



Holme Roberts & Owen LLP
Attorneys at Law

BOULDER

February 2, 2006

VIA FEDERAL EXPRESS

COLORADO SPRINGS

Mr. Jeff Wiese
Acting Associate Administrator for Pipeline Safety
U.S. Department of Transportation
Pipeline and Hazardous Material Safety Administration
400 Seventh Street, S.W., Room 2103
Washington, D.C. 20590

DENVER

Re: CPF No. 5-2005-5017

LONDON

Dear Mr. Wiese:

Enclosed please find an original and two copies of Bridger Pipeline LLC's
Petition for Reconsideration in regard to the above referenced matter.

LOS ANGELES

Very truly yours,

A handwritten signature in black ink, appearing to read 'Colin G. Harris', written over a horizontal line.

Colin G. Harris

MUNICH

CGH/rb

Enclosures

SALT LAKE CITY

cc Manuel Lojo, Esq.

SAN FRANCISCO

**DEPARTMENT OF TRANSPORTATION
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, DC 20590**

In the Matter of

Bridger Pipeline LLC)

Petitioner)

CPF No. 5-2005-5017

PETITION FOR RECONSIDERATION

Petitioner Bridger Pipeline LLC (Bridger) respectfully submits this Petition for Reconsideration regarding the Final Order in the matter styled CPF No. 5-2005-5017. As grounds, Bridger states as follows:

1. INTRODUCTION

The Office of Pipeline Safety has, in recent years, “institutionalized a tough-but-fair approach to enforcement.” Written Statement of Brigham A. McCown, Acting Administrator, Pipeline and Hazardous Materials Safety administration, United States House of Representatives, March 16, 2006 (available at http://www.phmsa.dot.gov/news/March16_FINAL_Testimony.pdf). Bridger respectfully submits that OPS’s “tough-but-fair” approach is entirely out of balance in this case. OPS’s “get tough” approach must, as it has promised and as required by law, be carefully countered by the requirement to be “fair.” OPS’s decision to impose a \$100,000 penalty in this matter is blind to any concept of “fairness.” At a minimum, “fairness” requires due consideration of the facts, and consistency and impartiality in the application of penalties. The penalty here departs from these bedrock principles of fairness, is arbitrary and capricious, inconsistent with the appropriate penalty factors, and inequitable.

Bridger fully supports the Operator Qualification requirements at issue here, and understands that compliance is its responsibility. However, the compliance concerns arose from a set of unique circumstances, as Bridger explained to both OPS during the inspection and in its April 21, 2005 objection to the penalty. Bridger believes that reconsideration is appropriate so that the Administrator may consider a more thorough explanation of the facts, the relationship of the facts to the penalty criteria, and the inconsistent approach to penalties that OPS appears to have taken in this matter. Upon reconsideration, Bridger submits that the penalty should be eliminated or at least vastly reduced.

2. FACTS

For the benefit of the Administrator, we have attached the affidavit of Robert Stamp, who sets forth the key facts. Attached as Exhibit 1. Mr. Stamp has been employed by Bridger since December of 2003. Among other duties, he is responsible for certain aspects of Bridger's compliance with Office of Pipeline Safety regulations.

As noted in Bridger's April 21, 2005 response to the Notice of Probable Violation (NPV), this matter presents unique facts relating to the 42 C.F.R. § 195.505 qualification program regulations. As Mr. Stamp elaborates, on December 31, 2003, Shell Pipeline, LP (Shell) sold to Bridger Pipeline, LLC assets and stock comprising Shell's Rocky Mountain pipeline system. Bridger Pipeline began operation of the pipeline system upon acquisition of the stock and assets.

Bridger Pipeline retained approximately 20 employees of Shell's former pipeline system. Bridger retained those employees to assure the safe and reliable operation of the pipeline system, and to assure that it remained in compliance with applicable regulations. In connection with the closing of the acquisition, Mr. Stamp asked Shell representatives to provide Bridger with the Section 195.505 Qualification Program (QP) for the pipeline system that Bridger had acquired. Shell refused to provide this QP. Nevertheless, Bridger made every effort to confirm and did

confirm that the employees were properly qualified. These same employees continued to operate the very same pipeline they had operated before. The transaction did not create any new tasks for which new qualification was necessary. When it became apparent that Shell would not cooperate, and after a reasonable transition period, Bridger diligently retained a third party consultant to assist it in creating a detailed QP document.

To avoid repetition, we refer the Administrator to Mr. Stamp's affidavit for additional background information.

3. **BASES FOR RECONSIDERATION**

(a) **Failure to Explain Penalty Calculation**

OPS must consider several factors in assessing a penalty. As relevant here, the factors are:

- (a) The nature, circumstances and gravity of the violation;
- (b) The degree of the respondent's culpability;
- (c) The respondent's history of prior offenses;
- (d) Any good faith by the respondent in attempting to achieve compliance; and
- (e) Such other matters as justice may require.

At the outset, Bridger submits that the \$100,000 penalty should be eliminated because OPS has not explained how the penalty was calculated in accordance with these factors. While an administrative law judge has certain discretion in applying the penalty criteria, this should not be done in secret. Other federal agencies, such as the Environmental Protection Agency (EPA), recognize the necessity for a check on unfettered agency discretion by utilizing statute-specific

civil penalty policies, matrix-based gravity calculations, and even computer models.¹

Application of such policies, and “calculations specifying figures or relative amounts for the penalty factors,” are necessary to arrive at a supportable and fair penalty. *Service Oil Inc.*, EPA Docket No. CWA-08-2005-0010, 2006 EPA ALJ LEXIS 10, *20 (March 27, 2006). *See also* 40 C.F.R. § 22.27 (in EPA appeals, Presiding Officer “shall explain in detail . . . how the penalty to be assessed corresponds to any penalty criteria . . .”).

OPS apparently has no objective policy or criteria by which it applies the penalty factors in relation to the facts of a particular case. Indeed, in this case, the penalty criteria is treated in an almost dismissive and cavalier fashion. The Final Order says only that the penalty criteria has been “considered.” Final Order at 3. It is inconceivable that Congress intended that a regulated entity could be subject to a \$100,000 penalty based on a mere representation that mandatory application of the penalty factors has been “considered.” By necessity this can only result in unfair and inequitable penalty assessments.

Even if OPS can lawfully calculate penalties in apparent secrecy, without any penalty policy or calculation methodology (at least none that has been disclosed), OPS should at least be held to the approach it has taken in other cases. Exhibit 2 attached hereto is a summary of penalties assessed in certain Final Orders involving violations of Section 195.505 that Bridger was able to locate on the Internet. The approach to penalties in these cases was to assign a specific dollar amount for each distinct regulation. In sharp contrast, the NPV, as affirmed by the Final Order, simply lumps all of the discrete alleged violations (of which, apparently, there are seven) together and assigns the collective basket a \$100,000 penalty, without explanation. This suggests that the dollar amount was arbitrarily selected, without due consideration of the

¹ EPA’s civil penalty policies are available at <http://cfpub.epa.gov/compliance/resources/policies/civil/penalty>.

facts and the penalty criteria in relation to each particular violation alleged. Therefore, the penalty should be withdrawn.

(b) Lack of Consistency in Application of Penalties

If, as OPS maintains, fairness is the goal of penalty actions, consistency must be the guidepost. Enforcement officials of EPA, OPS's sister agency which is also charged with protecting safety and the environment, acknowledge that "like violations should generally be met with comparable penalties." *See General Accounting Office, More Consistency Needed Among EPA Regions in Approach Enforcement, GAO/RCED-00-108 (June 2002)* (available at <http://www.gao.gov/archive/2000/rc00108.pdf>). *See also Bollman Hat Co.*, EPA Docket No. EPCRA-III-182, 199 EPA App. LEXIS 4 (February 11, 1999) (noting the general policy favoring consistency in administrative penalty assessments).

Bridger recognizes that penalty calculations are fact-specific. Nonetheless, penalty precedent is relevant to the calculation of a penalty. *See, United State v. Ekco Housewares, Inc.*, 62 F.3d 806, 816 (6th Cir. 1995) (noting that penalties imposed in other cases are relevant); *cf. Sterling v. Velsicol Chemical Corp.*, 855 F.2d 1188, 1207 (6th Cir. 1988) (court's civil damage awards 8 to 40 times greater than awards in other cases held excessive). This is especially the case where, as here, the past precedent and the pending enforcement case involve the same regulations and activities.

Bridger is not privy to any comprehensive database of OPS decisions or penalty assessments, but has located certain Final Orders that involve Section 195.505, and that we contend are relevant here. *See Exhibit 2*. As summarized on Exhibit 2, the highest penalty

assessed for violations of Section 195.505 (or its regulatory subparts) was \$12,000². In that case (Pipelines of Puerto Rico), the defendant was assessed *no* penalty for violating four regulations, and \$1000 for violating two. These are six of the seven regulations that Bridger is alleged to have violated in this matter. Similarly, in the Tampa Pipeline Limited Partnership matter, that defendant violated four of the same regulations cited against Bridger, but was only assessed a penalty of \$2000 for three of violations, and none for the other. Further, in the Black Hills Operating Company, LLC matter, the total penalty assessed for violation of three of the same regulations at issue here was \$11,300, or an average of \$3767. In the Mark West Hydrocarbon matter, no penalty was imposed for two of the three violations.

If we look behind these penalties at the nature and scope of the violations, the \$100,000 penalty imposed on Bridger seems even further out of whack. As Mr. Stamp explains, the twenty employees at issue were properly qualified pursuant to Section 195.505, and no new tasks were involved because they were operating the very same pipeline they had been operating prior to the transaction with Shell. In contrast, a review of the Final Orders referenced on Exhibit 2 indicates that in several cases the defendant had not qualified its employees at all, or the employees had never been covered under any QP, or may have been subject to new tasks, and other factors directly impacting the training, knowledge and experience of the pipeline operators. That was not the case here because the employees at issue had been qualified under the QP of a major oil conglomerate (Shell) and simply continued to operate the same pipeline.

² In Magellan Midstream Partners, L.P., CPF No. 4-2005-5016, Respondent Magellan was assessed a \$183,000 penalty for several violations of Section 505(b). However, that matter involved 315 employees who had transitioned from one company to another and for whom no records or documentation were provided. If calculated on a “per-head” basis, the penalty in that case amounted to about \$585 per employee. In the instant case, only 20 employees, not 315 were at issue.

As discussed above, OPS also failed to assess the penalty here on a regulation by regulation basis, as it did in the cases referenced in Exhibit 2. Thus, the penalties imposed are not just inconsistent in result, but in approach. The \$100,000 penalty does not promote, but in fact undercuts, the policy favoring consistency, not to mention OPS's stated goal of treating regulated entities fairly. For this reason, Bridger requests that the penalty be eliminated or reduced to an amount less than \$10,000, which we contend would be consistent with relevant precedent.

(c) Penalty Factors Warrant Complete Mitigation of Penalty

Because OPS neither explained the bases for the penalty, nor even broke down the penalty on a regulation by regulation basis, Bridger does not know whether or to what extent OPS considered each of the mandatory penalty criteria. Based on the facts explained in Mr. Stamp's affidavit, Bridger submits that the following factors must drive any penalty here:

- the employees at issue were properly qualified;
- Bridger made prompt, diligent efforts to transfer over Shell's QP program, and reasonably expected that transfer to occur;
- the employees continued to operate the same pipeline, for which they had been qualified, on which they were experienced, and for which there were no new tasks;
- Bridger promptly, reasonably and in good faith took steps to write a comprehensive QP;
- these efforts were taken far in advance of any enforcement efforts;
- Bridger has shown a high degree of cooperation; and
- Bridger did not benefit economically from any of the alleged violations.

These factors warrant significant if not complete mitigation of the proposed penalty. Indeed, these factors indicate that the primary purpose of a penalty, which is deterrence, *United States v. American Elec. Power Serv. Corp.*, 137 F. Supp. 2d 1060, 1068 (S.D. Ohio 2001), would not be furthered here. Post-acquisition, Bridger attempted to stay in compliance with the spirit if not the letter of the rule not to avoid enforcement but because it insisted on having properly qualified employees operating the pipeline.

Further, as OPS noted in the Section 195.505 rulemaking, the objective of the regulations is to reduce the risk of pipeline accidents “attributable to human error.” 64 Fed. Reg. 46,853 (Aug. 27, 1999). Bridger embraced the spirit of that fundamental objective when it retained all of Shell’s pipeline employees to assure the safe and reliable operation of the pipeline system, investigated and confirmed that they had been qualified for the tasks they would be performing, and commenced the development of a QP in a reasonable time.

Finally, in the same rulemaking, OPS said that it “understands the problems that arise in the event of company mergers, and will work with operators on a case by case basis to ensure compliance with this rule.” 64 Fed. Reg. 46,856 (Aug. 27, 1999). Bridger certainly appreciates that OPS recognizes the difficulties that can arise in transactions like the one between Bridge and Shell, and hopes that this statement reflects agency flexibility and a common sense approach to the extent enforcement is necessary. Unfortunately, the \$100,000 penalty leads one to conclude that the opposite is true.

4. CONCLUSION

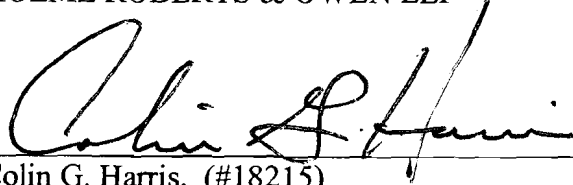
For the reasons stated above, Respondent respectfully requests that the Administrator

reconsider the Final Order in this matter, and eliminate or vastly reduce the penalty.

Dated this 2nd day of February, 2007.

Respectfully submitted,

HOLME ROBERTS & OWEN LLP

A handwritten signature in black ink, appearing to read "Colin G. Harris", is written over a horizontal line.

