QUESTAR

Questar Gas Management Company
1050 17th Street, Suite 500
Denver, Colorado 80265

February 9, 2009

Mr. Chris Hoidal
Director, Western Region
Pipeline and Hazardous Materials
12300 W. Dakota Ave. Suite 110
Lakewood, CO 80228

Dear Mr. Hoidal:

Re: **CPF 5-2008-5019**

In response to your Notice of Probable Violation and Proposed Compliance Order dated June 19, 2008, and as a follow-up to its response dated July 16, 2008, Questar Gas Management Company (QGM) informs you of the corrective actions it has taken since that time.

On November 6, 2008, QGM completed an 8-hour pressure test on both its Propane pipeline and its Butane pipeline, using Nitrogen as the test medium. The lowest recorded sustained pressure was 879 psig, and the test ran from 10:00 a.m. to 6:00 p.m. The pressures and temperatures were monitored continuously and recorded on the appropriate log sheets which are attached. According to 49 CFR 195.306(a)(d) Nitrogen was allowed as the test medium for this test since these are low stress pipelines.

QGM respectfully submits the attached pressure test records documenting that the pipelines have been tested for integrity and are being operated within parameters that meet the requirements of 49 CFR 195 and the aforementioned Notice of Probable Violation and Proposed Compliance Order.

QGM appreciates the time and consideration that you have given to it in this matter, and looks forward to working with you in future operations and making safety a top priority for QGM and the industry.

Sincerely,

Perry H. Richards
Vice President of Operations

cc: Kevin Peretti
Doug Pehrson
Jim Wakeley
K.W. Pritchett

Attachment

CONTRACTOR	Ace West N2 Pumping	PROJECT NAME	Blacks Fork Liquid Propane Line
OWNER'S REP, INSP.	Jerry Pflieger		Pressure Test (D.O.T)
SERVICE	Liquid Propane Line		
TEST PRESSURE, MAX	900 PSI	MIN 875 PSI	TEST 1 OF 1 HOLD TEST DURATION 8 HRS.
TEST MEDIUM	SOURCE Nitrogen	ADDITIVE	FILL PUMP Pump Truck E.S.
FILLED BY	Ace West N2 Pumping		PRESSURE PUMP N/A E.S.
FILL METER BEGINNING 0	ENDING 148.000	TEMP 40°	DEADWEIGHTS Digital E.S.
+ - 15048 FT.	4.5 "O.D." .188 W.T.	SA106 GR. B	PRESSURE RECORDER Chart Recorder E.S.
+ - FT.	"O.D." W.T.	GR.	AMBIENT RECORDER Temp Gauge E.S.
+ - FT.	"O.D." W.T.	GR.	SOIL RECORDER N/A E.S.
FROM STATION	BF Plant	TO STATION	BF Rail Loading
FROM STATION		TO STATION	

HYDROSTATIC TEST FIELD DATA

	TIME	DATE	PRESSURE	TEMPERATURE F AMB.	TEMPERATURE F PIPE	REMARKS / WEATHER
AM	10:00	11/6/08	887	28°		Time / Date / Pres. / Temp
	10:15		886	28°		5:45 / 11/6/08 / 879 / 24
	10:30		885	28°		6:00 / 11/6/08 / 879 / 24
	10:45		885	28°		
	11:00		885	30°		
	11:15		884	30°		
	11:30		883	30°		
	11:45		883	32°		
	12:00		883	34°		
PM	12:15		883	34°		
	12:30		883	34°		
	12:45		882	34°		
	1:00		882	34°		
	1:15		882	34°		
	1:30		882	35°		
	1:45		882	36°		
	2:00		882	36°		
	2:15		881	36°		
	2:30		881	35		
	2:45		881	34°		
	3:00		881	34°		
	3:15		881	32°		
	3:30		881	31°		
	3:45		881	30°		
	4:00		880	30°		
	4:15		880	30°		
	4:30		880	30°		
	4:45		880	30°		
	5:00		880	28°		
	5:15		879	25		
	5:30		879	24		

John B. Flook QEM 11-6-08

x Jerry M Pflieger 11/6/08 x
SIGNED SIGNED

PROJECT FORM

NOON
1
2
3
4
5
6 PM
7
8
9
10
11
MIDNIGHT
1
2
3
4
5
6 AM
7
8
9
10
11
CHART FOOL USA Inc.
PORTAGE, INDIANA
BR 4638

J-W Measurement Company
7074 S. Revere Pkwy
Centennial, Colorado 80112
Phone (303) 422-4990 Fax (303) 422-0178

Certification of Calibration

Client: CUDD OPERATING CORP
J-W SO# RS05274
Date of Calibration: **7/24/2008**

Instrument Specifications

Make: J-8
Serial No # **8572**
STATIC RANGE: 0-10,000PSIG

AS FOUND TEST			AS LEFT TEST	
Test Value	As Found	% Error As Found	Test Value	As Left
0.00	0.00	0.00	0.00	0.00
3000	3000	0.00	3000	3000
10000	10000	0.00	10000	10000
5000	5000	0.00	5000	5000
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00

Certified Calibration Equipment

PRESSURE

Equipment: **PERMA-CAL**
Range: **0-10000PSIG**
Serial No.: **041011007-01-001**
Accuracy: **0.05%**

Remarks: **RED PEN**

Tested By: BENJI GARCIA

TAYLOR VALVE TECHNOLOGY INC.

