

Enbridge Offshore (Gas Gathering) L.L.C.
1100 Louisiana, Suite 3300
Houston, Texas 77002

ENBRIDGE™

April 7, 2009

**CERTIFIED MAIL (7008 0150 0003 6095 0446)
RETURN RECEIPT REQUESTED**

**Mr. Larry T. White
Attorney
Office of Chief Counsel
U.S. Department of Transportation
Pipeline and Hazardous Materials Safety Administration
1200 New Jersey Avenue, S.E.
Washington, DC 20590**

Re: CPF 4 - 2007-2001

Dear Mr. White:

In follow up to our hearing via conference call which occurred on March 11, 2009, we would like to submit this additional information regarding the Notice of Probable Violations, Proposed Civil Penalty, and Proposed Compliance Order for the Enbridge Offshore (Gas Gathering) L.L.C. , Nautilus Pipeline System ("EOGG").

Item 1

49 CFR 192.477 Internal Corrosion Control: Monitoring

Records indicate coupon # D 9557 "Garden City Nautilus 30" from SS 207" was installed December 20, 2004 and not removed until December 20, 2005. The coupon installed December 20, 2005 was removed May 4, 2006 and therefore current at the time of the audit.

Previous EOGG Response (June 29, 2007)

On March 23, 2007 Marathon provided to EOGG a Baker Petrolite Analytical Services Report dated December 20, 2005. Coupon # D9553 was installed December 21, 2004 and removed May 8, 2005 (see attached). Coupon # D9557 was installed on that date and removed December 20, 2005.

Response (March 2009)

According to the documentation provided from Marathon after the audit, the date that coupon # D9553 was actually removed was April 8, 2005 (see attached Baker Hughes Analytical Service Report). This would have been completed by Marathon. EOGG took over in October 2005 and has documentation showing coupon D # 9557 was pulled December 20, 2005. Although there are discrepancies between the three Baker Hughes coupon reports, we believe this is an error in the Baker Hughes documentation because of the ownership change of the Nautilus Pipeline System. The documentation supports that coupon D # 9553 was

pulled on April 8, 2005 , coupon # D9557 was pulled on December 20, 2005 , and that coupon # D1340 was pulled May 4, 2006.

EOGG respectfully request the Proposed Civil Penalty and Compliance Order be reconsidered for this item.

ITEM 2

49 CFR 192.481 Atmospheric Corrosion Control: Monitoring

There are no records of offshore atmospheric inspection provided for 2004. Records provided were the 2003 offshore atmospheric inspection by prior owner and 2005 offshore inspection by Enbridge. The 2006 offshore atmospheric inspection was not overdue at the time of the inspection.

Previous EOGG Response (June 29, 2007)

On June 18, 2007 Marathon provided to EOGG a copy of their ACC Database Master List-2005 which shows the SS 207, Burns Point and Garden City facilities were inspected on June 24, 2004 and July 2, 2004 (see attached).

Response (March 2009)

As previously submitted, EOGG obtained the ACC Database Master List – January 2005 from Marathon which shows that the atmospheric corrosion survey was completed on June 24, 2004 and July 2, 2004 respectively. This report shows that the Nautilus 30" Gas Pipeline from Burns Point – Garden City and Ship Shoal – Garden City was inspected for atmospheric corrosion on the dates mentioned above. In 2005 with the understanding that EOGG would be taking over the operation of the Nautilus Pipeline System, EOGG conducted the atmospheric corrosion inspection on July 23, 2005.

EOGG respectfully request the Proposed Civil Penalty and Compliance Order be reconsidered for this item.

Item 3

49 CFR 192.745 Valve Maintenance: Transmission Lines

Valve maintenance records for valve #2010 at the Nautilus Plant were not provided for 2004 and 2005. Valve maintenance records for valve #2010 at the Nautilus Plant were provided for 2003 and 2006.

Previous EOGG Response (June 29, 2007)

The valve maintenance records for valve #2010 for 2004 and 2005 have not been provided to EOGG from Marathon. However, although we do not have the official maintenance records for valve # 2010 for 2004 and 2005, EOGG has attached the Event Log for the Nautilus Facility PLC which shows valve #2010 was fully operated (per 49 CFR 192.745) on September 14, 2004 and June 11, 2005.

Response (March 2009)

EOGG understands that the Event Log does not show a complete valve inspection, but does show that valve #2010 was operable during this time. In addition the hurricanes which occurred in 2005 (Katrina and Rita) did impact our facilities, and before we started the Nautilus Pipeline System back up, we would complete a valve inspection. This was probably a paper work issue that was overlooked because of time constraints. EOGG fully understands that with out the actual inspection form, EOGG has no proof of the valve

inspection, but EOGG believes this was an isolated issue and will work hard to insure this does not happen again.

