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DCP Midstream
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January 19, 2022

Mary L. McDaniel, P.E.
Director, Southwest Region
Pipeline and Hazardous Materials Safety Administration
mary.mcdaniel@dot.gov

Ref: CPF 4-2021-070-NOA

Dear Ms. McDaniel:

DCP Midstream, LP ("DCP"), has received your Notice of Amendment dated December 22, 2021 regarding an apparent inadequacy in DCP's written operating procedures. Specifically, the notice orders DCP to amend its procedures to address assessments of pipelines to be performed that are not subject to the requirements of § 195.452 in accordance with the requirements of § 195.416, and to require the appropriate ILI tool or reassessment method to be used when pipeline segments are susceptible to cracks.

DCP has revised its procedures IP-001, In-Line Inspection (**EXHIBIT-1**), IP-002, Integrity Assessment Method Selection (**EXHIBIT-2**), IP-005, Pipe Repairs (**EXHIBIT-3**), to clarify that these procedures are also used to meet the requirements of § 195.416. DCP has revised its Integrity Management Plan, Hazardous Liquids, Section 5 – Continual Assessment Process (**EXHIBIT-4**) to clarify that an appropriate ILI tool or reassessment method must be used when pipeline segments are susceptible to cracks. Please see the enclosed revised procedures.

Please let me know if you have any questions about these procedures or would like further information.

Sincerely yours,
DCP MIDSTREAM

DocuSigned by:

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Alison E. Barry

cc: John Pontious
Randy Nickel
Bhaskar Neogi
Jerry Barnhill
Kaitlin Frias

Enclosures:

EXHIBIT-1

EXHIBIT-2

EXHIBIT-3

EXHIBIT-4