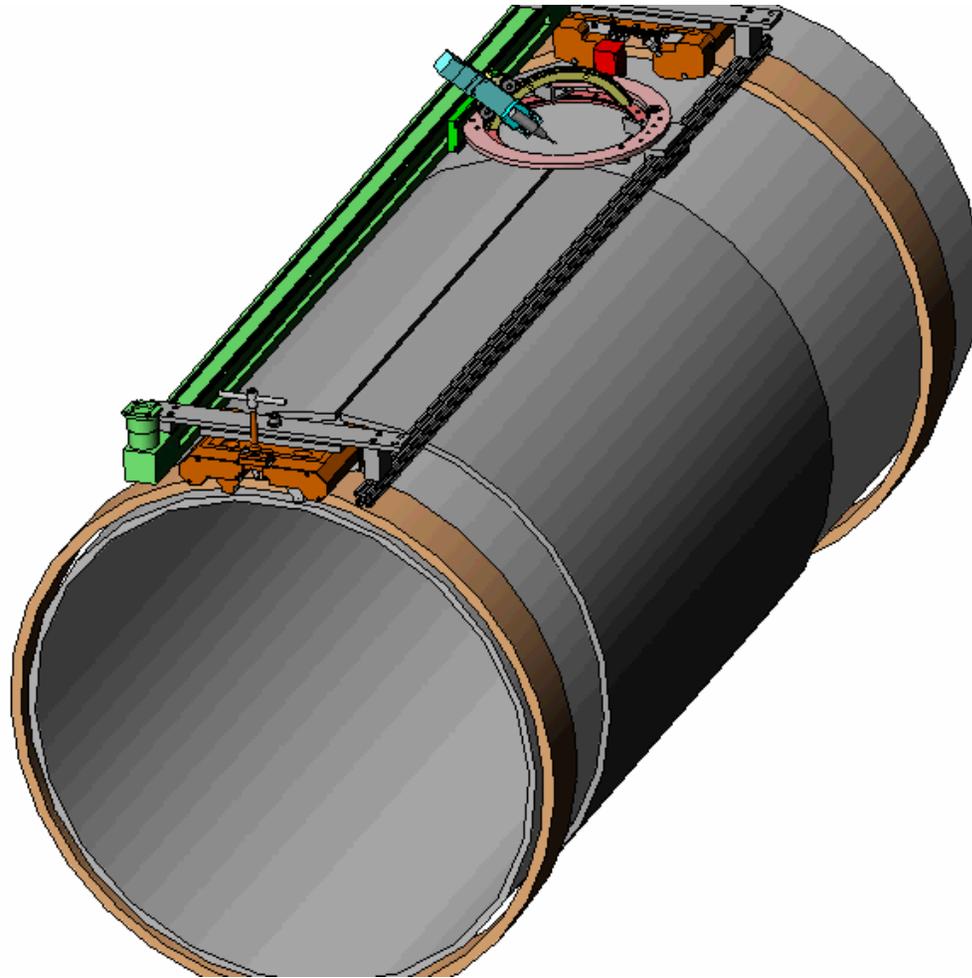
Project Objectives

- Develop an automated welding system for use on in-service pipelines
- Incorporate real-time adaptive control system to ensure reliable welding conditions
- Evaluate system in laboratory
- Validate the system
 - Develop qualified welding procedures
 - Perform field trials

