



U.S. Department
of Transportation

**Pipeline and
Hazardous Materials Safety
Administration**

400 Seventh Street, S.W.
Washington, D.C. 20590

JUN - 6 2005

Hugh Harden
Vice President, Operations
Terasen Pipelines, Inc.
300 5th Avenue, S.W., Suite 2700
Calgary, A.B. Canada T2P5J2

Re: CPF No. 5-2000-5007 (Trans Mountain Oil Pipe Line Company)

Dear Mr. Harden:

Enclosed is the Final Order issued by the Associate Administrator for Pipeline Safety in the above-referenced case. It makes findings of violation, finds that you have completed the actions specified in the Notice required to comply with the pipeline safety regulations, and that you have addressed the inadequacies in your procedures that were cited in the Notice of Amendment. This case is now closed. Your receipt of the Final Order constitutes service of that document under 49 C.F.R. § 190.5.

Sincerely,

for
James Reynolds
Pipeline Compliance Registry
Office of Pipeline Safety

Enclosure

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

DEPARTMENT OF TRANSPORTATION
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, DC 20590

)
In the Matter of)

Trans Mountain Oil Pipe Line Company,)

Respondent.)
_____)

CPF No. 5-2000-5007

FINAL ORDER

On January 10 - 14, 2000, pursuant to 49 U.S.C. § 60117, a representative of the Office of Pipeline Safety (OPS) conducted an on-site pipeline safety inspection of Respondent's facilities and records in the State of Washington and British Columbia, Canada. As a result of the inspection, the Director, Western Region, OPS, issued to Respondent, by letter dated April 6, 2000, a Notice of Probable Violation, Proposed Compliance Order, and Notice of Amendment (Notice). In accordance with 49 C.F.R. § 190.207, the Notice proposed finding that Respondent had committed violations of 49 C.F.R. Part 195 and proposed that Respondent take certain measures to correct the alleged violations. The Notice also proposed, in accordance with 49 C.F.R. § 190.237, that Respondent amend its procedures for Operations, Maintenance and Emergencies.

Respondent responded to the Notice by letters dated May 2, July 18, July 31 and December 21, 2000 (Response). Respondent did not contest the allegations of violation but provided information concerning the corrective actions it has taken. Respondent did not request a hearing, and therefore has waived its right to one.

FINDINGS OF VIOLATION

In its Response, Respondent did not contest the alleged violations in the Notice. Accordingly, I find that Respondent violated the following sections of 49 C.F.R. Part 195, as more fully described in the Notice:

- 49 C.F.R. § 195.414(c) -- failing to provide cathodic protection for piping associated with the surge relief tank at the Anacortes delivery station;
- 49 C.F.R. § 195.416(a) -- failing to consider voltage drop when performing close interval surveys, resulting in a failure to identify areas of inadequate cathodic protection along the pipeline system.

These findings of violation will be considered prior offenses in any subsequent enforcement action taken against Respondent.

COMPLIANCE ORDER

The Notice proposed a compliance order with respect to Items 1 and 2 in the Notice for violations of 49 C.F.R. §§ 195.414(c) and 195.416(a). Under 49 U.S.C. § 60118(a), each person who engages in the transportation of hazardous liquids or who owns or operates a pipeline facility is required to comply with the applicable safety standards established under chapter 601. The Regional Director has indicated that Respondent has taken the following actions specified in the proposed compliance order:

1. Respondent completed the electrical isolation of the surge relief line and associated piping, and has inspected the stand-alone tank at the refinery; and
2. Respondent has implemented consideration of voltage drop in its cathodic protection surveys, has completed the installation of rectifiers and balanced the system.

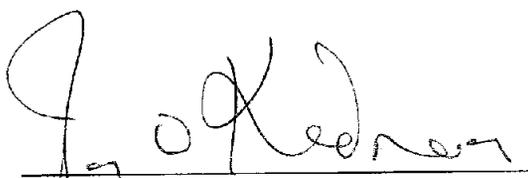
Accordingly, since compliance has been achieved with respect to these violations, the compliance terms are not included in this Order.

AMENDMENT OF PROCEDURES

The Notice alleged inadequacies in Respondent's Operations, Maintenance and Emergencies Manual and proposed to require amendment of Respondent's procedures to comply with the requirements of 49 C.F.R. §§ 195.402 and 195.442.

In its Response Respondent submitted copies of its amended procedures, which the Director, Western Region, OPS reviewed. Accordingly, based on the results of this review, I find that Respondent's original procedures as described in the Notice were inadequate to ensure safe operation of its pipeline system, but that Respondent has corrected the identified inadequacies. No need exists to issue an order directing amendment.

Under 49 C.F.R. § 190.215, Respondent has a right to submit a Petition for Reconsideration of this Final Order. The petition must be received within 20 days of Respondent's receipt of this Final Order and must contain a brief statement of the issue(s). The terms of the order, including any required corrective action, remain in full effect unless the Associate Administrator, upon request, grants a stay. The terms and conditions of this Final Order are effective on receipt.



Stacey L. Gerard
Associate Administrator
for Pipeline Safety

JUN - 6 2005

Date Issued