8300 S.W. 8th Street
Oklahoma City,Oklahoma 73128
1-405-787-0145

Customer Name: Wire Brothers
Mailing Address : 4016 Springs Drive
City / State: Rock Springs Wyoming 82902
Shipped : 08-May-08

Gauge Serial No : 33275-1
Tester No : 1336A
Sales Order No : 41083
Certificate No : 555810

Calibration Date: **07 May 2008**

CALIBRATION CONDITIONS

All calibrations are performed by the Taylor Valve Metrology Laboratory in a controlled environment by qualified personnel using instrumentation and methods which guarantee that the specifications claimed are reliable.

The laboratory reference standards for Mass and Effective Area are traceable to:

NIST-United States,through reference piston-cylinders 202 and 26 and reference mass set R100 bearing test report numbers M4212, TN-251820-93 and 822/255136-95 respectively. The traceability to NIST of standards for secondary measurement is established through laboratories approved by the DH Instruments Quality Assurance Program.

THIS CERTIFICATE EXPIRES ONE YEAR FROM THE ABOVE CALIBRTATED DATE

Vaetrix Test Analysis

Customer Name : Wire Brothers
Mailing Address : 4016 Springs Drive
City / State : Rock Springs Wyoming 82902
Sales Order No : 41083
Certificate No. : 555810
Gauge Serial No. : 33275-1

Piston/Cylinder No : 1336A
Mass Set Identity : 1220
Full Scale Output : 5000 PSI
Linearity (% F.S.O.) : 0.010% PASS
Hysteresis: (% F.S.O.) : 0.008% PASS
Calibartion Date : **07 May 2008**

First Increasing Run

PSI	APPLIED	I. R.	
0	0.000	0	
1000	998.201	998.3	PASS
2000	1996.845	1996.7	PASS
3000	2995.486	2995.6	PASS
4000	3994.129	3994.2	PASS
5000	4992.774	4992.8	PASS

First Decreasing Run

PSI	APPLIED	I. R.	
0	0.000	0	PASS
1000	998.201	998.6	PASS
2000	1996.845	1997	PASS
3000	2995.486	2995.8	PASS
4000	3994.129	3994.3	PASS
5000	4992.774		

Second Increasing Run

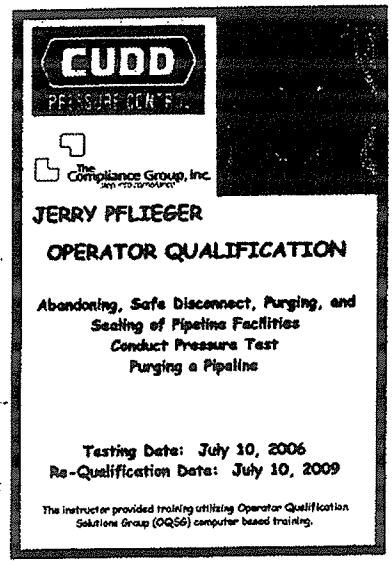
PSI	APPLIED	I. R.	
0	0.000	0	
1000	998.201	998.3	PASS
2000	1996.845	1996.7	PASS
3000	2995.486	2995.6	PASS
4000	3994.129	3994.2	PASS
5000	4992.774	4992.8	PASS

Second Decreasing Run

PSI	APPLIED	I. R.	
0	0.000	0	PASS
1000	998.201	998.7	FAIL
2000	1996.845	1997.1	PASS
3000	2995.486	2995.9	PASS
4000	3994.129	3994.4	PASS
5000	4992.774		

Test Performed By :

Quality Assurance :


CUDD
PRESSURE CONTROL
The Compliance Group, Inc.
JERRY PFLIEGER
OPERATOR QUALIFICATION
Abandoning, Safe Disconnect, Purging, and Sealing of Pipeline Facilities
Conduct Pressure Test
Purging a Pipeline
Testing Date: July 10, 2006
Re-Qualification Date: July 10, 2009
The instructor provided training utilizing Operator Qualification Solutions Group (OQSG) computer based training.