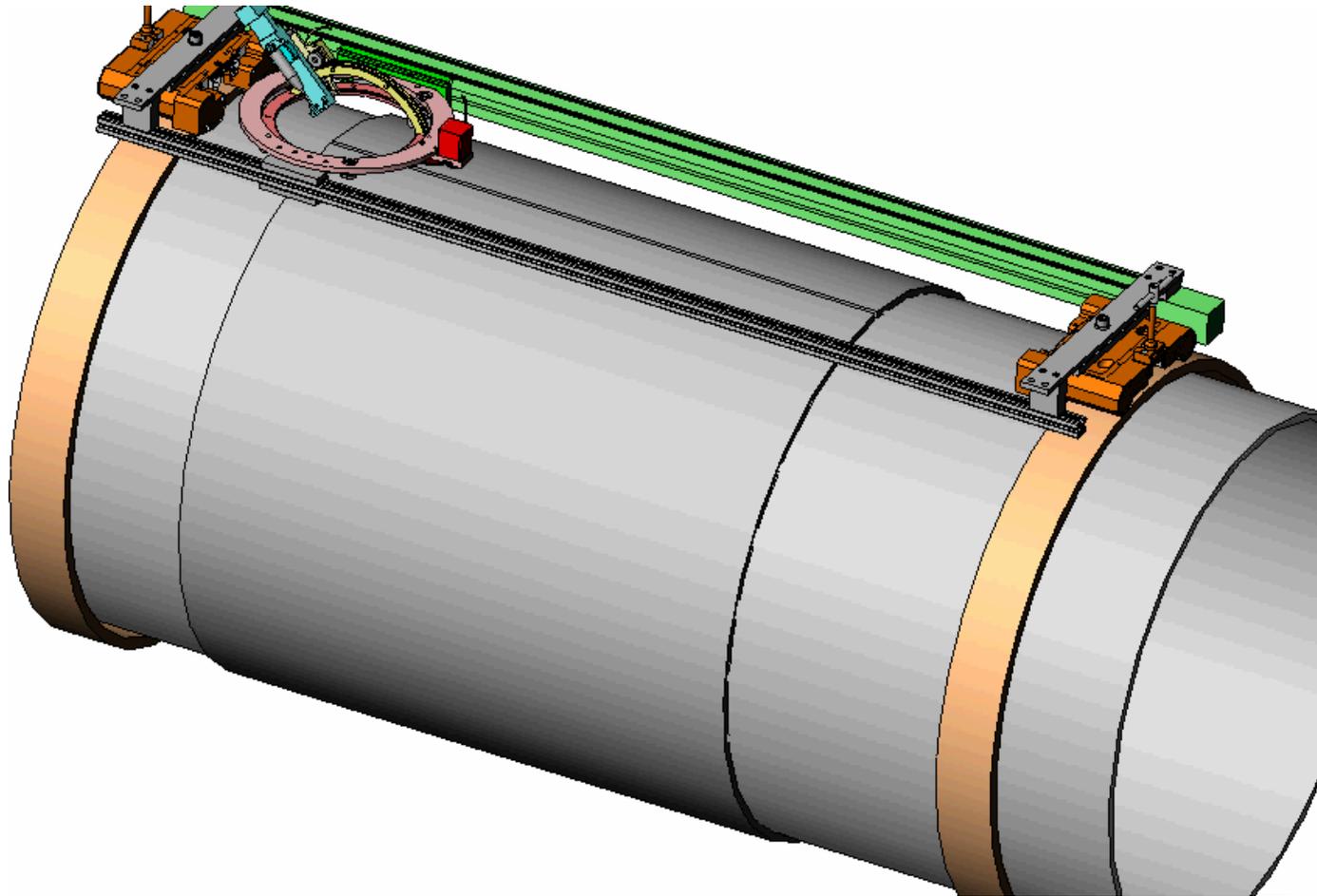
Prototype System Design

- **Three Welding Capabilities**
 - Longitudinal repair sleeve weld
 - Circumferential repair sleeve weld
 - Weld deposition for repair of corroded area
- **Augment Off-the-Shelf Mechanized Bug**
 - STX bug(s) and bands from Serimer-DASA
 - STX controller box for motion
- **EWI amends standard bug with software and hardware**
 - Add torch tilt capability to counteract gravity on the weld pool
 - Add torch travel angle for push/drag during corrosion fill
 - Coordinate motion for encircling corrosion patch and for weld fill
 - Increase length of cross-seam axis for filling corrosion patch
 - Integrate Laser Sensor onto STX bug system