Colin G. Harris, (#18215)
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Boulder, CO 80302-5259
Telephone: (303) 444-5955
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Colin.Harris@hro.com
Attorneys for Petitioner,
Bridger Pipeline LLC

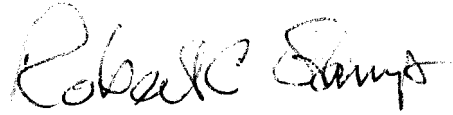
AFFIDAVIT OF ROBERT STAMP

I, Robert Stamp hereby depose and state as follows:

1. I have been employed by Bridger Pipeline LLC ("Bridger") since December, 2003. Among other duties, I am responsible for certain aspects of Bridger's compliance with Office of Pipeline Safety regulations. Before then I was employed by Belle Fourche Pipeline Company, a related entity.
2. I am familiar with the Notice of Probable Violation (NPV) referenced as 5-2005-5017, and the Final Order regarding the same. I was also involved in the OPS inspection in December 2004 that led to the issuance of the NPV.
3. On December 1, 2003, Shell Pipeline, LP (Shell) sold to Bridger Pipeline, LLC assets and stock comprising Shell's Rocky Mountain pipeline system. Bridger Pipeline began operation of the pipeline system upon acquisition of the stock and assets.
4. Bridger Pipeline retained approximately 20 employees of Shell's former pipeline system. The primary reason we retained these employees was to assure the safe and reliable operation of the pipeline system, and to assure that it remained in compliance with applicable regulations. In connection with the closing of the acquisition, I asked Shell representatives to provide Bridger Pipeline with the Section 195.505 Qualification Program (QP) for the pipeline system that Bridger had acquired. Shell refused to provide this QP.
5. Based on further inquiries and requests, QP-related records were provided for each retained employee. The records indicated that: (1) covered tasks had been identified; and (2) through evaluation the employees performing such tasks were qualified. A summary of the records, which was provided at the time of the acquisition at my request, is attached as Exhibit A to this affidavit.
6. My efforts to obtain the QP from Shell continued after the acquisition. When it became apparent that Shell would not provide the QP, Bridger Pipeline decided to contract with a third-party, Enbridge Inc., to prepare a QP. This process began in the third quarter of 2004.
7. Two OPS inspectors conducted an in-person "audit" of Bridger Pipeline's QP on December 7, 2004. At that time, Enbridge had completed the QP for Bridger Pipeline, with the exception of some minimal revisions to the individual task list. The QP was very detailed and consisted of 41 pages, excluding appendices. The QP was finalized shortly thereafter.
8. One of the inspectors was John Haddow. I explained the difficulties caused by Shell's refusal to provide the QP covering the pipeline system at the time it was purchased by Bridger Pipeline. I explained further that the retained employees had been properly qualified. I also walked through our near-final QP plan. Although I do not recall his precise words, I believe Mr. Haddow indicated that he "understood the predicament" Bridger Pipeline was in, and that we "were on the right track."

9. During this entire time period - - that is, from the acquisition of the Shell's Rocky Mountain pipeline system to the finalization of the Bridger's QP plan - - Bridger Pipeline was operated by the same employees who had previously operated the same pipeline for Shell. To my knowledge there were no new "tasks" as contemplated by the regulations, as the operations were the same. In addition, Shell employees continued to operate the control center for the Bridger Pipeline System until late 2004. Bridger Pipeline paid Shell approximately \$60,000 per month for this work.

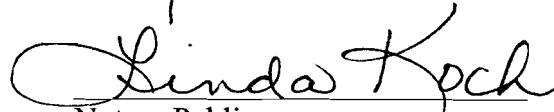
10. Bridger is in compliance with Section 195.505.



Robert Stamp
Bridger Pipeline LLC
455 N. Poplar
P.O. Drawer 2360
Casper, WY 82602

State of Wyoming :
County of Natrona : ss

Subscribed and sworn to before me this 1st day of February 2007.


Notary Public

Last Name	First Name	MI	Group	Date	Result	Task	Count
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT001.00, DOT OTQ Task 001.00 - Conduct Annual Cathodic Protection Surveys	1
						CT001.00, DOT OTQ Task 001.00 - Conduct Annual Cathodic Protection Surveys Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT001.05, DOT OTQ Task 001.05 - Visual Atmospheric Inspection	1
						CT001.05, DOT OTQ Task 001.05 - Visual Atmospheric Inspection Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT002.00, DOT OTQ Task 002.00 - Inspect, Verify and Maintain Test Lead Continuity	1
						CT002.00, DOT OTQ Task 002.00 - Inspect, Verify and Maintain Test Lead Continuity Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT003.00, DOT OTQ Task 003.00 - Inspect Rectifier	1
						CT003.00, DOT OTQ Task 003.00 - Inspect Rectifier Total	1
COSTA	FRANK		P122 FT LARAMIE (P122)	4/16/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	3/19/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/19/2003	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	3/21/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	3/21/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
LUKE	MAURICE		P124 GLENDIVE (P124)	3/19/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1

MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/23/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	3/20/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/3/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	3/19/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	5/13/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
UNREIN	GARY		P126 BAKER (P126)	3/19/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
WHITNEY	LAURA	L	P126 BAKER (P126)	3/19/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance	1
						CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize Rectifier to Perform Pipeline Maintenance Total	25
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT003.05, DOT OTQ Task 003.05 - Read Rectifier	1
						CT003.05, DOT OTQ Task 003.05 - Read Rectifier Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT004.00, DOT OTQ Task 004.00 - Maintain Rectifier	1
						CT004.00, DOT OTQ Task 004.00 - Maintain Rectifier Total	1
COSTA	FRANK		P122 FT LARAMIE (P122)	5/28/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1

HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/19/2003	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	3/21/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	3/21/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/26/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
LUKE	MAURICE		P124 GLENDIVE (P124)	3/19/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/23/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	3/20/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/3/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/24/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	5/13/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
UNREIN	GARY		P126 BAKER (P126)	4/24/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1

WHITNEY	LAURA	L	P126 BAKER (P126)	5/2/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
						CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed Total	25
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT007.00, DOT OTQ Task 007.00 - Prevention of Atmospheric Corrosion	1
						CT007.00, DOT OTQ Task 007.00 - Prevention of Atmospheric Corrosion Total	1
COSTA	FRANK		P122 FT LARAMIE (P122)	5/28/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/19/2003	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	3/21/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	3/21/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/26/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
LUKE	MAURICE		P124 GLENDIVE (P124)	3/19/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/23/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	3/20/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/3/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/24/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	5/13/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
UNREIN	GARY		P126 BAKER (P126)	4/24/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
WHITNEY	LAURA	L	P126 BAKER (P126)	5/2/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
						CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge Total	24
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	4/17/2002	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1

JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/19/2003	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	5/28/2002	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/17/2002	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1
QUINN	GARY	E	P124 GLENDIVE (P124)	5/29/2002	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/18/2002	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester	1
						CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic Thickness Tester Total	8
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT009.01, DOT OTQ Task 009.01 - Install Bonds and/or Bond Interface	1
						CT009.01, DOT OTQ Task 009.01 - Install Bonds and/or Bond Interface Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT009.02, DOT OTQ Task 009.02 - Install Anodes	1
						CT009.02, DOT OTQ Task 009.02 - Install Anodes Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT009.03, DOT OTQ Task 009.03 - Install Rectifiers	1
						CT009.03, DOT OTQ Task 009.03 - Install Rectifiers Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT009.04, DOT OTQ Task 009.04 - Install Groundbeds	1
						CT009.04, DOT OTQ Task 009.04 - Install Groundbeds Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT009.05, DOT OTQ Task 009.05 - Install Test Leads	1
						CT009.05, DOT OTQ Task 009.05 - Install Test Leads Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT009.07, DOT OTQ Task 009.07 - Perform Exothermic Welding	1
						CT009.07, DOT OTQ Task 009.07 - Perform Exothermic Welding Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT009.08, DOT OTQ Task 009.08 - Conduct Electrolyte Resistivity Measurements	1
						CT009.08, DOT OTQ Task 009.08 - Conduct Electrolyte Resistivity Measurements Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/27/2002	Pass	CT010.01, DOT OTQ Task 010.01 - Insertion and Removal of Coupons	1
						CT010.01, DOT OTQ Task 010.01 - Insertion and Removal of Coupons Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/27/2002	Pass	CT010.02, DOT OTQ Task 010.02 - Monitor Probes (On-line)	1

						CT010.02, DOT OTQ Task 010.02 - Monitor Probes (On-line) Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/27/2002	Pass	CT010.03, DOT OTQ Task 010.03 - Collect a Sample of Pipeline Contents	1
						CT010.03, DOT OTQ Task 010.03 - Collect a Sample of Pipeline Contents Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/27/2002	Pass	CT010.04, DOT OTQ Task 010.04 - Monitor Internal Corrosion	1
						CT010.04, DOT OTQ Task 010.04 - Monitor Internal Corrosion Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/27/2002	Pass	CT011.00, DOT OTQ Task 011.00 - Monitor Internal Corrosion Remediation	1
						CT011.00, DOT OTQ Task 011.00 - Monitor Internal Corrosion Remediation Total	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/27/2002	Pass	CT012.00, DOT OTQ Task 012.00 - Inspect Internal Pipe Surfaces	1
						CT012.00, DOT OTQ Task 012.00 - Inspect Internal Pipe Surfaces Total	1
COSTA	FRANK		P122 FT LARAMIE (P122)	4/16/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	3/19/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/19/2003	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	3/21/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	3/21/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
LUKE	MAURICE		P124 GLENDIVE (P124)	3/19/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1

ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	3/20/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/3/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	3/19/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
UNREIN	GARY		P126 BAKER (P126)	3/19/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
WHITNEY	LAURA	L	P126 BAKER (P126)	3/19/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
						CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings Total	21
COLGROVE	RICHARD	A	P120 NEWCASTLE (P120)	12/20/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
COSTA	FRANK		P122 FT LARAMIE (P122)	4/16/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/4/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	1/23/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/3/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1

LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
LUKE	MAURICE		P124 GLENDIVE (P124)	1/23/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/22/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/17/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/22/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/8/2002	Pass	CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
						CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers Total	20
COLGROVE	RICHARD	A	P120 NEWCASTLE (P120)	12/20/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
COSTA	FRANK		P122 FT LARAMIE (P122)	4/16/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	1/23/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1

LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
LUKE	MAURICE		P124 GLENDIVE (P124)	1/23/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/22/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/17/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/22/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
						CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way Total	20
COSTA	FRANK		P122 FT LARAMIE (P122)	3/26/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	1/23/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	2/20/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1

LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
LUKE	MAURICE		P124 GLENDIVE (P124)	1/23/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	1/23/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	3/29/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/2/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/14/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation	1
						CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline Prior to Excavation Total	24
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/11/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
LUKE	MAURICE		P124 GLENDIVE (P124)	6/4/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1

NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/11/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/5/2002	Pass	CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
						CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization Total	10
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/6/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	5/3/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/11/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
LUKE	MAURICE		P124 GLENDIVE (P124)	6/4/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/11/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/5/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/9/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
WHITNEY	LAURA	L	P126 BAKER (P126)	4/26/2002	Pass	CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
						CT019.02, DOT OTQ Task 019.02 - Valve Lubrication Total	16
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/11/2002	Pass	CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/11/2002	Pass	CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/5/2002	Pass	CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
						CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance Total	5
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/5/2002	Pass	CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/9/2002	Pass	CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
						CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment Total	4
COLGROVE	RICHARD	A	P120 NEWCASTLE (P120)	12/20/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/6/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/25/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/12/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1

JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	4/17/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/14/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
LUKE	MAURICE		P124 GLENDIVE (P124)	5/10/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/11/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/5/2002	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/5/2003	Pass	CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
						CT020.00, DOT OTQ Task 020.00 - Inspect Valves Total	14
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/11/2002	Pass	CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/9/2002	Pass	CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
						CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator Total	6
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/11/2002	Pass	CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
						CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve Total	4
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/14/2002	Pass	CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
						CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves Total	4
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/14/2002	Pass	CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1

MILLER	DOUGLAS	W	P126 BAKER (P126)	4/24/2002	Pass	CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1
NASH	GARY	R	P120 NEWCASTLE (P120)	6/20/2002	Pass	CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1
						CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves Total	4
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/14/2002	Pass	CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/9/2002	Pass	CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices	1
						CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices Total	6
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	5/13/2002	Pass	CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switches	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switches	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/9/2002	Pass	CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switches	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switches	1
						CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switches Total	4
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT025.02, DOT OTQ Task 025.02 - Inspect, Test and Calibrate Pressure Transmitters	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT025.02, DOT OTQ Task 025.02 - Inspect, Test and Calibrate Pressure Transmitters	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT025.02, DOT OTQ Task 025.02 - Inspect, Test and Calibrate Pressure Transmitters	1
						CT025.02, DOT OTQ Task 025.02 - Inspect, Test and Calibrate Pressure Transmitters Total	3
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT026.01, DOT OTQ Task 026.01 - Verify or Set Protection Parameters for Programmable Loop Controllers	1

THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT026.01, DOT OTQ Task 026.01 - Verify or Set Protection Parameters for Programmable Loop Controllers	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT026.01, DOT OTQ Task 026.01 - Verify or Set Protection Parameters for Programmable Loop Controllers	1
						CT026.01, DOT OTQ Task 026.01 - Verify or Set Protection Parameters for Programmable Loop Controllers Total	3
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT026.02, DOT OTQ Task 026.02 - Verify or Set Protection Parameters for PLC PID Controllers	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT026.02, DOT OTQ Task 026.02 - Verify or Set Protection Parameters for PLC PID Controllers	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT026.02, DOT OTQ Task 026.02 - Verify or Set Protection Parameters for PLC PID Controllers	1
						CT026.02, DOT OTQ Task 026.02 - Verify or Set Protection Parameters for PLC PID Controllers Total	3
COSTA	FRANK		P122 FT LARAMIE (P122)	3/13/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/14/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	3/12/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	3/12/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	3/11/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	3/12/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	3/14/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/13/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
LUKE	MAURICE		P124 GLENDIVE (P124)	3/11/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	3/26/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/13/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	3/26/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
UNREIN	GARY		P126 BAKER (P126)	3/12/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1