Michael Radosevich

From: Jenifer Wolfe
Sent: Monday, November 03, 2008 11:33 AM
To: Michael Radosevich
Subject: Pressure Test Recordkeeping Requirement

Expires: Sunday, February 01, 2009 12:00 AM

- MOP is 700 psig
- Nitrogen will be used as the test medium
- An 8 hour test is required
  - First 4 hours at 125% MOP
  - Second 4 hours at 110% MOP
- Tie-ins must be pressure tested, either with the section to be tied in or separately
- Each pressure test must test all pipe and attached fittings, including components
- Records must include
  - Pressure recording charts
  - Test instrument calibration data
  - Name of the operator, name of person responsible for making the test, and the name of the test company used
  - Date and time of the test
  - Minimum test pressure
  - Test medium
  - Description of the facility tested and the test apparatus
  - An explanation of any pressure discontinuities, including test failures, that appear on the pressure recording charts
  - Where elevation differences in the section under test exceed 100 feet, a profile of the pipeline that shows the elevation and test sites over the entire length of the test section
  - Temperature of the test medium or pipe during the test period
  - Log the Temperature and the pressure every 15 minutes
  - OQ Records

If you have questions, give me a call on my cell.

Thanks

Jenifer Wolfe
Questar Gas Management
307-922-5639 (o)
307-749-0677 (c)

CONTRACTOR: Ace West N2 Pumping	PROJECT NAME: Blacks Fork Liquid Butane
OWNER'S REP, INSP.: Jerry Pflieger	LINE D.O.T. Pressure test
SERVICE: Liquid Butane Line	
TEST PRESSURE: MAX 900 PSI MIN 875 PSI	TEST 1 OF 1 HOLD TEST DURATION 8 HRS.
TEST MEDIUM: N2 SOURCE: Nitrogen ADDITIVE:	FILL PUMP: Pump Truck E.S.
FILLED BY: Ace West N2 Pumping	PRESSURE PUMP: N/A E.S.
FILL METER BEGINNING: 0 ENDING: 180,000 TEMP: 40°	DEADWEIGHTS: Digital E.S.
+ - 15048 FT. 4.5 "O.D." .188 W.T. SA106 GR. B	PRESSURE RECORDER: Chart Recorder E.S.
+ - FT. "O.D." W.T. GR.	AMBIENT RECORDER: Temp Gauge E.S.
+ - FT. "O.D." W.T. GR.	SOIL RECORDER: N/A E.S.
FROM STATION: B.F. Plant TO STATION: B.F. Rail Loading	
FROM STATION: TO STATION:	

HYDROSTATIC TEST FIELD DATA

	TIME	DATE	PRESSURE	TEMPERATURE F AMB.	TEMPERATURE F PIPE
AM	10:00	11/6/08	887	28°	
	10:15		886	28°	
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	5:15		879	25.	
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REMARKS / WEATHER				
Time	Date	Pres	Temp	
5:45	11/6/08	879	24	
6:00	11/6/08	879	24	

John B. Stidham
Gen Mgr
11-6-08

x Jerry M Pflieger 11/6/08 SIGNED

x SIGNED

PROJECT FORM

AMIGOS EQUIPMENT
TEST REPORT

Customer Name: ACE WEST N2 PUMPING INC. SO#186966
Recorder Type: BARTON 202A
Serial # 165-1499

7/17/2008

Pressure Range: 10,000

DW / Actual Pressure	Initial Reading	Calibrated / Final
1,500	N/A	1,500
2,500	N/A	2,500
3,500	N/A	3,500
4,500	N/A	4,500
5,500	N/A	5,500
6,500	N/A	6,500
7,500	N/A	7,500
8,500	N/A	8,500
9,500	N/A	9,500
10,000	N/A	10,000
9,000	N/A	9,000
8,000	N/A	8,000
7,000	N/A	7,000
6,000	N/A	6,000
5,000	N/A	5,000
4,000	N/A	4,000
3,000	N/A	3,000
2,000	N/A	2,000
1,000	N/A	1,000

Tested By: Bob Winkler

TEST(S) ARE CONDUCTED HEREIN BY A CHANDLER ENGINEERING HYDRAULIC DEAD WEIGHT TESTER AT +/- 0.05% ACCURACY.
MODEL # 58-300 SERIAL # 25928 : CERT# 12943 CAL. 9/19/2007

TAYLOR VALVE TECHNOLOGY INC.