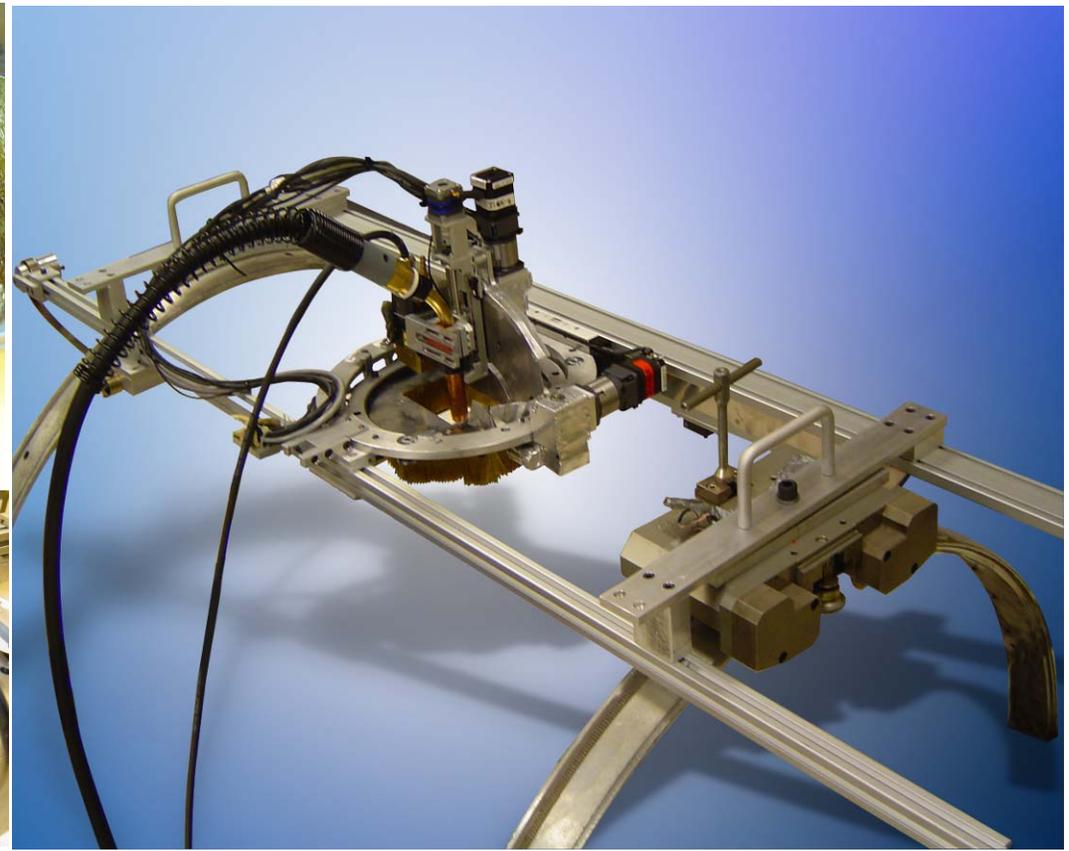
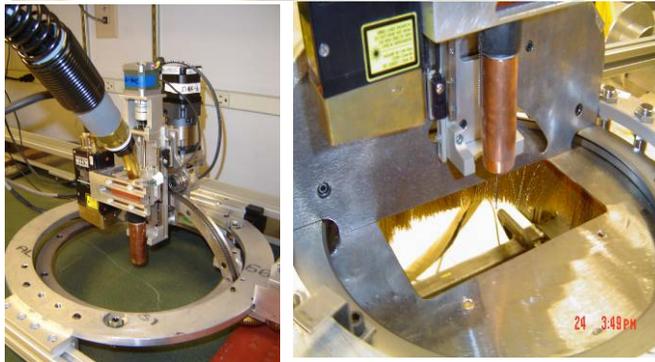
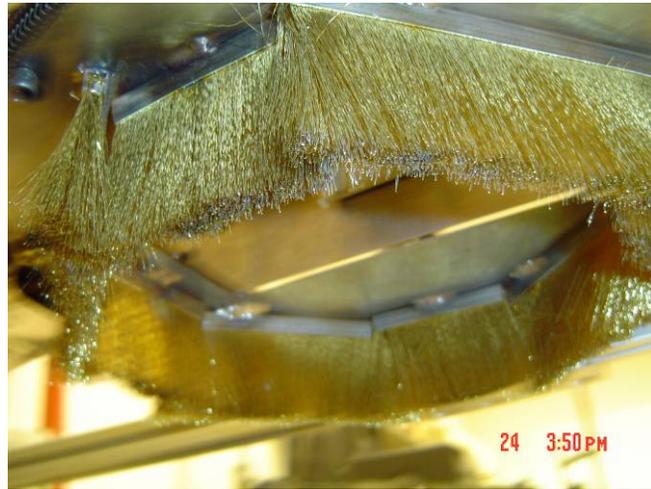
System Hardware Design Repair Sleeve Welding