WHITNEY	LAURA	L	P126 BAKER (P126)	3/12/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	3/13/2002	Pass	CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
						CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection Total	15
COLGROVE	RICHARD	A	P120 NEWCASTLE (P120)	12/20/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
COSTA	FRANK		P122 FT LARAMIE (P122)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	5/6/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/7/2003	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	1/23/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	5/6/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
LUKE	MAURICE		P124 GLENDIVE (P124)	1/23/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
NASH	GARY	R	P120 NEWCASTLE (P120)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1

ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	1/23/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/22/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	3/26/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/9/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/9/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
UNREIN	GARY		P126 BAKER (P126)	5/6/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
WHITNEY	LAURA	L	P126 BAKER (P126)	5/6/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/1/2002	Pass	CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
						CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities Total	27
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT030.00, DOT OTQ Task 030.00 - Test Independent Overfill Protective Devices	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT030.00, DOT OTQ Task 030.00 - Test Independent Overfill Protective Devices	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT030.00, DOT OTQ Task 030.00 - Test Independent Overfill Protective Devices	1
						CT030.00, DOT OTQ Task 030.00 - Test Independent Overfill Protective Devices Total	3
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT031.00, DOT OTQ Task 031.00 - Inspect and Calibrate Independent Overfill Protective Devices	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT031.00, DOT OTQ Task 031.00 - Inspect and Calibrate Independent Overfill Protective Devices	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT031.00, DOT OTQ Task 031.00 - Inspect and Calibrate Independent Overfill Protective Devices	1
						CT031.00, DOT OTQ Task 031.00 - Inspect and Calibrate Independent Overfill Protective Devices Total	3
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT032.00, DOT OTQ Task 032.00 - Repair Independent Overfill Protective Devices	1

THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT032.00, DOT OTQ Task 032.00 - Repair Independent Overfill Protective Devices	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT032.00, DOT OTQ Task 032.00 - Repair Independent Overfill Protective Devices	1
						CT032.00, DOT OTQ Task 032.00 - Repair Independent Overfill Protective Devices Total	3
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
LUKE	MAURICE		P124 GLENDIVE (P124)	6/4/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/22/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
						CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe Total	8
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
LUKE	MAURICE		P124 GLENDIVE (P124)	6/4/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/22/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
						CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement Total	8
COSTA	FRANK		P122 FT LARAMIE (P122)	3/26/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	4/22/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1

HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	1/23/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
LUKE	MAURICE		P124 GLENDIVE (P124)	1/23/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/19/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/8/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	1/23/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/19/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/2/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	3/21/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/14/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures	1

						CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipe to Foreign Underground Structures Total	23
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/7/2003	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/7/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	5/6/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/19/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/22/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/19/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/4/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
						CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities Total	10
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT037.00, DOT OTQ Task 037.00 - Install or Repair Support Structures on Existing Above Ground Components	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT037.00, DOT OTQ Task 037.00 - Install or Repair Support Structures on Existing Above Ground Components	1
						CT037.00, DOT OTQ Task 037.00 - Install or Repair Support Structures on Existing Above Ground Components Total	2
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT038.00, DOT OTQ Task 038.00 - Perform Insp. Activities for Tie-ins, Pipe Replacements, or Repl. of Other Comp. Connecting to an existing PL	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT038.00, DOT OTQ Task 038.00 - Perform Insp. Activities for Tie-ins, Pipe Replacements, or Repl. of Other Comp. Connecting to an existing PL	1
						CT038.00, DOT OTQ Task 038.00 - Perform Insp. Activities for Tie-ins, Pipe Replacements, or Repl. of Other Comp. Connecting to an existing PL Total	2

COSTA	FRANK		P122 FT LARAMIE (P122)	3/26/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	4/22/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/15/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/12/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	5/6/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
LUKE	MAURICE		P124 GLENDIVE (P124)	5/10/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/19/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
NASH	GARY	R	P120 NEWCASTLE (P120)	4/8/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/19/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/2/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	3/21/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1

TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
WHITNEY	LAURA	L	P126 BAKER (P126)	4/26/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/2/2002	Pass	CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
						CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline Total	24
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/12/2002	Pass	CT040.01, DOT OTQ Task 040.01 - Install Pipe Repair Sleeves	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT040.01, DOT OTQ Task 040.01 - Install Pipe Repair Sleeves	1
						CT040.01, DOT OTQ Task 040.01 - Install Pipe Repair Sleeves Total	2
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	6/4/2002	Pass	CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
NASH	GARY	R	P120 NEWCASTLE (P120)	6/21/2002	Pass	CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	6/4/2002	Pass	CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
						CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping Total	5
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	5/6/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	5/7/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
NASH	GARY	R	P120 NEWCASTLE (P120)	2/8/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/22/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/12/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1

WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
						CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter Total	11
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass	CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/22/2002	Pass	CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/22/2002	Pass	CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
						CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe Total	6
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/4/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	5/7/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
LUKE	MAURICE		P124 GLENDIVE (P124)	8/21/2003	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/30/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
NASH	GARY	R	P120 NEWCASTLE (P120)	2/8/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/29/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/22/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/12/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/30/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/1/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller	1
						CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Smaller Total	11
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/17/2002	Pass	CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	6/4/2002	Pass	CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
NASH	GARY	R	P120 NEWCASTLE (P120)	6/20/2002	Pass	CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/22/2002	Pass	CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	6/4/2002	Pass	CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1

QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/8/2002	Pass	CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
						CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests Total	7
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT042.00, DOT OTQ Task 042.00 - Perform Welding on Existing Pipeline Systems	1
						CT042.00, DOT OTQ Task 042.00 - Perform Welding on Existing Pipeline Systems Total	1
COSTA	FRANK		P122 FT LARAMIE (P122)	1/22/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/22/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	1/24/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	1/24/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	1/22/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
LUKE	MAURICE		P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	1/6/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	1/24/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
NASH	GARY	R	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	1/22/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	1/22/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	1/21/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	1/24/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
UNREIN	GARY		P126 BAKER (P126)	1/24/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
WHITNEY	LAURA	L	P126 BAKER (P126)	1/24/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
						CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field) Total	24
COSTA	FRANK		P122 FT LARAMIE (P122)	1/22/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/22/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	1/24/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/7/2003	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1

JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	1/24/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	1/22/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
LUKE	MAURICE		P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	1/6/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	1/24/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
NASH	GARY	R	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	1/22/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	1/22/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	1/21/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	1/24/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
UNREIN	GARY		P126 BAKER (P126)	1/24/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
WHITNEY	LAURA	L	P126 BAKER (P126)	1/24/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/21/2002	Pass	CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
						CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field) Total	25
COSTA	FRANK		P122 FT LARAMIE (P122)	5/2/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/17/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/5/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	5/2/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1

LUKE	MAURICE		P124 GLENDIVE (P124)	5/10/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
NASH	GARY	R	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/26/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/18/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
						CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field) Total	24
COLGROVE	RICHARD	A	P120 NEWCASTLE (P120)	12/20/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
COSTA	FRANK		P122 FT LARAMIE (P122)	5/2/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1

HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
JOHNSON	MICHEAL	C	P126 BAKER (P126)	8/7/2003	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	5/2/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/14/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
LUKE	MAURICE		P124 GLENDIVE (P124)	5/10/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
NASH	GARY	R	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/23/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/5/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
WHITNEY	LAURA	L	P126 BAKER (P126)	4/26/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1

WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
						CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field) Total	26
COLGROVE	RICHARD	A	P120 NEWCASTLE (P120)	12/20/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
COSTA	FRANK		P122 FT LARAMIE (P122)	5/2/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/17/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/5/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
LUKE	MAURICE		P124 GLENDIVE (P124)	5/10/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/11/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
NASH	GARY	R	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1

ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/23/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/5/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
UNREIN	GARY		P126 BAKER (P126)	6/3/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/3/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
						CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field) Total	25
COLGROVE	RICHARD	A	P120 NEWCASTLE (P120)	12/20/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
COSTA	FRANK		P122 FT LARAMIE (P122)	3/26/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/26/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	6/11/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	3/26/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	5/2/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/14/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
LUKE	MAURICE		P124 GLENDIVE (P124)	5/10/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/11/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
NASH	GARY	R	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	5/21/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
QUINN	GARY	E	P124 GLENDIVE (P124)	5/22/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/26/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	3/26/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
UNREIN	GARY		P126 BAKER (P126)	6/3/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/3/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1

WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass	CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
						CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field) Total	25
COSTA	FRANK		P122 FT LARAMIE (P122)	5/2/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/3/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	5/6/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	2/19/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/25/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/14/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
LUKE	MAURICE		P124 GLENDIVE (P124)	5/10/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/4/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
WHITNEY	LAURA	L	P126 BAKER (P126)	2/19/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/28/2002	Pass	CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities	1
						CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Launching and Receiving Facilities Total	16
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/4/2002	Pass	CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/10/2002	Pass	CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/10/2002	Pass	CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1

TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/10/2002	Pass	CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass	CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass	CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
						CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges Total	6
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT044.02, DOT OTQ Task 044.02 - Inspect, Test and Calibrate Temperature Transmitters	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT044.02, DOT OTQ Task 044.02 - Inspect, Test and Calibrate Temperature Transmitters	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT044.02, DOT OTQ Task 044.02 - Inspect, Test and Calibrate Temperature Transmitters	1
						CT044.02, DOT OTQ Task 044.02 - Inspect, Test and Calibrate Temperature Transmitters Total	3
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/24/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/17/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
JOHNSON	ROBIN	D	P124 GLENDIVE (P124)	4/24/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	4/24/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
LUKE	MAURICE		P124 GLENDIVE (P124)	2/21/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/26/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	4/11/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
WHITNEY	LAURA	L	P126 BAKER (P126)	3/27/2002	Pass	CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
						CT044.03, DOT OTQ Task 044.03 - Prove Process Meters Total	10
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT044.04, DOT OTQ Task 044.04 - Operate, Maintain or Program a Flow Computer	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT044.04, DOT OTQ Task 044.04 - Operate, Maintain or Program a Flow Computer	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT044.04, DOT OTQ Task 044.04 - Operate, Maintain or Program a Flow Computer	1
						CT044.04, DOT OTQ Task 044.04 - Operate, Maintain or Program a Flow Computer Total	3
THOMPSON	WAYNE	D	P126 BAKER (P126)	6/1/2002	Pass	CT044.05, DOT OTQ Task 044.05 - Maintain A Clamp-on Ultrasonic Flow Meter	1
						CT044.05, DOT OTQ Task 044.05 - Maintain A Clamp-on Ultrasonic Flow Meter Total	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT044.06, DOT OTQ Task 044.06 - Maintain Orifice Meters	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT044.06, DOT OTQ Task 044.06 - Maintain Orifice Meters	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT044.06, DOT OTQ Task 044.06 - Maintain Orifice Meters	1
						CT044.06, DOT OTQ Task 044.06 - Maintain Orifice Meters Total	3

ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT044.07, DOT OTQ Task 044.07 - Inspect, Test and Calibrate Differential Pressure Transmitters	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT044.07, DOT OTQ Task 044.07 - Inspect, Test and Calibrate Differential Pressure Transmitters	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT044.07, DOT OTQ Task 044.07 - Inspect, Test and Calibrate Differential Pressure Transmitters	1
						CT044.07, DOT OTQ Task 044.07 - Inspect, Test and Calibrate Differential Pressure Transmitters Total	3
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	4/11/2002	Pass	CT044.09, DOT OTQ Task 044.09 - Maintain Gravimeters, Densitometers and Viscometers	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	4/11/2002	Pass	CT044.09, DOT OTQ Task 044.09 - Maintain Gravimeters, Densitometers and Viscometers	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	4/11/2002	Pass	CT044.09, DOT OTQ Task 044.09 - Maintain Gravimeters, Densitometers and Viscometers	1
						CT044.09, DOT OTQ Task 044.09 - Maintain Gravimeters, Densitometers and Viscometers Total	3
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	1/23/2002	Pass	CTQT, Covered Task Qualifier Training	1
HAVENS	DOUGLAS	G	P126 BAKER (P126)	1/29/2002	Pass	CTQT, Covered Task Qualifier Training	1
HILL	ROBERT	W	P120 NEWCASTLE (P120)	1/29/2002	Pass	CTQT, Covered Task Qualifier Training	1
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	12/19/2001	Pass	CTQT, Covered Task Qualifier Training	1
MARYNIK	STEVE	G	P119 GILLETTE (P119)	12/18/2001	Pass	CTQT, Covered Task Qualifier Training	1
MILLER	DOUGLAS	W	P126 BAKER (P126)	12/19/2001	Pass	CTQT, Covered Task Qualifier Training	1
NASH	GARY	R	P120 NEWCASTLE (P120)	12/18/2001	Pass	CTQT, Covered Task Qualifier Training	1
ODONNELL	TIMOTHY	R	P124 GLENDIVE (P124)	12/19/2001	Pass	CTQT, Covered Task Qualifier Training	1
PITMAN	ALAN	D	P119 GILLETTE (P119)	12/18/2001	Pass	CTQT, Covered Task Qualifier Training	1
QUINN	GARY	E	P124 GLENDIVE (P124)	12/19/2001	Pass	CTQT, Covered Task Qualifier Training	1
THOMPSON	WAYNE	D	P126 BAKER (P126)	1/29/2002	Pass	CTQT, Covered Task Qualifier Training	1
TSCHACHER	MARCUS	E	P120 NEWCASTLE (P120)	12/18/2001	Pass	CTQT, Covered Task Qualifier Training	1
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	12/18/2001	Pass	CTQT, Covered Task Qualifier Training	1
						CTQT, Covered Task Qualifier Training Total	13
						Grand Total	654

