

December 22, 2020

**VIA ELECTRONIC MAIL TO: bgrantham@targaresources.com**

Mr. Bill Grantham  
Vice President Operations  
Targa Resources Corp.  
811 Louisiana Street, Suite 2100  
Houston, Texas 77002

**Re: CPF No. 4-2020-5014**

Dear Mr. Grantham:

Enclosed please find the Final Order issued to your subsidiary, Targa Downstream, LLC, in the above-referenced case. It makes one finding of violation and specifies actions that need to be taken to comply with the pipeline safety regulations. When the terms of the compliance order are completed, as determined by the Director, Southwest Region, this enforcement action will be closed. Service of the Final Order by electronic mail is effective upon the date of mailing, as provided under 49 C.F.R. § 190.5.

Thank you for your cooperation in this matter.

Sincerely,

Alan K. Mayberry  
Associate Administrator  
for Pipeline Safety

Enclosures (Final Order and NOPV)

cc: Ms. Mary McDaniel, Director, Southwest Region, Office of Pipeline Safety, PHMSA  
Mr. Matthew J. Meloy, Chief Executive Officer, Targa Resources Corp.,  
mmeloy@targaresources.com  
Mr. Gregg Johnson, Director of Pipeline Compliance, Targa Resources Corp.,  
gjohnson@targaresources.com

**CONFIRMATION OF RECEIPT REQUESTED**

**U.S. DEPARTMENT OF TRANSPORTATION  
PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION  
OFFICE OF PIPELINE SAFETY  
WASHINGTON, D.C. 20590**

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<b>In the Matter of</b>	)	
	)	
<b>Targa Downstream, LLC,</b>	)	<b>CPF No. 4-2020-5014</b>
<b>a subsidiary of Targa Resources, Corp.,</b>	)	
	)	
<b>Respondent.</b>	)	
	)	

**FINAL ORDER**

On October 6, 2020, pursuant to 49 C.F.R. § 190.207, the Director, Southwest Region, Office of Pipeline Safety (OPS), issued a Notice of Probable Violation (Notice) to Targa Downstream, LLC (Respondent), a subsidiary of Targa Resources Corp. The Notice proposed finding that Respondent had violated the pipeline safety regulations in 49 C.F.R. Part 195. The Notice also proposed certain measures to correct the violations. Respondent did not contest the allegations of violation or corrective measures.

Based upon a review of all of the evidence, pursuant to § 190.213, I find Respondent violated the pipeline safety regulation listed below, as more fully described in the enclosed Notice, which is incorporated by reference:

49 C.F.R. § 195.402 (**Item 1**) — Respondent failed to establish the Maximum Operating Pressure (MOP) on its North Grand Prix System in accordance with its own Operations, Maintenance and Emergency Manual procedures.

This finding of violation will be considered a prior offense in any subsequent enforcement action taken against Respondent.

**COMPLIANCE ORDER**

Pursuant to 49 U.S.C. § 60118(b) and 49 C.F.R. § 190.217, Respondent is ordered to take the actions proposed in the enclosed Notice to correct the violation. The Director may grant an extension of time to comply with any of the required items upon a written request timely submitted by the Respondent and demonstrating good cause for an extension. Upon completion of the ordered actions, Respondent may request that the Director close the case. Failure to comply with this Order may result in the assessment of civil penalties under 49 C.F.R. § 190.223

or in referral to the Attorney General for appropriate relief in a district court of the United States.

The terms and conditions of this order are effective upon service in accordance with 49 C.F.R. § 190.5.

December 22, 2020

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Alan K. Mayberry  
Associate Administrator  
for Pipeline Safety

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Date Issued