



U.S. Department
of Transportation

**Pipeline and
Hazardous Materials Safety
Administration**

12300 W Dakota Ave , Suite 110
Lakewood, CO 80228

WARNING LETTER

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

August 22, 2008

Mr Robert Rose
President
Idaho Pipeline Corporation
P. O. Box 35236
Sarasota, FL 34232-9701

CPF 5-2008-5023W

Dear Mr Rose:

From March 3-7, 2008, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA), pursuant to Chapter 601 of 49 United States Code, inspected your pipeline facilities and records in Boise, Idaho

As a result of the inspection, it appears that you have committed a probable violation of the Pipeline Safety Regulations, Title 49, Code of Federal Regulations. The item inspected and the probable violation is:

1. **§195.404 Maps and Records.**
 - (a) **Each operator shall maintain current maps and records of its pipeline systems that include at least the following information;**
 - (1) **Location and identification of the following pipeline facilities;**
 - (i) **Breakout tanks;**
 - (ii) **pump stations;**
 - (iii) **Scraper and sphere facilities;**
 - (iv) **Pipeline valves;**
 - (v) **Facilities to which §195.402(c)(9) applies;**
 - (vi) **Rights-of-way; and**
 - (vii) **Safety devices to which §195.428 applies.**
 - (2) **All crossings of public roads, railroads, rivers, buried utilities, and foreign pipelines.**
 - (3) **The maximum operating pressure of each pipeline.**
 - (4) **The diameter, grade, type and nominal wall thickness of all pipe.**

(b) Each operator shall maintain for at least 3 years daily operating records that indicate-

- (1) The discharge pressure at each pump station; and**
- (2) Any emergency or abnormal operation to which the procedures under §195.402 apply.**

(c) Each operator shall maintain the following records for the periods specified;

- (1) The date, location, and description of each repair made to pipe shall be maintained for the useful life of the pipe.**
- (2) The date, location, and description of each repair made to parts of the pipeline other than pipe shall be maintained for at least 1 year.**
- (3) A record of each inspection and test required by this subpart shall be maintained for at least 2 years or until the next inspection or test is performed, whichever is longer.**

The Idaho Pipeline Corporation (IPC) did not have records pertaining to Part 195 402(a), (c)(4) (12-13), (e)(1), and (e)(7) during the inspection.

Under 49 United States Code, § 60122, you are subject to a civil penalty not to exceed \$100,000 for each violation for each day the violation persists up to a maximum of \$1,000,000 for any related series of violations. We have reviewed the circumstances and supporting documents involved in this case, and have decided not to conduct additional enforcement action or penalty assessment proceedings at this time. We advise you to correct the items identified in this letter. Failure to do so will result in Fairbanks Natural Gas being subject to additional enforcement action.

No reply to this letter is required. If you choose to reply, in your correspondence please refer to **CPF 5-2008-5023W**. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b)

Sincerely,



Chris Hoidal
Director, Western Region
Pipeline and Hazardous Materials Safety Administration

cc PHP-60 Compliance Registry
PHP-500 J Kenerson (#120695)