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EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/27/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/26/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	3/15/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	4/22/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	4/22/2002	Pass
EDELMAN	TYRONE	H	P026 ENGRG/TECH SUPT (P026)	1/23/2002	Pass
EDELMAN Total					
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	4/9/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/6/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/6/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/14/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/26/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/29/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/22/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/22/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/17/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/28/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	6/17/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	3/26/2002	Pass
EVENSON	TIM	R	P120 NEWCASTLE (P120)	1/28/2002	Pass
EVENSON Total					
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/25/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	3/12/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	6/11/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	2/8/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/15/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	1/23/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	1/23/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass

HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/23/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	5/3/2002	Pass
HAGADONE	DONALD	E	P124 GLENDIVE (P124)	4/24/2002	Pass
HAGADONE Total					
HAVENS	DOUGLAS	G	P126 BAKER (P126)	3/19/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	3/19/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/4/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	5/3/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	3/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	5/6/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/4/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/17/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	1/24/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	1/24/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	2/12/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/4/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	6/17/2002	Pass
HAVENS	DOUGLAS	G	P126 BAKER (P126)	1/29/2002	Pass
HAVENS Total					
HILL	ROBERT	W	P120 NEWCASTLE (P120)	4/9/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	3/26/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	1/21/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	1/21/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	6/5/2002	Pass
HILL	ROBERT	W	P120 NEWCASTLE (P120)	1/29/2002	Pass
HILL Total					

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JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	1/24/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	1/24/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	6/4/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	2/19/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	4/24/2002	Pass
JOHNSTON	KEVIN	C	P124 GLENDIVE (P124)	12/19/2001	Pass
JOHNSTON Total					
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	4/23/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/3/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	3/14/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	3/26/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/18/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/21/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/21/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/5/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/28/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	6/5/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	3/26/2002	Pass
KLEINFELDT	ERIC	A	P120 NEWCASTLE (P120)	1/28/2002	Pass
KLEINFELDT Total					
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/26/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/26/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/16/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/13/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	1/22/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	1/22/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	5/2/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	5/2/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	3/26/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	5/2/2002	Pass
LATHAM	JAMES	W	P122 FT LARAMIE (P122)	4/25/2002	Pass
LATHAM Total					
LUEDECKE	RONALD	W	P124 GLENDIVE (P124)	2/26/2002	Pass

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LUKE	MAURICE		P124 GLENDIVE (P124)	2/21/2002	Pass
LUKE Total					
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/24/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	3/26/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/19/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/19/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/19/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	6/4/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	4/22/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	6/4/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	1/6/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	1/6/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	5/21/2002	Pass
MARYNIK	STEVE	G	P119 GILLETTE (P119)	12/18/2001	Pass
MARYNIK Total					
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/23/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/23/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/23/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/24/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/9/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/30/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	1/24/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	1/24/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/10/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/11/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/11/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	4/26/2002	Pass
MILLER	DOUGLAS	W	P126 BAKER (P126)	12/19/2001	Pass
MILLER Total					

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PITMAN Total					
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	5/29/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	3/20/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	1/23/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	5/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	4/22/2002	Pass
QUINN	GARY	E	P124 GLENDIVE (P124)	12/19/2001	Pass
QUINN Total					
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/17/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/17/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/2/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/13/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/26/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/2/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/2/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	1/22/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	1/22/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/26/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/23/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/23/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	3/26/2002	Pass
ROUSH	RUSSELL	A	P119 GILLETTE (P119)	4/3/2002	Pass
ROUSH Total					
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	6/18/2002	Pass
SCHMIDT	CHARLES	R	P119 GILLETTE (P119)	4/2/2002	Pass

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UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	3/12/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	5/6/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	1/24/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	1/24/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	6/3/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	6/3/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	6/4/2002	Pass
UNREIN	GARY		P126 BAKER (P126)	4/26/2002	Pass
UNREIN Total					
WHITNEY	LAURA	L	P126 BAKER (P126)	3/19/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	5/2/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	5/2/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	3/19/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/14/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	4/26/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	3/12/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	5/6/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/14/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	4/26/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	1/24/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	1/24/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	4/26/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/3/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/3/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	2/19/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	6/4/2002	Pass
WHITNEY	LAURA	L	P126 BAKER (P126)	3/27/2002	Pass
WHITNEY Total					
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/2/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/2/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/8/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	3/13/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/1/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass

WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/2/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/10/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	4/8/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/21/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/21/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/28/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	2/12/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	1/28/2002	Pass
WINETEER	LANCE	L	P120 NEWCASTLE (P120)	12/18/2001	Pass

WINETEER

Total

Grand Total

Task	Count
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
	7
CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
	18
CT001.00, DOT OTQ Task 001.00 - Conduct Annual Cathodic Protection Survey:	1
CT001.05, DOT OTQ Task 001.05 - Visual Atmospheric Inspection	1
CT002.00, DOT OTQ Task 002.00 - Inspect, Verify and Maintain Test Lead Conti	1
CT003.00, DOT OTQ Task 003.00 - Inspect Rectifier	1
CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT003.05, DOT OTQ Task 003.05 - Read Rectifier	1
CT004.00, DOT OTQ Task 004.00 - Maintain Rectifier	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT007.00, DOT OTQ Task 007.00 - Prevention of Atmospheric Corrosion	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasoni	1
CT009.01, DOT OTQ Task 009.01 - Install Bonds and/or Bond Interface	1
CT009.02, DOT OTQ Task 009.02 - Install Anodes	1
CT009.03, DOT OTQ Task 009.03 - Install Rectifiers	1
CT009.04, DOT OTQ Task 009.04 - Install Groundbeds	1
CT009.05, DOT OTQ Task 009.05 - Install Test Leads	1
CT009.07, DOT OTQ Task 009.07 - Perform Exothermic Welding	1
CT009.08, DOT OTQ Task 009.08 - Conduct Electrolyte Resistivity Measuremen	1
CT010.01, DOT OTQ Task 010.01 - Insertion and Removal of Coupons	1
CT010.02, DOT OTQ Task 010.02 - Monitor Probes (On-line)	1
CT010.03, DOT OTQ Task 010.03 - Collect a Sample of Pipeline Contents	1
CT010.04, DOT OTQ Task 010.04 - Monitor Internal Corrosion	1
CT011.00, DOT OTQ Task 011.00 - Monitor Internal Corrosion Remediation	1

CT012.00, DOT OTQ Task 012.00 - Inspect Internal Pipe Surfaces	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CTQT, Covered Task Qualifier Training	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1

CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasoni	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelir	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilitie	1
CT037.00, DOT OTQ Task 037.00 - Install or Repair Support Structures on Existi	1
CT038.00, DOT OTQ Task 038.00 - Perform Insp. Activities for Tie-ins,Pipe Repl	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.01, DOT OTQ Task 040.01 - Install Pipe Repair Sleeves	1
CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter c	1
CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
CTQT, Covered Task Qualifier Training	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CTQT, Covered Task Qualifier Training	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilitie	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasonic	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilitie	1

CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
CTQT, Covered Task Qualifier Training	1
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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
	18
CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
	18
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1

CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1
CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting Devices	1
CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switches	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than 2" Diameter	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Less	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lateral Lines	1
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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing Pipeline	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or Less	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lateral Lines	1

CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilitie	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CTQT, Covered Task Qualifier Training	1
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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1
CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limitin	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter c	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
CTQT, Covered Task Qualifier Training	1

CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1
CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limitin	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter c	1
CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CTQT, Covered Task Qualifier Training	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasoni	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelin	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
CT021.02, DOT OTQ Task 021.02 - Disassembly/Re-assembly of Valve	1
CT022.00, DOT OTQ Task 022.00 - Inspect, Test, and Calibrate Relief Valves	1
CT023.00, DOT OTQ Task 023.00 - Maintain and Repair Relief Valves	1
CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limitin	1
CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switch	1
CT025.02, DOT OTQ Task 025.02 - Inspect, Test and Calibrate Pressure Transn	1
CT026.01, DOT OTQ Task 026.01 - Verify or Set Protection Parameters for Prog	1
CT026.02, DOT OTQ Task 026.02 - Verify or Set Protection Parameters for PLC	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT030.00, DOT OTQ Task 030.00 - Test Independent Overfill Protective Devices	1
CT031.00, DOT OTQ Task 031.00 - Inspect and Calibrate Independent Overfill P	1
CT032.00, DOT OTQ Task 032.00 - Repair Independent Overfill Protective Devic	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1

CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or	1
CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
CT044.02, DOT OTQ Task 044.02 - Inspect, Test and Calibrate Temperature Transmitters	1
CT044.04, DOT OTQ Task 044.04 - Operate, Maintain or Program a Flow Computer	1
CT044.06, DOT OTQ Task 044.06 - Maintain Orifice Meters	1
CT044.07, DOT OTQ Task 044.07 - Inspect, Test and Calibrate Differential Pressure Transmitters	1
CT044.09, DOT OTQ Task 044.09 - Maintain Gravimeters, Densitometers and	1
CTQT, Covered Task Qualifier Training	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelines	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel Inspection	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or	1
CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
CTQT, Covered Task Qualifier Training	1

	29
CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasoni	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelir	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilitie	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CTQT, Covered Task Qualifier Training	1

	24
CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelir	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasoni	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1

CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline	1
CT019.01, DOT OTQ Task 019.01 - Valve Body Winterization	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.04, DOT OTQ Task 019.04 - Valve Stem Packing Maintenance	1
CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilities	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-energize	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipeline	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
CT020.00, DOT OTQ Task 020.00 - Inspect Valves	1
CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limiting	1
CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switch	1
CT025.02, DOT OTQ Task 025.02 - Inspect, Test and Calibrate Pressure Transducer	1
CT026.01, DOT OTQ Task 026.01 - Verify or Set Protection Parameters for Programmable	1
CT026.02, DOT OTQ Task 026.02 - Verify or Set Protection Parameters for PLC	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT030.00, DOT OTQ Task 030.00 - Test Independent Overfill Protective Devices	1
CT031.00, DOT OTQ Task 031.00 - Inspect and Calibrate Independent Overfill Protection	1
CT032.00, DOT OTQ Task 032.00 - Repair Independent Overfill Protective Devices	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter or	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (Field)	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field)	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1

CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
CT044.02, DOT OTQ Task 044.02 - Inspect, Test and Calibrate Temperature Tra	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1
CT044.04, DOT OTQ Task 044.04 - Operate, Maintain or Program a Flow Comp	1
CT044.05, DOT OTQ Task 044.05 - Maintain A Clamp-on Ultrasonic Flow Meter	1
CT044.06, DOT OTQ Task 044.06 - Maintain Orifice Meters	1
CT044.07, DOT OTQ Task 044.07 - Inspect, Test and Calibrate Differential Pres	1
CT044.09, DOT OTQ Task 044.09 - Maintain Gravimeters, Densitometers and	1
CTQT, Covered Task Qualifier Training	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelir	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT019.05, DOT OTQ Task 019.05 - Actuator/Operator Adjustment	1
CT021.01, DOT OTQ Task 021.01 - Rework Valve Actuator/Operator	1
CT024.00, DOT OTQ Task 024.00 - Inspect, Test, and Calibrate Pressure Limitin	1
CT025.01, DOT OTQ Task 025.01 - Inspect, Test and Calibrate Pressure Switch	1
CT025.02, DOT OTQ Task 025.02 - Inspect, Test and Calibrate Pressure Transn	1
CT026.01, DOT OTQ Task 026.01 - Verify or Set Protection Parameters for Prog	1
CT026.02, DOT OTQ Task 026.02 - Verify or Set Protection Parameters for PLC	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT030.00, DOT OTQ Task 030.00 - Test Independent Overfill Protective Devices	1
CT031.00, DOT OTQ Task 031.00 - Inspect and Calibrate Independent Overfill P	1
CT032.00, DOT OTQ Task 032.00 - Repair Independent Overfill Protective Devic	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter c	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
CT044.02, DOT OTQ Task 044.02 - Inspect, Test and Calibrate Temperature Tra	1
CT044.04, DOT OTQ Task 044.04 - Operate, Maintain or Program a Flow Comp	1
CT044.06, DOT OTQ Task 044.06 - Maintain Orifice Meters	1
CT044.07, DOT OTQ Task 044.07 - Inspect, Test and Calibrate Differential Pres	1
CT044.09, DOT OTQ Task 044.09 - Maintain Gravimeters, Densitometers and	1
CTQT, Covered Task Qualifier Training	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelir	1

CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelir	1
CT019.02, DOT OTQ Task 019.02 - Valve Lubrication	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
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CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CT044.01, DOT OTQ Task 044.01 - Maintain Tank Gauges	1
CT044.03, DOT OTQ Task 044.03 - Prove Process Meters	1

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CT003.04, DOT OTQ Task 003.04 - Read Rectifier and De-energize and Re-ene	1
CT005.00, DOT OTQ Task 005.00 - Inspect Buried Pipe When Exposed	1
CT008.01, DOT OTQ Task 008.01 - Use Pit Depth Gauge	1
CT008.02, DOT OTQ Task 008.02 - Measure Wall Thickness Using an Ultrasoni	1
CT013.00, DOT OTQ Task 013.00 - Application and Repair of External Coatings	1
CT014.00, DOT OTQ Task 014.00 - Place and Maintain Permanent Line Markers	1
CT015.00, DOT OTQ Task 015.00 - Inspect Surface Conditions of Right-of-Way	1
CT017.00, DOT OTQ Task 017.00 - Provide Temporary Marking of Buried Pipelir	1
CT027.01, DOT OTQ Task 027.01 - Monthly API 653 Tank or Pressure Vessel In	1
CT028.00, DOT OTQ Task 028.00 - Provide Security for Pipeline Facilities	1
CT033.00, DOT OTQ Task 033.00 - Moving In-Service Pipe	1
CT034.00, DOT OTQ Task 034.00 - Inspect Existing Pipe Following Movement	1
CT035.00, DOT OTQ Task 035.00 - Perform Inspection of Clearance of Existing	1
CT036.00, DOT OTQ Task 036.00 - Disconnect, Purge and Seal Pipeline Facilitie	1