System Hardware Design Corrosion Buildup

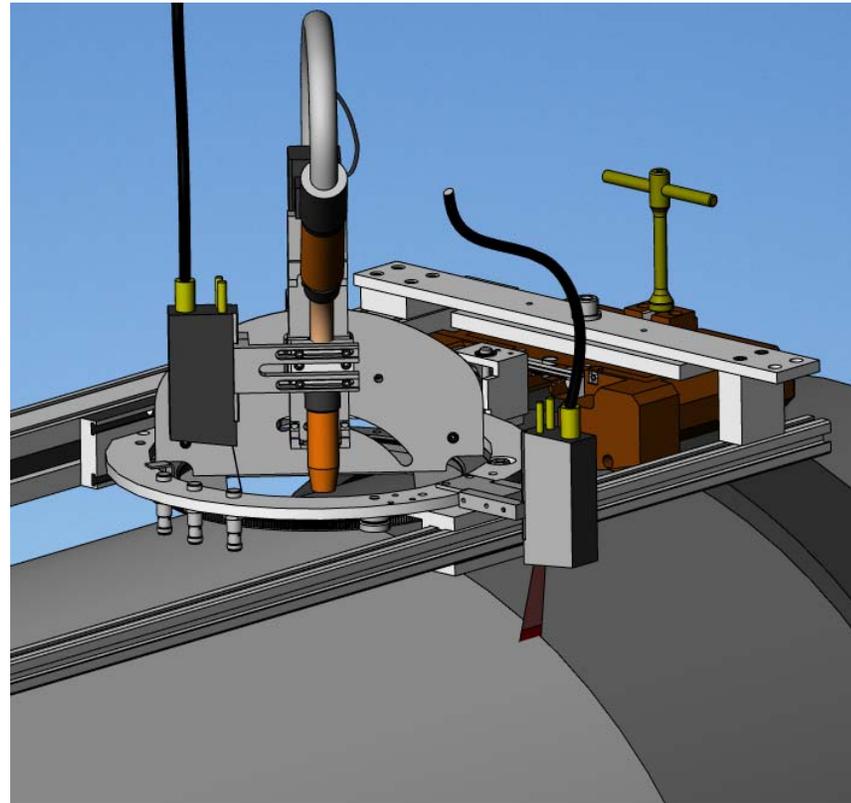


System Hardware Development



Laser Sensor Functionality

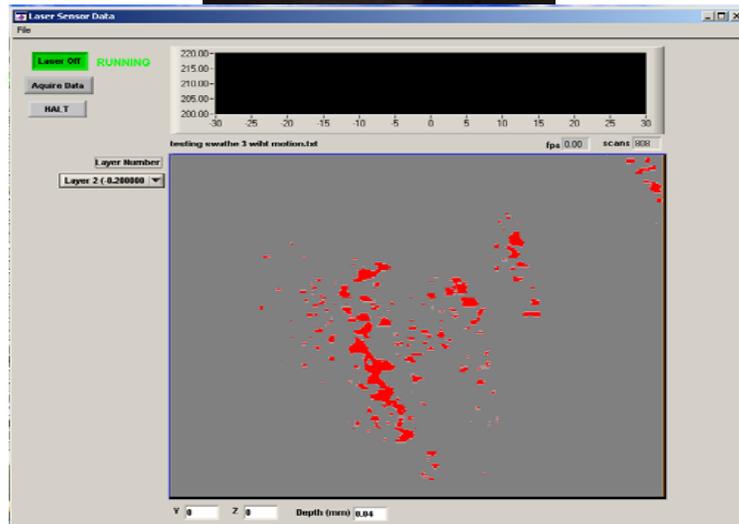
- Seam track during sleeve welding
- Adaptive control by sensing remaining fill required and previous bead/layer position
- Map corroded area and determine corrosion fill pattern



System Hardware – Scanning Corrosion in Lab



- Laser sensor scans 3 in. swathe
- Motion and laser coordinated to patch scanned areas together
- Corrosion location and depth is mapped
- Temper bead encircles corroded patch
- Stringer beads for build up

