

June 26, 2020

**VIA ELECTRONIC MAIL TO: rdykes@coxoil.com**

Mr. Rodney Dykes  
Chief Operating Officer  
Cox Operating, LLC  
1615 Poydras Street, Suite 830  
New Orleans, Louisiana 70112

**Re: CPF No. 4-2020-7003**

Dear Mr. Dykes:

Enclosed please find the Final Order issued in the above-referenced case. It makes findings of violation and specifies actions that need to be taken to comply with the pipeline safety regulations. When the terms of the compliance order are completed, as determined by the Director, Southwest Region, this enforcement action will be closed. Service of the Final Order by electronic mail is effective upon the date of transmission as provided under 49 C.F.R. § 190.5.

Thank you for your cooperation in this matter.

Sincerely,

Alan K. Mayberry  
Associate Administrator  
for Pipeline Safety

Enclosures (Final Order and NOPV)

cc: Ms. Mary L. McDaniel, Director, Southwest Region, Office of Pipeline Safety, PHMSA

**CONFIRMATION OF RECEIPT REQUESTED**

**U.S. DEPARTMENT OF TRANSPORTATION  
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION  
OFFICE OF PIPELINE SAFETY  
WASHINGTON, D.C. 20590**

<b>In the Matter of</b>	)	
	)	
<b>Cox Operating, LLC,</b>	)	<b>CPF No. 4-2020-7003</b>
	)	
<b>Respondent.</b>	)	
	)	

**FINAL ORDER**

On March 4, 2020, pursuant to 49 C.F.R. § 190.207, the Director, Southwest Region, Office of Pipeline Safety (OPS), issued a Notice of Probable Violation and Proposed Compliance Order (Notice) to Cox Operating, LLC (Respondent). The Notice proposed finding that Respondent had violated the pipeline safety regulations in 49 C.F.R. Part 195. The Notice also proposed certain measures to correct the violations. Respondent did not contest the allegations of violation or corrective measures.

Based upon a review of all of the evidence, pursuant to § 190.213, I find Respondent violated the pipeline safety regulations listed below, as more fully described in the enclosed Notice, which is incorporated by reference:

49 C.F.R. § 195.452(f)(1) (**Item 2**) — Respondent failed to properly identify all pipeline segments that could affect a high consequence area;

49 C.F.R. § 195.452(f)(6) (**Item 3**) — Respondent failed to identify preventive and mitigative measures to protect its pipeline segments that could affect high consequence areas; and

49 C.F.R. § 195.483(c) (**Item 5**) — Respondent failed to provide protection against corrosion when atmospheric corrosion was identified during an inspection.

These findings of violation will be considered prior offenses in any subsequent enforcement action taken against Respondent.

**COMPLIANCE ACTIONS**

Pursuant to 49 U.S.C. § 60118(b) and 49 C.F.R. § 190.217, Respondent is ordered to take the actions proposed in the enclosed Notice to correct the violations. The Director may grant an extension of time to comply with any of the required items upon a written request timely submitted by the Respondent and demonstrating good cause for an extension. Upon completion of ordered actions, Respondent may request that the Director close the case. Failure to comply with this Order may result in the assessment of civil penalties under 49 C.F.R. § 190.223 or in referral to the Attorney General for appropriate relief in a district court of the United States.

**WARNING ITEMS**

With respect to Items 1 and 4, the Notice alleged probable violations of 49 C.F.R. §§ 195.402(e)(9) and 195.452(j)(1), but did not propose a civil penalty or compliance order for these items. Therefore, these are considered to be warning items. If OPS finds a violation of either of these provisions in a subsequent inspection, Respondent may be subject to future enforcement action.

The terms and conditions of this order are effective upon service in accordance with 49 C.F.R. § 190.5.

June 26, 2020

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Alan K. Mayberry  
Associate Administrator  
for Pipeline Safety

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Date Issued