CT037.00, DOT OTQ Task 037.00 - Install or Repair Support Structures on Existi	1
CT038.00, DOT OTQ Task 038.00 - Perform Insp. Activities for Tie-ins, Pipe Repl	1
CT039.00, DOT OTQ Task 039.00 - Backfilling a Trench Containing a Pipeline	1
CT040.01, DOT OTQ Task 040.01 - Install Pipe Repair Sleeves	1
CT040.07, DOT OTQ Task 040.07 - Perform Hot Tapping	1
CT040.10, DOT OTQ Task 040.10 - Install Pipeline Components of Greater than	1
CT040.11, DOT OTQ Task 040.11 - Cold Cut In-Service Pipe	1
CT040.12, DOT OTQ Task 040.12 - Install Pipeline Components of 2" Diameter c	1
CT041.00, DOT OTQ Task 041.00 - Conduct Pressure Tests	1
CT042.00, DOT OTQ Task 042.00 - Perform Welding on Existing Pipeline Syster	1
CT043.01, DOT OTQ Task 043.01 - Start-up a Pipeline (Field)	1
CT043.02, DOT OTQ Task 043.02 - Shutdown a Pipeline (Field)	1
CT043.03, DOT OTQ Task 043.03 - Maintain Pressure Within Allowable Limits (F	1
CT043.04, DOT OTQ Task 043.04 - Manually or Remotely Operate Valves (Field	1
CT043.05, DOT OTQ Task 043.05 - Monitor and Operate Control Devices (Field)	1
CT043.06, DOT OTQ Task 043.06 - Monitor Communications (Field)	1
CT043.08, DOT OTQ Task 043.08 - Operate Pressure Relieving Devices for Lau	1
CTQT, Covered Task Qualifier Training	1

Case	Cite	Penalty
Black Hills Operating Co., LLC; CPF No. 4-2005-5027	49 C.F.R. §§ 195.509(c)	\$5,800
Black Hills Operating Co., LLC; CPF No. 4-2005-5027	49 C.F.R. §§ 195.509(d)	\$4,000
Black Hills Operating Co., LLC; CPF No. 4-2005-5027	49 C.F.R. §§ 195.505	\$1,500
		<u>Total \$11,300</u>
Murphy Oil USA, Inc.; CPF No. 3-2006-5026	49 C.F.R. §§ 195.505(b)	\$5,000
		<u>Total \$5,000</u>
Tampa Pipeline Limited Partnership; CPF No. 2-2005-6020	49 C.F.R. §§ 195.505(a)	\$2,000
Tampa Pipeline Limited Partnership; CPF No. 2-2005-6020	49 C.F.R. §§ 195.505(b)	\$2,000
Tampa Pipeline Limited Partnership; CPF No. 2-2005-6020	49 C.F.R. §§ 195.505(f)	none
Tampa Pipeline Limited Partnership; CPF No. 2-2005-6020	49 C.F.R. §§ 195.505(g)	\$2,000
		<u>Total \$6,000</u>
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.505(a)	\$1,000
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.505(b)	none
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.505(b)	none
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.505(c)	none
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.505(d)	none
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.505(e)	none
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.505(g)	\$1,000
Pipelines of Puerto Rico; CPF No. 2-2005-6022	49 C.F.R. §§ 195.509(a)	\$10,000
		<u>Total \$12,000</u>

EXHIBIT 2

MarkWest Hydrocarbon, Inc.; CPF No. 2-2004-5018	49 C.F.R. §§ 195.505(a)	none
MarkWest Hydrocarbon, Inc.; CPF No. 2-2004-5018	49 C.F.R. §§ 195.505(b)	\$5,000
MarkWest Hydrocarbon, Inc.; CPF No. 2-2004-5018	49 C.F.R. §§ 195.505(c)	None
		<u>Total \$5,000</u>

EXHIBIT 2



U.S. Department
of Transportation
**Pipeline and
Hazardous Materials Safety
Administration**

400 Seventh Street, S.W.
Washington, D.C. 20590

APR 19 2006

Mr. H. T. Pettigrew
Vice President, Operations
Black Hills Operating Company, LLC
518 Cox Dairy Road
Longview, Texas 75604

Re: CPF No. 4-2005-5027

Dear Mr. Pettigrew:

Enclosed is the Final Order issued by the Associate Administrator for Pipeline Safety in the above-referenced case. It makes findings of violation, assesses a civil penalty of \$11,300, and specifies actions to be taken to comply with the pipeline safety regulations. The penalty payment terms are set forth in the Final Order. When the civil penalty is paid and the terms of the compliance order completed, as determined by the Director, Southwest Region, this enforcement action will be closed. Your receipt of the Final Order constitutes service under 49 C.F.R. § 190.5.

Sincerely,

James Reynolds
Pipeline Compliance Registry
Office of Pipeline Safety

Enclosure

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

**DEPARTMENT OF TRANSPORTATION
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, DC 20590**

In the Matter of

Black Hills Operating Company, LLC,

Respondent

CPF No. 4-2005-5027

FINAL ORDER

On March 29–31, 2005, pursuant to 49 U.S.C. § 60117, representatives of the Pipeline and Hazardous Materials Safety Administration's Office of Pipeline Safety (PHMSA) and the Railroad Commission of Texas conducted an on-site pipeline safety inspection of Respondent's Operator Qualification (OQ) records and procedures in Longview, Texas. As a result of the inspection, the Director, Southwest Region, PHMSA, issued to Respondent, by letter dated July 12, 2005, a Notice of Probable Violation, Proposed Civil Penalty, and Proposed Compliance Order (Notice). In accordance with 49 C.F.R. § 190.207, the Notice proposed finding that Respondent had committed violations of 49 C.F.R. Part 195 and proposed assessing a civil penalty of \$11,300 for the alleged violations. The Notice also proposed ordering Respondent to take certain measures to correct the alleged violations.

Respondent responded to the Notice by letters dated July 27 and September 1, 2005 (Response). Respondent contested several of the allegations, offered information to explain the allegations, and requested that the proposed civil penalty be reduced or eliminated. Respondent did not request a hearing, and therefore has waived its right to one.

FINDINGS OF VIOLATION

Item 2A in the Notice alleged Respondent violated 49 C.F.R. §§ 195.505 and 195.509(c) by failing to ensure through evaluation that 7 individuals performing covered tasks were qualified. The Notice alleged that Respondent used work performance history reviews as the sole evaluation method for those individuals (29 instances) even though the individuals had not performed the covered tasks for Respondent prior to October 26, 1999. Section 195.505 requires Respondent to have and follow a written qualification program to ensure through evaluation that individuals performing covered tasks are qualified. Section 195.509(c) states that work performance history review may be used as a sole evaluation method only for individuals who were performing a covered task prior to October 26, 1999. In its Response, Respondent stated that when it took over operations of the pipeline on March 1, 2002, the identified individuals had

been performing covered tasks for the former operators of the pipeline. Respondent submitted training records of the former operators to support Respondent's contention that the individuals had been performing the covered tasks prior to October 26, 1999. Training records, however, do not satisfactorily demonstrate that the individuals had been evaluated to determine their ability to perform covered tasks. Moreover, Respondent had not established and documented a written process for accepting former operators' training records for qualification purposes. Accordingly, I find Respondent violated §§ 195.505 and 195.509(c) as alleged in Item 2A of the Notice.

Item 2B in the Notice alleged Respondent violated 49 C.F.R. §§ 195.505 and 195.509(d) by failing to ensure through evaluation that two individuals hired since January 2004 were qualified to perform covered tasks. The Notice alleged that Respondent qualified the two individuals to perform covered tasks using work performance history reviews as the sole method. Section 195.509(d) states that work performance history may not be used as a sole evaluation method after October 28, 2002. In its Response, Respondent stated that the two individuals were qualified to perform covered tasks based on work history and training records provided by the former pipeline operators. Training records, however, do not satisfactorily demonstrate that the individuals had been evaluated to determine their ability to perform covered tasks. Moreover, Respondent had not established and documented a written process for accepting former operators' training records for qualification purposes. Accordingly, I find Respondent violated §§ 195.505 and 195.509(d) as alleged in Item 2B of the Notice.

Item 3 in the Notice alleged Respondent violated 49 C.F.R. § 195.505 by failing to ensure through evaluation that several individuals performing covered tasks could recognize and react to abnormal operating conditions (AOCs). The Notice alleged that Respondent's records showed the two employees hired since January 2004 were qualified without receiving AOC training or orientation. Additionally, Respondent's records showed that a contractor was qualified without completing AOC training. In its Response, Respondent did not challenge the allegation in regard to the contractor. In regard to the two employees, however, Respondent stated that they were qualified to perform covered tasks based on work history and training records provided by the former pipeline operators. Respondent submitted training records, including AOC training records. Training records, however, do not satisfactorily demonstrate the individuals had been evaluated to determine whether they can recognize and react to AOCs. Moreover, Respondent had not established and documented a written process for accepting former operators' training records for qualification purposes. Accordingly, I find Respondent violated § 195.505 as alleged in Item 3 of the Notice.

These findings of violation will be considered prior offenses in any subsequent enforcement action taken against Respondent.

ASSESSMENT OF PENALTY

Under 49 U.S.C. § 60122, Respondent is subject to a civil penalty not to exceed \$100,000 per violation for each day of the violation up to a maximum of \$1,000,000 for any related series of violations. The Notice proposed a total civil penalty of \$11,300 for the violations.

49 U.S.C. § 60122 and 49 C.F.R. § 190.225 require that, in determining the amount of the civil

penalty, I consider the following criteria: nature, circumstances, and gravity of the violation, degree of Respondent's culpability, history of Respondent's prior offenses, Respondent's ability to pay the penalty, good faith by Respondent in attempting to achieve compliance, the effect on Respondent's ability to continue in business, and such other matters as justice may require.

Items 2A and 2B in the Notice proposed civil penalties of \$5,800 and \$4,000 respectively, for failing to ensure through evaluation that individuals performing covered tasks were qualified. Respondent improperly qualified several individuals by using work history as the sole evaluation method. Respondent stated that it had examined extensive training records for the individuals; however, the training records were inadequate to demonstrate evaluation of the individual's ability to perform covered tasks and Respondent had not established and documented a process for accepting former operator's training records for qualification purposes. Failure to properly evaluate individuals performing tasks that affect the operation and integrity of a pipeline may lead to human error that causes a pipeline failure. Having reviewed the record and considered the assessment criteria, I assess Respondent a total civil penalty of \$9,800 for these violations.

Item 3 in the Notice proposed a civil penalty of \$1,500 for failing to ensure through evaluation that two employees and one contractor performing covered tasks could recognize and react to abnormal operating conditions. Respondent stated that it had examined training records for the employees; however, the training records were inadequate to demonstrate evaluation of the employee's ability to recognize and react to abnormal operating conditions. Failure to ensure individuals can recognize and react to abnormal operating conditions when performing certain tasks affecting the operation and integrity of a pipeline may lead to an accident that jeopardizes public safety. Having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$1,500 for this violation.

Accordingly, I assess Respondent a total civil penalty of **\$11,300**. Respondent has the ability to pay this penalty without adversely affecting its ability to continue in business.

Payment of the civil penalty must be made within 20 days of service. Federal regulations (49 C.F.R. § 89.21(b)(3)) require this payment be made by wire transfer, through the Federal Reserve Communications System (Fedwire), to the account of the U.S. Treasury. Detailed instructions are contained in the enclosure. Questions concerning wire transfers should be directed to: Financial Operations Division (AMZ-300), Federal Aviation Administration, Mike Monroney Aeronautical Center, P.O. Box 25082, Oklahoma City, OK 73125; (405) 954-8893.

Failure to pay the \$11,300 civil penalty will result in accrual of interest at the current annual rate in accordance with 31 U.S.C. § 3717, 31 C.F.R. § 901.9 and 49 C.F.R. § 89.23. Pursuant to those authorities, a late penalty charge of six percent (6%) per annum will be charged if payment is not made within 110 days of service. Failure to pay the civil penalty may also result in referral of the matter to the Attorney General for appropriate action in a United States District Court.

COMPLIANCE ORDER

The Notice proposed a compliance order with respect to the violations. Under 49 U.S.C. § 60118(a), each person who engages in the transportation of hazardous liquids or who owns or

operates a pipeline facility is required to comply with the applicable safety standards established under Chapter 601. Pursuant to the authority of 49 U.S.C. § 60118(b) and 49 C.F.R. § 190.217, Respondent is ordered to take the following actions to ensure compliance with the pipeline safety regulations applicable to its operations. Respondent must—

1. Reevaluate and requalify in accordance with 49 C.F.R. § 195.505(b) each individual performing a covered task who has been qualified to perform that task by use of work performance history review as a sole method. Complete this item and submit documentation of compliance within 60 days of receipt of this Order.
2. Reevaluate the two employees hired since January 2004 and the contractor referenced in Item 3 in the Notice, to determine whether they can recognize and react to abnormal operating conditions applicable to the covered tasks they perform. Provide training, orientation, and testing, as necessary, in accordance with a method established in Respondent's OQ procedures to ensure the individuals meet the requirements for AOC recognition and reaction. Complete this item and submit documentation of compliance within 30 days of receipt of this Order.
3. Information required to be submitted pursuant to this Order, including documentation that each item has been completed, shall be submitted to the Director, Southwest Region, Office of Pipeline Safety, 8701 S. Gessner Dr., Suite 1110, Houston, TX 77074-2949.