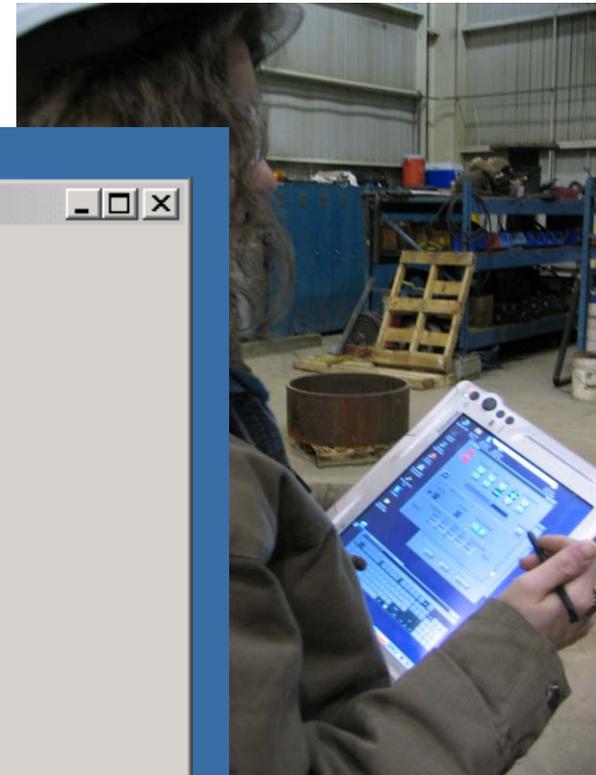
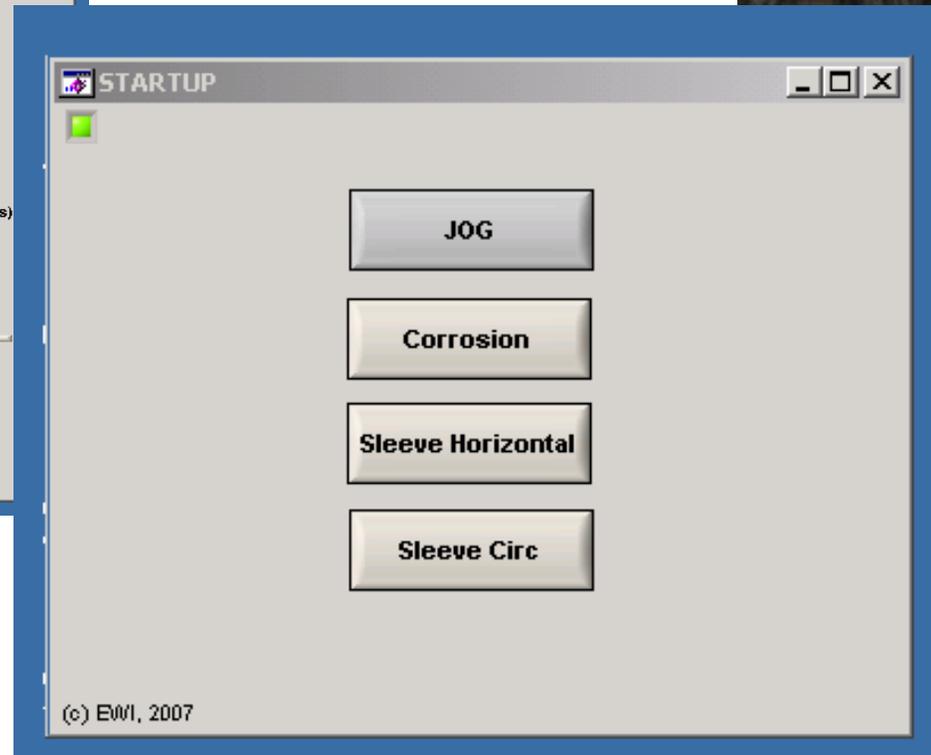
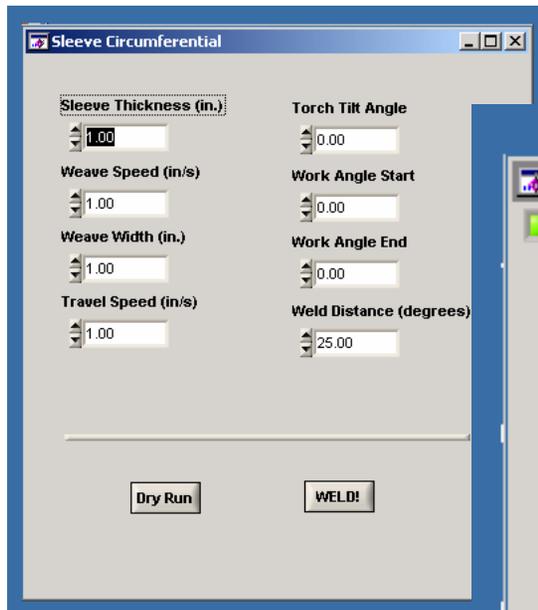