8300 S.W. 8th Street
Oklahoma City,Oklahoma 73128
1-405-787-0145

Customer Name: Wire Brothers
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Shipped : 08-May-08

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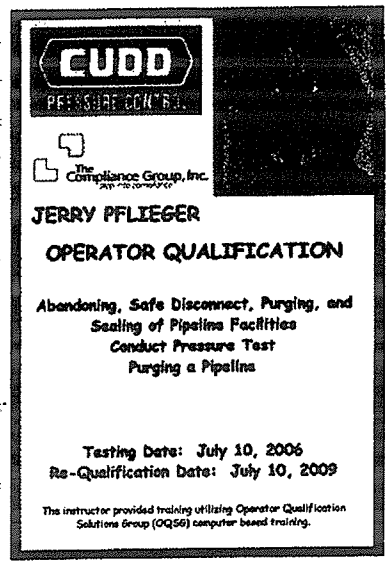
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PRESSURE CONTROL
The Compliance Group, Inc.
JERRY PFLIEGER
OPERATOR QUALIFICATION
Abandoning, Safe Disconnect, Purging, and Sealing of Pipeline Facilities
Conduct Pressure Test
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Testing Date: July 10, 2006
Re-Qualification Date: July 10, 2009
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Questar Gas Management
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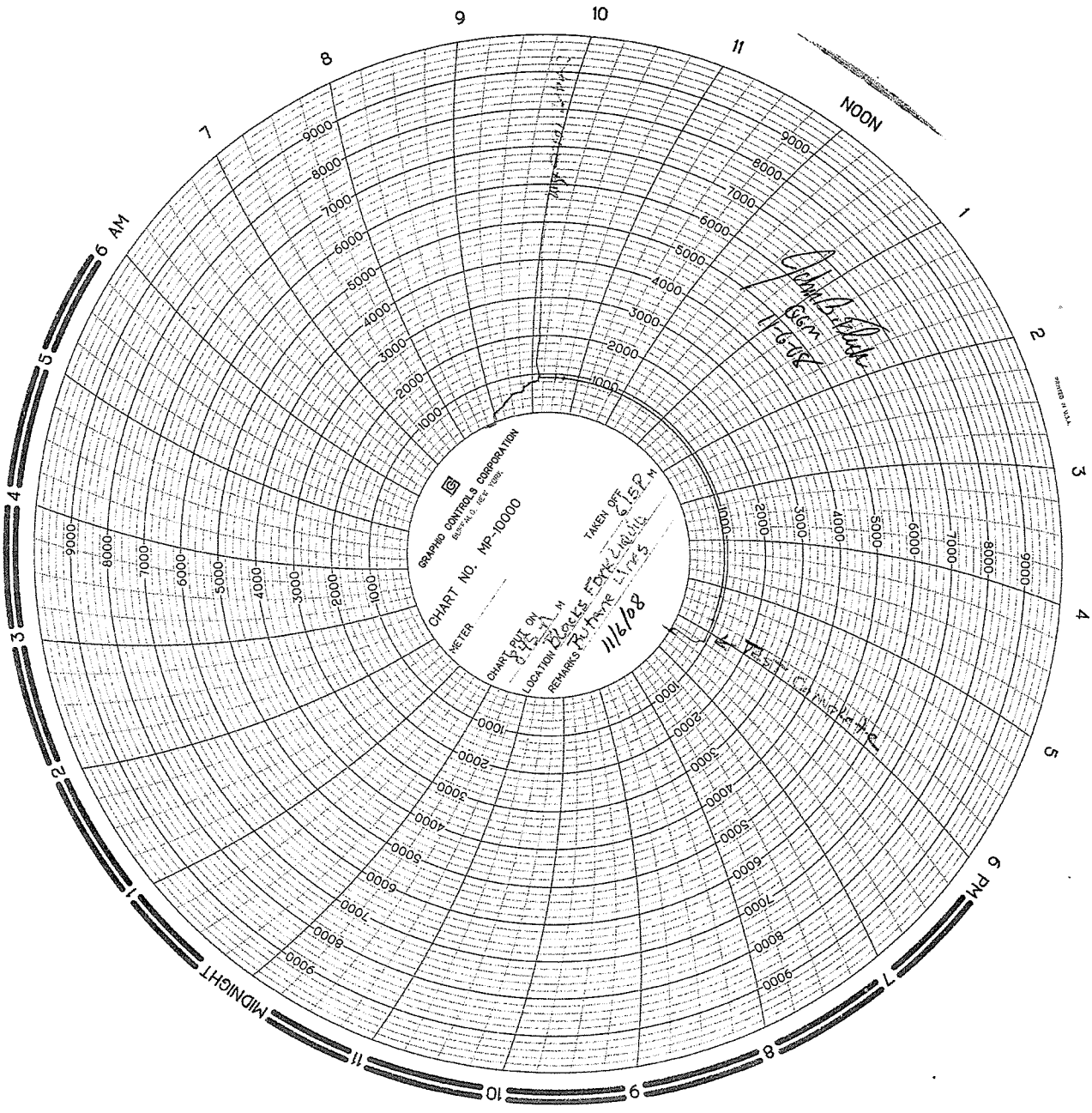
GRAPHIC CONTROLS CORPORATION
CHART NO. MP-10000
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF
11/6/08
NOON
MIDNIGHT
6 AM
6 PM