The Director, Southwest Region, may grant an extension of time to comply with any of the required items upon a written request timely submitted by the Respondent demonstrating good cause for an extension.

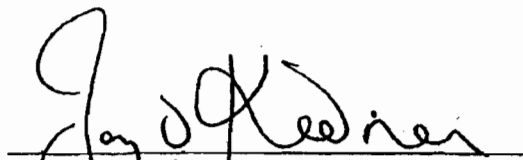
Failure to comply with this Final Order may result in the assessment of civil penalties of up to \$100,000 per violation per day, or in the referral of the case for judicial enforcement.

WARNING ITEM

The Notice did not propose a civil penalty or corrective action for Items 1 and 4, but warned Respondent that it should take appropriate corrective action to correct those items. Respondent is warned that if it does not take appropriate action to correct those item, enforcement action will be taken if a subsequent inspection reveals a violation.

Under 49 C.F.R. § 190.215, Respondent has a right to submit a Petition for Reconsideration of this Final Order. The petition must be received within 20 days of Respondent's receipt of this Final Order and must contain a brief statement of the issue(s). The filing of the petition automatically stays the payment of any civil penalty assessed. All other terms of this Order, including required corrective action, remain in full effect unless the Associate Administrator, upon request, grants a stay.

The terms and conditions of this Final Order are effective on receipt.


for Stacey Gerard
Associate Administrator
for Pipeline Safety

APR 19 2006

Date Issued

**DEPARTMENT OF TRANSPORTATION
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, D.C. 20590**

In the Matter of)

Murphy Oil USA, Inc.,)

Respondent.)

CPF No. 3-2006-5026

FINAL ORDER

On October 12-13, 2005, pursuant to 49 § U.S.C. 60117, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA), Office of Pipeline Safety (OPS), Central Region, conducted an on-site pipeline safety inspection of Respondent's Operator Qualification records and procedures in Superior, Wisconsin. As a result of the inspection, the Director, Central Region, issued to Respondent, by letter dated March 6, 2006, a Notice of Probable Violation, Proposed Civil Penalty and Proposed Compliance Order (Notice). In accordance with 49 C.F.R. § 190.207, the Notice proposed finding that Respondent had violated 49 C.F.R. §195.505(b) and proposed assessing a civil penalty of \$5,000 for the alleged violation. The Notice also proposed that Respondent take certain measures to correct the alleged violation.

Respondent responded to the Notice by letter dated April 21, 2006 (Response). Respondent did not contest the allegation but offered information to explain the allegation and requested that the proposed civil penalty be eliminated. Respondent also requested a hearing. Respondent submitted a supplemental response dated July 14, 2006 withdrawing its request for a hearing.

FINDINGS OF VIOLATION

Uncontested

Respondent did not contest the alleged violation of 49 C.F.R. §195.505 in the Notice. Accordingly, I find that Respondent violated 49 C.F.R. Part 195, as more fully described in the Notice:

49 C.F.R. §192.505(b) - failure to ensure through evaluations that individuals performing covered tasks are qualified.

This finding of violation will be considered a prior offense in any subsequent enforcement action taken against Respondent.

Item 1 of the Notice alleged that Respondent violated 49 C.F.R. §195.505(b), when Respondent did not provide records to demonstrate that all contract employees were qualified to perform covered

tasks on its jurisdictional pipeline facilities under Respondent's Operator Qualification (OQ) program. Respondent's records also contained no evidence of evaluations or documentation that the individuals in question were qualified to performed two covered task, line locating and relief valve inspection. From October 2002 to July 2005, these covered tasks were performed multiple times with no evidence that the individuals were "qualified" to perform these covered tasks.

In response to Item 1, Respondent advised that it requested and received a documented work performance history review worksheet for each contract employee in question. Respondent submitted qualification records for the two contract employees, which included a Work History Performance Review Field Worksheet on each applicable employee and a National Board of Boiler and Pressure Vessel "Certification of Authorization" or "VR Stamp". Respondent advised that this submission also qualified the two contract employees to repair relief valves. Respondent further stated that its locator was qualified through a third party trainer the day after the OPS inspection and submitted that record.

Respondent is required to demonstrate compliance with an applicable regulation during a PHMSA inspection. The violation report clearly indicates that the PHMSA inspection team inquired about compliance with 49 C.F.R. §195.505(b) and the inspector discussed Respondent's deficiencies during the exit interview. Thus, Respondent was well aware of the lack of sufficient documentation and the requirement to provide relevant OQ records to demonstrate compliance before the conclusion of the inspection. During a pipeline safety inspection operators must provide the documentation and records, as required by federal pipeline safety laws and regulations, to demonstrate compliance.

Operators are responsible for compliance with the pipeline safety regulations, which includes sound record keeping. Without the required records and history, it is difficult for an operator to demonstrate that individuals are properly qualified to perform specific covered tasks. Respondent submitted records to demonstrate compliance after issuance of the Notice. However, no records were provided by Respondent during the inspection nor during the post inspection exit interview to demonstrate that the two contract employees were properly qualified to perform the covered tasks. Accordingly, I find that Respondent violated 49 C.F.R. §195.505(b).

ASSESSMENT OF PENALTY

Under 49 U.S.C. § 60122, Respondent is subject to a civil penalty not to exceed \$100,000 per violation for each day of the violation up to a maximum of \$1,000,000 for any related series of violations.

49 U.S.C. § 60122 and 49 C.F.R. § 190.225 require that, in determining the amount of the civil penalty, I consider the following criteria: nature, circumstances, and gravity of the violation, degree of Respondent's culpability, history of Respondent's prior offenses, Respondent's ability to pay the penalty, good faith by Respondent in attempting to achieve compliance, the effect on Respondent's ability to continue in business, and such other matters as justice may require. The Notice proposed a total civil penalty of \$5,000 for violations of 49 C.F.R. Part 195.

The proposed civil penalty for Item 1 is \$5,000 for violation of 49 C.F.R. §195.505(b), as Respondent failed to provide records to demonstrate that two of its contract employees were properly qualified to perform the covered task under Respondent's Operator Qualification (OQ) program. Respondent also failed to ensure through evaluations that individuals performing covered tasks are qualified. The determination was made in the "Findings" section of this Order that Respondent violated 49 C.F.R. §195.505(b). No records were provided by Respondent during the inspection, the during the post inspection exit interview or prior to issuance of the Notice to demonstrate compliance to adequately show that the two contract employees were properly qualified to perform the covered tasks. Respondent has not provided any explanation or justification why the records and documentation were not provided during the inspection.

The regulatory conditions for the conduct of inspections to determine compliance and that gives OPS the general authority to inspect pipelines and related records for compliance with applicable regulations is set forth in 49 C.F.R. §190.203. An operator is required to maintain records in accordance with the requirements of 49 CFR 195 for all individuals performing covered tasks. Respondent is under an affirmative duty to achieve and maintain compliance. Respondent failed to meet its duty. Respondent did not contest the allegation of violation but offered an explanation.

The primary objective of the Federal pipeline safety standards is safe operation of pipeline systems. When an operator fails to conduct and ensure proper operator qualification, the operator risks that a task essential in the day to day operation of the pipeline may be incorrectly performed on its facility and thereby increases the risk of harm to the public and the environment.

Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a total civil penalty of \$5,000 for violation of 49 C.F.R. §195.505(b).

Payment of the civil penalty must be made within 20 days of service. Payment may be made by sending a certified check or money order (containing the CPF Number for this case) payable to "U.S. Department of Transportation" to the Federal Aviation Administration, Mike Monroney Aeronautical Center, Financial Operations Division (AMZ-300), P.O. Box 25082, Oklahoma City, OK 73125.

Federal regulations (49 C.F.R. § 89.21(b)(3)) also permit this payment to be made by wire transfer, through the Federal Reserve Communications System (Fedwire), to the account of the U.S. Treasury. Detailed instructions are contained in the enclosure. Questions concerning wire transfers should be directed to: Financial Operations Division (AMZ-300), Federal Aviation Administration, Mike Monroney Aeronautical Center, P.O. Box 25082, Oklahoma City, OK 73125; (405) 954-8893.

Failure to pay the \$5,000 civil penalty will result in accrual of interest at the current annual rate in accordance with 31 U.S.C. § 3717, 31 C.F.R. § 901.9 and 49 C.F.R. § 89.23. Pursuant to those same authorities, a late penalty charge of six percent (6%) per annum will be charged if payment is not made within 110 days of service. Furthermore, failure to pay the civil penalty may result in referral of the matter to the Attorney General for appropriate action in a United States District Court.

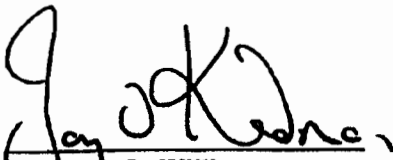
COMPLIANCE ORDER

The Notice proposed a compliance order with respect to Item 1 in the Notice for violation of 49 C.F.R. §195.505(b). Under 49 U.S.C. § 60118(a), each person who engages in the transportation of hazardous liquids or who owns or operates a pipeline facility is required to comply with the applicable safety standards established under chapter 601. The Regional Director has indicated that Respondent has taken the following actions specified in the proposed compliance order:

Respondent submitted adequate records or data that carefully and thoroughly document and support the evaluation or qualification of the contract employees to perform specific covered tasks under Respondent's OQ program.

Accordingly, since compliance has been achieved with respect to this violation, the compliance terms are not included in this Order.

Under 49 C.F.R. § 190.215, Respondent has a right to submit a Petition for Reconsideration of this Final Order. The petition must be received within 20 days of Respondent's receipt of this Final Order and must contain a brief statement of the issue(s). The filing of the petition automatically stays the payment of any civil penalty assessed. However if Respondent submits payment for the civil penalty, the Final Order becomes the final administrative decision and the right to petition for reconsideration is waived. The terms and conditions of this Final Order are effective on receipt.

for

Theodore L. Willke
Acting Associate Administrator
for Pipeline Safety

Date Issued: OCT 16 2006



U.S. Department
of Transportation

**Pipeline and
Hazardous Materials Safety
Administration**

400 Seventh Street, S.W.
Washington, D.C. 20590

JUN 29 2006

Mr. Robert L. Rose
President
Tampa Pipeline Limited Partnership
P.O. Box 35236
Sarasota, FL 34242

RE: CPF No. 2-2005-6020

Dear Mr. Rose:

Enclosed is the Final Order issued by the Associate Administrator for Pipeline Safety in the above-referenced case. It makes findings of violation, assesses a civil penalty of \$6,000, and specifies actions to be taken to comply with the pipeline safety regulations. The penalty payment terms are set forth in the Final Order. When the civil penalty is paid and the terms of the compliance order completed, as determined by the Director, Southern Region, this enforcement action will be closed. Your receipt of this Final Order constitutes service of that document under 49 C.F.R. § 190.5.

Sincerely,

James Reynolds
Pipeline Compliance Registry
Office of Pipeline Safety

Enclosure

cc: Ms. Linda Daugherty, Director, Southern Region, OPS

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

**DEPARTMENT OF TRANSPORTATION
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, D.C. 20590**

In the Matter of)
Tampa Pipeline Limited Partnership,)
Respondent.)

CPF No. 2-2005-6020

FINAL ORDER

On May 17-18, 2005, pursuant to 49 U.S.C. § 60117, a team of representatives of the Pipeline and Hazardous Materials Safety Administration (PHMSA), Southern Region, Office of Pipeline Safety (OPS) conducted an onsite safety inspection of Respondent's Operator Qualification (OQ) records and procedures at its field office in Tampa, Florida. As a result of the inspection, the Director, Southern Region, OPS, issued to Respondent, by letter dated September 21, 2005, a Notice of Probable Violation, Proposed Civil Penalty, and Proposed Compliance Order (Notice). In accordance with 49 C.F.R. § 190.207, the Notice proposed finding that Respondent violated 49 C.F.R. Part 195 and proposed assessing a civil penalty of \$6,000 for the alleged violations. The Notice also proposed that Respondent take certain measures to correct the alleged violations.

Respondent failed to respond within 30 days after it had received the Notice. Respondent's failure to respond constitutes a waiver of Respondent's right to contest the allegations in the Notice and authorizes the entry of this Final Order.

FINDINGS OF VIOLATION

(Uncontested)

Respondent did not contest the alleged violations in Items 1, 2, 3, and 4 of the Notice. Accordingly, I find that Respondent violated the following sections of 49 C.F.R. Part 195, as more fully described in the Notice:

49 C.F.R. § 195.505(a) -- failure to have and follow a written qualification program with a completed covered task list at the time that the written Operator Qualification Plan (OQ) was mandated to be in effect, April 27, 2001. Respondent failed to identify thirty-five (35) covered tasks by April 27, 2001. (Item 1) ✓

49 C.F.R. § 195.505(b) -- failure to have and follow a written qualification program with provisions to ensure through evaluation that individuals performing covered tasks are qualified, as written tests were not completed or graded for two employees recorded as qualified to perform "Task ID: 31 - Operate Pressure-Relieving Devices for Launching and Receiving Facilities." (Item 2) ✓

49 C.F.R. § 195.505(f) -- failure to have and follow a written qualification program with management of change provisions to communicate changes that affect covered tasks to individuals performing those covered tasks; failure to incorporate changes in initial and subsequent evaluations, and failure to communicate the same information to contractors supplying individuals to perform covered tasks. Respondent failed to have a management of change section in its written OQ plan. (Item 3)

49 C.F.R. § 195.505(g) -- failure to have and follow a written qualification program with provisions to identify those covered tasks and the intervals at which evaluation of the individuals' qualification is needed, as Respondent failed to establish reevaluation intervals for covered tasks performed on pipeline system. (Item 4)

These findings of violation will be considered prior offenses in any subsequent enforcement action taken against Respondent.