Software Development

- Laser Scan of Pipe Surface
- Laser Seam Tracking during Welding
- Motion Control of Bug and Hardware
- Integrate with Operator Interface



Software User Interface



Weld Procedure Qualification

- EWI to qualify welding procedures for, X80 and X100 and X120
- Welds to be testing according to API 1104 Appendix B
 - Simulated in-service condition was flowing water

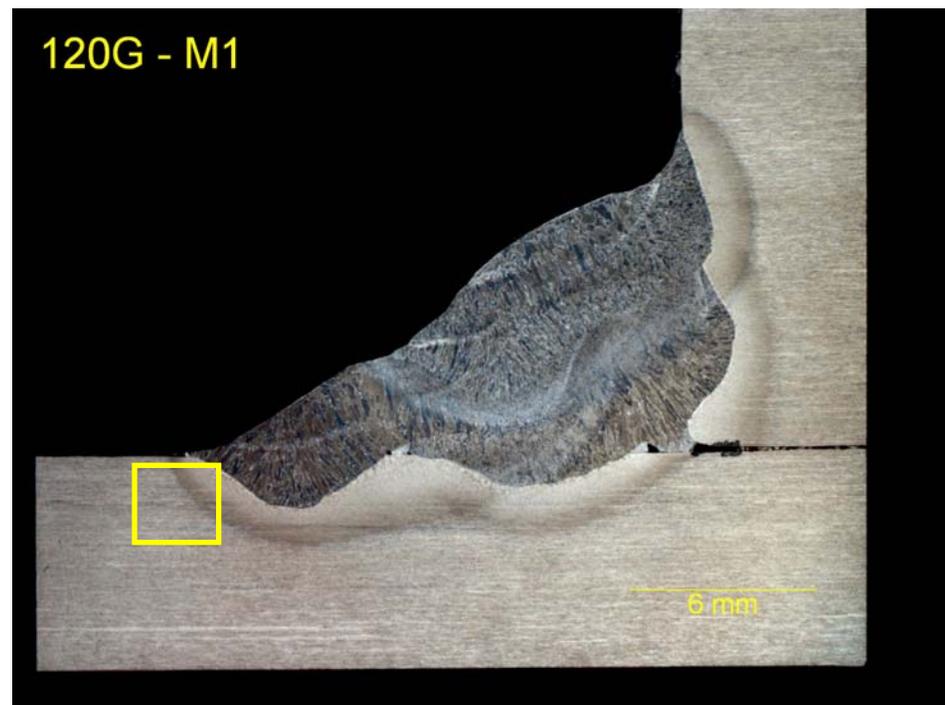
Weld Procedure Development

- Comprehensive literature review on weld deposition was completed
- Preliminary automated procedure development on simulated pipeline
 - X80, 0.75-in. WT
 - X100, 0.75-in. WT
 - X120, 0.85-in. WT



Weld Procedure Development

- Welds have been completed
 - GMAW – ~29.5 kJ/in.
 - FCAW – ~25.0 kJ/in.
- Testing has been completed
 - Nick-breaks
 - Face bends
 - Macrographic Analysis
 - Hardness Testing
- Diffusible hydrogen measurements
 - FCAW – 1.74 ml/100g
 - GMAW – 2.37 ml/100g



Field Trial – North Bay



- Bug-O Carriages
 - Pipe diameter change
 - Rail availability
- Pressure-Containing Sleeve Weld
 - Weld Longitudinal Seam
 - Weld Circumferential Ends
- Reinforcement Sleeve
 - Weld Longitudinal Seam
 - No Circumferential

Field Trial Welding Results



- Welded from 6 o'clock to 3 o'clock position
- Doubled the speed of the manual welder
- Multi-layer linear weld over root pass
- Seam-tracking & weld parameter improvements
- System performed and demonstrated capability

Field Trial Welding of Longitudinal Weld on Reinforcement Sleeve



Summary

- Automated pipeline corrosion repair system developed
- Successfully completed field trial
- Demonstrated welding of repair sleeves
 - Reinforcement
 - Pressure Containing
- First step in automating a manual process
- EWI Pipeline Workshop May 23, 2007!
 - Demonstrate repair sleeve welding
 - Demonstrate corrosion build-up



Questions

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