ASSESSMENT OF PENALTY

Under 49 U.S.C. § 60122, Respondent is subject to a civil penalty not to exceed \$100,000 per violation for each day of the violation up to a maximum of \$1,000,000 for any related series of violations.

49 U.S.C. § 60122 and 49 C.F.R. § 190.225 require that, in determining the amount of the civil penalty, I consider the following criteria: nature, circumstances, and gravity of the violation, degree of Respondent's culpability, history of Respondent's prior offenses, Respondent's ability to pay the penalty, good faith by Respondent in attempting to achieve compliance, the effect on Respondent's ability to continue in business, and such other matters as justice may require. The Notice proposed a total civil penalty of \$6,000 for violation of 49 C.F.R. §§ 195.505(a), 195.505(b), and 195.505(g).

Item 1 of the Notice proposed a civil penalty of \$2,000 for violation of 49 C.F.R. § 195.505(a), as Respondent failed to have and follow a written qualification program with a completed covered task list by April 27, 2001, when the written OQ plan was mandated to be in effect. Respondent failed to identify thirty-five (35) covered tasks by April, 2001. Respondent did not contest the violation or the civil penalty. The allegation of violation is uncontested. Therefore, the facts are considered admitted as alleged in the Notice and the violations as having been committed. Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$2,000 for violation of 49 C.F.R. § 195.505(a).

Item 2 of the Notice proposed a civil penalty of \$2,000 for violation of 49 C.F.R. § 195.505(b), as Respondent failed to have and follow a written qualification program with provisions to ensure through evaluation that individuals performing covered tasks are qualified, as written tests were not completed or graded for two employees recorded as qualified to perform "Task ID: 31 - Operate Pressure-Relieving Devices for Launching and Receiving Facilities." Respondent did

not contest the violation or the civil penalty. The allegation of violation is uncontested. Therefore, the facts are considered admitted as alleged in the Notice and the violations as having been committed. Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$2,000 for violation for 49 C.F.R. § 195.505(b).

Item 4 of the Notice proposed a civil penalty of \$2,000 for violation of 49 C.F.R. § 195.505(g), as Respondent failed to have and follow a written qualification program with established reevaluation intervals for covered tasks performed on pipeline system. Respondent did not contest the violation or the civil penalty. The allegation of violation is uncontested. Therefore, the facts are considered admitted as alleged in the Notice and the violations as having been committed. Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$2,000 for violation for 49 C.F.R. § 195.505(g).

Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a total civil penalty of \$6,000.

Payment of the civil penalty must be made within 20 days of service. Payment may be made by sending a certified check or money order (containing the CPF Number for this case) payable to "U.S. Department of Transportation" to the Federal Aviation Administration, Mike Monroney Aeronautical Center, Financial Operations Division (AMZ-300), P.O. Box 25082, Oklahoma City, OK 73125.

Federal regulations (49 C.F.R. § 89.21(b)(3)) also permit this payment to be made by wire transfer, through the Federal Reserve Communications System (Fedwire), to the account of the U.S. Treasury. Detailed instructions are contained in the enclosure. Questions concerning wire transfers should be directed to: Financial Operations Division (AMZ-300), Federal Aviation Administration, Mike Monroney Aeronautical Center, P.O. Box 25082, Oklahoma City, OK 73125; (405) 954-8893.

Failure to pay the \$6,000 civil penalty will result in accrual of interest at the current annual rate in accordance with 31 U.S.C. § 3717, 31 C.F.R. § 901.9 and 49 C.F.R. § 89.23. Pursuant to those same authorities, a late penalty charge of six percent (6%) per annum will be charged if payment is not made within 110 days of service. Furthermore, failure to pay the civil penalty may result in referral of the matter to the Attorney General for appropriate action in a United States District Court.

COMPLIANCE ORDER

The Notice proposed a compliance order with respect to Items 1, 2, 3, and 4 for violations of 49 C.F.R. §§ 195.505(a), 195.505(b), 195.505(f), and 195.505(g).

Under 49 U.S.C. § 60118(a), each person who engages in the transportation of hazardous liquids or who owns or operates a pipeline facility is required to comply with the applicable safety

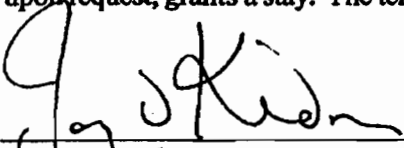
standards established under chapter 601. Pursuant to the authority of 49 U.S.C. § 60118(b) and 49 C.F.R. § 190.217, Respondent is ordered to take the following actions to ensure compliance with the pipeline safety regulations applicable to its operations. Respondent must -

1. Submit documentation to show that the two employees in question are qualified to perform "Task ID: 31 - Operate Pressure-Relieving Devices for Launching and Receiving Facilities." Complete this item within 30 days of receipt of this Order.
2. Develop and submit a written qualification program with management change provisions to identify changes that affect covered tasks, that communicate changes that affect covered tasks to individuals performing those covered tasks, that incorporate changes in initial and subsequent evaluations, and that communicates the same information to contractors supplying individuals to perform covered tasks. Complete this item within 30 days of receipt of this Order.
3. Develop and submit documentation of a written qualification program with provisions that establish reevaluation intervals for covered tasks performed on pipeline system. Complete this item within 60 days of receipt of this Order.
4. Submit documentation of reevaluation of all employees performing covered tasks. Complete this item within 120 days of receipt of this Order.
5. Submit documentation and evidence of completion of these actions to Ms. Linda Daugherty, Director, OPS, Southern Region, Pipeline and Hazardous Materials Safety Administration, 233 Peachtree Street, Suite 600, Atlanta, GA 30303.

The Director, OPS, Southern Region may grant an extension of time for compliance with any of the terms of this order for good cause. A request for an extension must be in writing and adequately justify the reasons for the extension.

Failure to comply with this Final Order may result in the assessment of civil penalties of up to \$100,000 per violation per day, or in the referral of the case for judicial enforcement.

Under 49 C.F.R. § 190.215, Respondent has a right to submit a Petition for Reconsideration of this Final Order. The petition must be received within 20 days of Respondent's receipt of this Final Order and must contain a brief statement of the issue(s). The filing of the petition automatically stays the payment of any civil penalty assessed. All other terms of the order, including any required corrective action, remain in full effect unless the Associate Administrator, upon request, grants a stay. The terms and conditions of this Final Order are effective on receipt.

for 
Stacey Gerard
Associate Administrator
for Pipeline Safety

JUN 29 2006
Date Issued



U.S. Department
of Transportation
**Pipeline and
Hazardous Materials Safety
Administration**

400 Seventh Street, S.W.
Washington, D.C. 20590

MAY 11 2006

Mr. Juan Carlos Cortes
President - Board of Directors
Pipelines of Puerto Rico
P. O. Box 366697
San Juan, Puerto Rico 00936-6697

RE: CPF No. 2-2005-6022

Dear Mr. Cortes:

Enclosed is the Final Order issued by the Associate Administrator for Pipeline Safety in the above-referenced case. It makes findings of violation, assesses a civil penalty of \$12,000 and specifies actions to be taken to comply with the pipeline safety regulations. The penalty payment terms are set forth in the Final Order. When the civil penalty is paid and the terms of the compliance order completed, as determined by the Director, Southern Region, this enforcement action will be closed. Your receipt of the Final Order constitutes service of that document under 49 C.F.R. § 190.5.

Sincerely,

James Reynolds
Pipeline Compliance Registry
Office of Pipeline Safety

Enclosure

cc: Mr. Jerry Lucas Marrero, McConnell Valde's, Counsel for Pipelines of Puerto Rico
Doira Diaz, McConnell Valde's, Counsel for Pipelines of Puerto Rico
Ms. Linda Daugherty, Director, Southern Region, OPS

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

**DEPARTMENT OF TRANSPORTATION
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, D.C. 20590**

In the Matter of

Pipelines of Puerto Rico,

Respondent.

CPF No. 2-2005-6022

FINAL ORDER

On June 30 through July 1, 2005, pursuant to 49 U.S.C. § 60117, representatives of the Pipeline and Hazardous Materials Safety Administration (PHMSA), Southern Region, conducted an inspection of Respondent's Operator Qualification (OQ) records and procedures in San Juan, Puerto Rico. As a result of the inspection, the Director, Southern Region, OPS, issued to Respondent, by letter dated September 22, 2005, a Notice of Probable Violation, Proposed Civil Penalty and Proposed Compliance Order (Notice). In accordance with 49 C.F.R. § 190.207, the Notice proposed finding that Respondent committed violations of 49 C.F.R. Part 195 and proposed assessing a total civil penalty of \$12,000 for the alleged violations. The Notice also proposed that Respondent take certain measures to correct the alleged violations.

Respondent responded to the Notice by letter dated November 2, 2005 to request a 15-day extension of time to respond to the Notice. The extension of time was granted on November 17, 2005. Respondent failed to respond at the expiration of the extension of time or within 30 days after it had received the Notice. Respondent did not contest the allegations of violation. Respondent did not request a hearing, and therefore has waived its right to one.

FINDINGS OF VIOLATION

Uncontested Violations

Respondent did not contest the alleged violations in the Notice. Accordingly, I find that Respondent violated the following sections of 49 C.F.R. Part 195 as more fully described in the Notice:

49 C.F.R. § 195.505(a) -- failure to have and follow a written qualification program with a completed covered task list at the time that the written Operator Qualification Plan (OQ) was mandated to be in effect, April 27, 2001. Respondent's covered task list was not completed until July 29, 2005 and the covered tasks list failed to address specific covered task that were being performed on the pipeline system;

49 C.F.R. § 195.505(b) -- failure to have and follow a written qualification program with provisions in the plan to address the use of training in the initial qualification of individuals performing covered tasks, or re-training of individuals whose qualification is in question;

49 C.F.R. § 195.505(b) -- failure to timely develop the list of abnormal operating conditions, as the list was not developed until March 2005. Employees could not have received abnormal operating conditions training prior to March 2005;

49 C.F.R. § 195.505(c) -- failure to have and follow a written qualification program with provisions to address the communication of abnormal operating conditions and covered task requirements between individuals who speak and understand different languages;

49 C.F.R. § 195.505(d) -- failure to have and follow a written qualification program with provisions in the plan to ensure evaluation of individuals whose performance may have contributed to an accident. Respondent also failed to have provisions in the plan to address the status of the individual in question until the investigation is complete;

49 C.F.R. § 195.505(e) -- failure to have and follow a written qualification program with provisions in the plan to determine whether an individual is no longer qualified to perform a covered task;

49 C.F.R. § 195.505(g) -- failure to have and follow a written qualification program with established re-evaluation intervals for covered tasks performed on pipeline system;

49 C.F.R. § 195.509(a) -- failure to have any information that proved a written qualification program had been implemented. Respondent provided a written document it identified as its OQ plan. However, the plan submitted by Respondent was a gas pipeline OQ plan. Respondent is a hazard liquid pipeline.

These findings of violation will be considered prior offenses in any subsequent enforcement action taken against Respondent.

ASSESSMENT OF PENALTY

Under 49 U.S.C. § 60122, Respondent is subject to a civil penalty not to exceed \$100,000 per violation for each day of the violation up to a maximum of \$1,000,000 for any related series of violations.

49 U.S.C. § 60122 and 49 C.F.R. § 190.225 require that, in determining the amount of the civil penalty, I consider the following criteria: nature, circumstances, and gravity of the violation,

degree of Respondent's culpability, history of Respondent's prior offenses, Respondent's ability to pay the penalty, good faith by Respondent in attempting to achieve compliance, the effect on Respondent's ability to continue in business, and such other matters as justice may require. The Notice proposed a total civil penalty of \$12,000 for violations of 49 C.F.R. Part 195.

Item 1(A) of the Notice proposed a civil penalty of \$1,000 for violation of 49 C.F.R. § 195.505(a), as Respondent failed to have and follow a written qualification program with a completed covered task list by April 27, 2001, when the written OQ plan was mandated to be in effect. Respondent's covered task list was not completed until July 29, 2005. Respondent did not contest the violation or the civil penalty. Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$1,000 for violation of 49 C.F.R. § 195.505(a).

(No Penalty) for other
Item 7 of the Notice proposed a civil penalty of \$1,000 for violation of 49 C.F.R. § 195.505(g), as Respondent failed to have and follow a written qualification program with established re-evaluation intervals for covered tasks performed on pipeline system. Respondent did not contest the violation or the civil penalty. The line is the primary source of jet fuel product to the airport. Respondent's incomplete and ineffective OQ plan could result in an interruption of service. Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$1,000 for violation for 49 C.F.R. § 195.505(g).

Item 8 of the Notice proposed a civil penalty of \$10,000 for violation of 49 C.F.R. § 195.509(a), as Respondent failed to have any information that proved a written qualification program had been implemented. The written document Respondent provided as its written qualification program was a gas pipeline OQ plan. However, Respondent is a hazard liquid pipeline. Respondent did not contest the violation or the civil penalty. Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$10,000 for violation for 49 C.F.R. § 195.509(a).

Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a total civil penalty of \$12,000.

Payment of the civil penalty must be made within 20 days of service. Federal regulations (49 C.F.R. § 89.21(b)(3)) require this payment be made by wire transfer, through the Federal Reserve Communications System (Fedwire), to the account of the U.S. Treasury. Detailed instructions are contained in the enclosure. Questions concerning wire transfers should be directed to: Financial Operations Division (AMZ-300), Federal Aviation Administration, Mike Monroney Aeronautical Center, P.O. Box 25082, Oklahoma City, OK 73125; (405) 954-8893.

Failure to pay the \$12,000 civil penalty will result in accrual of interest at the current annual rate, in accordance with 31 U.S.C. § 3717, 31 C.F.R. § 901.9 and 49 C.F.R. § 89.23. Pursuant to those same authorities, a late penalty charge of six percent (6%) per annum will be charged if payment is not made within 110 days of service. Furthermore, failure to pay the civil penalty may result in referral of the matter to the Attorney General for appropriate action in a United States District Court.

COMPLIANCE ORDER

The Notice proposed a compliance order with respect to Items 1B, 2, 3, 4, and 5 for violations of 49 C.F.R. §§195.505 and 195.509.

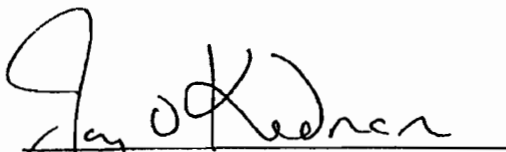
Under 49 U.S.C. § 60118(a), each person who engages in the transportation of hazardous liquids or who owns or operates a pipeline facility is required to comply with the applicable safety standards established under chapter 601. Pursuant to the authority of 49 U.S.C. § 60118(b) and 49 C.F.R. § 190.217, Respondent is ordered to take the following actions to ensure compliance with the pipeline safety regulations applicable to its operations. Respondent must -

1. Provide documentation that the covered task list has been reviewed by the four part test and ensure that any covered task performed on Respondent's pipeline system is addressed on the list. This correspondence shall be submitted within 30 days following your receipt of the Final Order.
 2. Provide documentation that abnormal operating conditions have been assigned to each new task to stay consistent with the current format for covered tasks. This correspondence shall be submitted within 30 days following your receipt of the Final Order.
 3. Provide a written OQ plan applicable to your hazard liquid pipeline and that addresses all requirements, including these specific areas:
 - i. Provision to address the use of training in initial qualification, or re-training of individuals whose qualification is in question;
 - ii. Provision to address the communication of covered task requirements and abnormal operating conditions to non-English speaking individuals;
 - iii. Provision to ensure evaluation of individuals whose performance of a covered task may have contributed to an accident and his performance status during the investigation;
 4. Provide documentation of re-evaluation of all of your employees performing covered tasks. The documentation should also provide assurance that the associated abnormal operating conditions have been reviewed and personnel understand the need to recognize and react. Submit this documentation within 120 days following your receipt of the Final Order.
 5. Documentation and evidence of the completion of these actions must be submitted to Ms. Linda Daugherty, Director, OPS, Southern Region, Pipeline and Hazardous Materials Safety Administration, 233 Peachtree Street, Suite 600, Atlanta, GA 30303.
-

The Director, OPS, Southern Region may grant an extension of time for compliance with any of the terms of this order for good cause. A request for an extension must be in writing and adequately justifies the reasons for the extension.

Failure to comply with this Final Order may result in the assessment of civil penalties of up to \$100,000 per violation per day, or in the referral of the case for judicial enforcement.

Under 49 C.F.R. § 190.215, Respondent has a right to submit a Petition for Reconsideration of this Final Order. The petition must be received within 20 days of Respondent's receipt of this Final Order and must contain a brief statement of the issue(s). The filing of the petition automatically stays the payment of any civil penalty assessed. However if Respondent submits payment for the civil penalty, the Final Order becomes the final administrative decision and the right to petition for reconsideration is waived. The terms and conditions of this Final Order are effective on receipt.



for Stacey Gerard
Associate Administrator
for Pipeline Safety

MAY 11 2006

Date Issued



U.S. Department
of Transportation

**Pipeline and
Hazardous Materials Safety
Administration**

400 Seventh Street, S.W.
Washington, D.C. 20590

MAR 29 2005

Mr. David Young
Senior Vice President, NEBU
MarkWest Hydrocarbon, Inc.
155 Inverness Drive West, #200
Englewood, CO 80112-5000

RE: CPF No. 2-2004-5018

Dear Mr. Young:

Enclosed is the Final Order issued by the Associate Administrator for Pipeline Safety in the above-referenced case. It makes findings of violation, requires certain corrective actions, and assesses a civil penalty of \$5,000. Your receipt of the Final Order constitutes service of that document under 49 C.F.R. § 190.5. At such time that the civil penalty is paid and the terms of the compliance order are completed, as determined by the Director, Southern Region, this enforcement action will be closed. Your receipt of the Final Order constitutes service of that document under 49 C.F.R. § 190.5.

Sincerely,

James Reynolds
Pipeline Compliance Registry
Office of Pipeline Safety

cc: Ms. Linda Daugherty, Region Director
Southern Region, OPS

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

**DEPARTMENT OF TRANSPORTATION
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, DC 20590**

<u>In the Matter of</u>	)	
<u>MarkWest Hydrocarbon, Inc.,</u>	)	<u>CPF No. 2-2004-5018</u>
<u>Respondent</u>	)	

FINAL ORDER

On August 31 through September 2, 2004 pursuant to 49 U.S.C. § 60117, representatives of the Southern Region, Office of Pipeline Safety (OPS), conducted an inspection of Respondent's Operator Qualification Plan at Respondent's Kenova, West Virginia facility. As a result of this investigation, the Director, Southern Region, OPS, issued to Respondent, by letter dated December 7, 2004, a Notice of Probable Violation, Proposed Civil Penalty, and Proposed Compliance Order (Notice). In accordance with 49 C.F.R. § 190.207, the Notice proposed finding that Respondent had committed violations of 49 C.F.R. Part 195, proposed assessing a civil penalty of \$5,000 for one of the alleged violations, and proposed that Respondent take certain measures to correct the alleged violations.¹

Respondent responded to the Notice by letter dated, January 20, 2005 (Response). Respondent contested one of the five allegations, offered information in explanation of the allegation, and requested additional clarification and mitigation or elimination of the proposed civil penalty. Respondent did not request a hearing, and therefore has waived its right to one.

FINDINGS OF VIOLATION

In its Response, Respondent did not contest **Items 1, 2, 4, and 5** of the Notice. Accordingly, I find that Respondent violated the following sections of 49 C.F.R. Part 195, as more fully described in the Notice:

¹This case, however, is no longer before RSPA for decision. Effective February 20, 2005, the Pipeline and Hazardous Materials Safety Administration (PHMSA) was created to further the highest degree of safety in pipeline transportation and hazardous materials transportation. See, section 108 of the Norman Y. Mineta Research and Special Programs Improvement Act (Public Law 108-426, 118 Stat. 2423-2429 (November 30, 2004)). See also, 70 Fed. Reg. 8299 (February 18, 2005) re delegating the pipeline safety functions to the Administrator, PHMSA.

49 C.F.R. § 195.503(b) – failing to develop a generic abnormal operating conditions list and failing to qualify each employee that performs covered tasks, to recognize and react to each item on the list.

49 C.F.R. § 195.505(a) and (b)-- failing to determine all covered tasks that are to be included in the Operator Qualification Plan and failing to develop evaluation methods for each covered task.

49 C.F.R. § 195.505(c)--failing to adequately prepare and follow a written qualification program, as Respondent failed to include provisions to define the number of persons, and under what conditions, a qualified person can direct and observe non-qualified persons. Also, Respondent failed to define covered tasks, such as welding, that can not be directed and observed.

49 C.F.R. § 195.509(b)--failing to complete the qualification of individuals performing covered tasks by October 28, 2002, as a long term employee was not qualified until November 4, 2002.

These findings of violation will be considered prior offenses in any subsequent enforcement action taken against Respondent.

(Contested Items)

Item 3 of the Notice alleged that Respondent violated 49 C.F.R. § 195.505(b) by failing to have and follow a written qualification program with provisions to ensure through evaluation that individuals performing covered tasks are qualified. Respondent permitted employee "A" to evaluate and qualify employee "B" who in turn evaluated and qualified employee "A."

In response to the Notice, Respondent argued that it met the requirements of 49 C.F.R. § 195.505, as the employee evaluations were completed. Respondent explained that its individual qualification of covered tasks was conducted through observations of job performance. There was interaction between the evaluator and the person being evaluated, although, interaction was not documented. Respondent further explained that the individuals who evaluated each other have a combined 50 years experience in the oil and gas industry. Respondent stated that it did not have a written protocol for testing, although, abnormal operating conditions are incorporated in covered tasks work instructions.

Respondent is responsible for compliance with the pipeline safety regulations, which includes sound record keeping to document compliance. The regulation requires a written qualification program, including written procedures for evaluating an employee's qualifications. Respondent failed to produce any records or documentation demonstrating that either employee's evaluation was supported by a written protocol for testing or a written guideline for abnormal operating conditions

responses for that covered task. There were no documented questions to ask or documented replies to questions. Respondent acknowledged that there was no evidence of interaction during the evaluation. An evaluation of an individual's qualifications conducted only by observation of job performance is insufficient to comply with pipeline safety regulations. Documentation is essential not only to show that the evaluation was conducted in accordance with a written qualification program, but to show that the individuals performing covered tasks are qualified. Accordingly, I find Respondent violated 49 C.F.R. § 195.505(b), by not having and following a written qualification program with provisions to ensure through evaluation that individuals performing covered tasks are qualified.

This finding of violation will be considered a prior offense in any subsequent enforcement action taken against Respondent.

ASSESSMENT OF PENALTY

The Notice proposed a \$5,000 civil penalty for violation of 49 C.F.R. §§195.505(b). Under 49 U.S.C. § 60122, Respondent is subject to a civil penalty not to exceed \$100,000 per violation for each day of the violation up to a maximum of \$1,000,000 for any related series of violations.

49 U.S.C. § 60122 and 49 C.F.R. § 190.225 require that, in determining the amount of the civil penalty, I consider the following criteria: nature, circumstances, and gravity of the violation, degree of Respondent's culpability, history of Respondent's prior offenses, Respondent's ability to pay the penalty, good faith by Respondent in attempting to achieve compliance, the effect on Respondent's ability to continue in business, and such other matters as justice may require.

The Notice proposed a penalty for Item 3, as Respondent failed to have and follow a written qualification program with provisions to ensure through evaluation that individuals performing covered tasks are qualified. Respondent argued that the proposed civil penalty should be eliminated or mitigated because the individuals who evaluated each other have a combined 50 years experience in the oil and gas industry. Contrary to Respondent's position, 49 C.F.R. §195.505(b) does not include the grand-fathering of employees to satisfy the individual's qualification to perform covered tasks. In furtherance, Respondent acknowledged that there was no evidence of interaction during the evaluation. To show that an individual performing a covered task is qualified, an evaluation must be conducted in accordance with a written qualification program and supported by a written protocol for testing. Without this history, an operator increases the risk of harm to its personnel and the public. Respondent has not shown any circumstance that would have prevented or justified it not having and following a written qualification program with provisions to ensure through evaluation that individuals performing covered tasks are qualified. Accordingly, having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$5,000.

Payment of the civil penalty must be made within 20 days of service. Payment may be made by sending a certified check or money order (containing the CPF Number for this case) payable to "U.S. Department of Transportation" to the Federal Aviation Administration, Mike Monroney Aeronautical Center, Financial Operations Division (AMZ-120), P.O. Box 25082, Oklahoma City, OK 73125.

Failure to pay the \$5,000 civil penalty will result in accrual of interest at the current annual rate in accordance with 31 U.S.C. § 3717, 31 C.F.R. § 901.9 and 49 C.F.R. § 89.23. Pursuant to those same authorities, a late penalty charge of six percent (6%) per annum will be charged if payment is not made within 110 days of service. Furthermore, failure to pay the civil penalty may result in referral of the matter to the Attorney General for appropriate action in a United States District Court.

COMPLIANCE ORDER

The Notice proposed a compliance order with respect to **Item 1, 2, 3, 4, and 5** for violations of 49 C.F.R. Part 195.

Under 49 U.S.C. § 60118(a), each person who engages in the transportation of hazardous liquids or who owns or operates a pipeline facility is required to comply with the applicable safety standards established under chapter 601. Pursuant to the authority of 49 U.S.C. § 60118(b) and 49 C.F.R. § 190.217, Respondent is ordered to take the following actions to ensure compliance with the pipeline safety regulations applicable to its operations. Respondent must -

1. Develop, within 30 days of receipt of this Order, a generic abnormal operating condition list and qualify each employee that performs covered tasks, to recognize and react to each item on the list in compliance with 49 C.F.R. §195.
2. Review all Part 195 requirements and operator O&M requirements to determine all covered tasks that should be part of the Operator Qualification Plan, within 30 days of receipt of this Order.
3. Develop evaluation methods for each of the covered tasks identified in item #2 above. The method(s) developed must test knowledge, skills, and abilities that are needed to perform each task on the covered task list. In addition, on the job performance tests must have documented interaction between the evaluator and the person being evaluated; observation of the work is insufficient compliance. Complete this item within 90 days of receipt of this order.
4. Define the number of non-qualified persons(span of control) that a qualified individual can direct and observe at one time by covered task. In addition, define which covered task(s) can not be directed and observed, such as welding. Complete this item within 30 days of receipt of this order.
5. Qualify all employees in accordance with the new Operator Qualification Plan no later than 90 days from receipt of the Final Order.

6. Submit documentation and evidence of completion of these actions within 90 days of receipt of the Final Order to the Director, OPS, Southern Region.
7. The Director, OPS, Southern Region may grant an extension of time for compliance with any of the terms of this order for good cause. A request for an extension must be in writing.

Failure to comply with this Final Order may result in the assessment of civil penalties of up to \$100,000 per violation per day, or in the referral of the case for judicial enforcement.

Under 49 C.F.R. § 190.215, Respondent has a right to submit a Petition for Reconsideration of this Final Order. The petition must be received within 20 days of Respondent's receipt of this Final Order and must contain a brief statement of the issue(s). The filing of the petition automatically stays the payment of any civil penalty assessed. All other terms of the order, including any required corrective action, remain in full effect unless the Associate Administrator, upon request, grants a stay. The terms and conditions of this Final Order are effective on receipt.


Stacey Gerard
Associate Administrator
for Pipeline Safety

MAR 29 2001

Date Issued