EOGG respectfully request the Proposed Civil Penalty and Compliance Order be reduced for this item.

If you have any questions or need additional information, please call Gregg Johnson at 713-353-6369.

Sincerely,



Garry Worone
Vice President, Operations

GJ

Attachments

Cc: Garry Worone
John Brennan
David McQuade
Joe Naylor

Rod Seeley
Director , Southwest Region, PHMSA



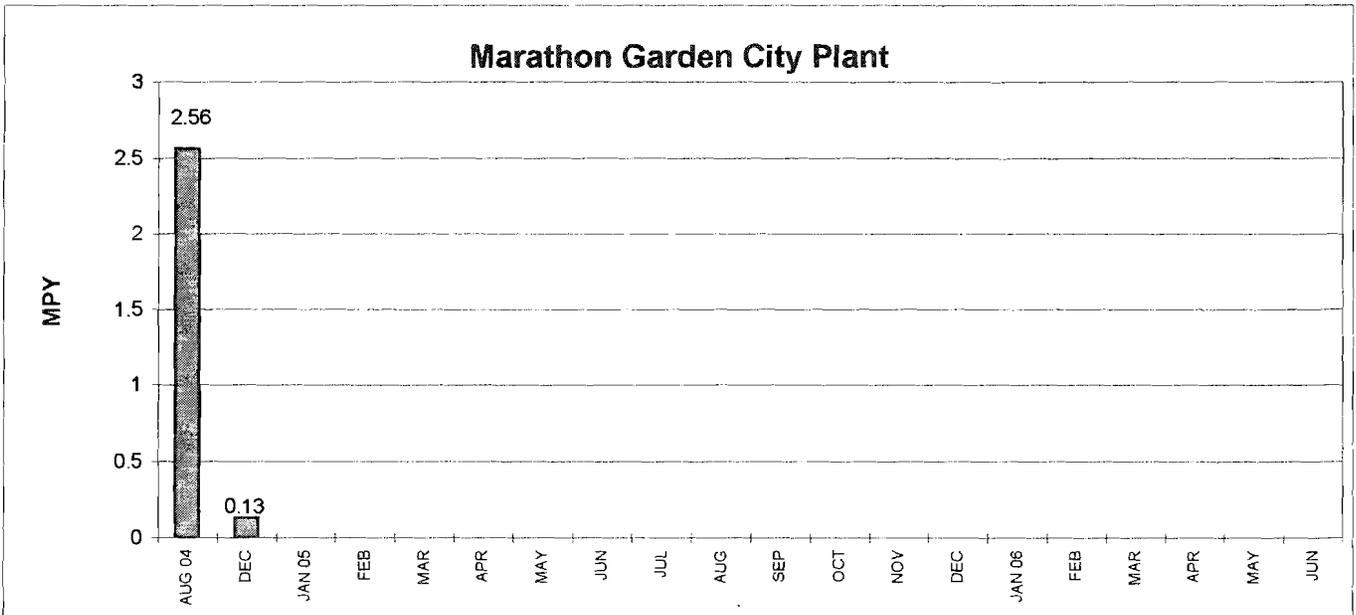
Eastern GOM District
 400 Kaliste Saloom Rd., Suite 2200
 Lafayette, LA 70508
 (800) 730-2699

Baker Petrolite

CORROSION COUPON WEIGHT LOSS DATA

COMPANY: Marathon Ashland Pipeline SAMPLE DATE: 12/21/04
 FIELD: Marathon Garden City Plant SAMPLE NUMBER: 5-01-003
 LEASE: 0 ACCOUNT MANAGER: Lynn Duke

Coupon #:	Initial Weight:	Final Weight:	Date In:	Date Out:	Coupon Size:
D 9545	17.0012	16.9858	8/4/04	12/21/04	1/4 x 3 Rod
		Days Exposed:		MPY	
		140		0.13	



Average Corrosion Rates*
 Low: Less Than 1 MPY
 Moderate: 1.0 - 4.9 MPY
 Severe: 5.0 - 10.0 MPY
 Very Severe: Greater Than 10 MPY

Average corrosion rate calculations assume a uniform loss of metal.
 Pit depth measurements are not reflected in severity of MPY.



Baker Petrolite

ANALYTICAL SERVICES REPORT

The Quality System of Analytical Services is ISO 9001 Certified

CORROSION COUPON ANALYSIS

Customer: Marathon Ashland Pipeline	Date Received: 5/9/05
Location: Garden City Gas Plant	Date Analyzed: 5/12/05
Sales Engineer: Brian Hills	Analyzed By: Margaret Dennison
Sample ID: 0505A059	ASR #: 0505A059

Mpy = [(Factor x wt. loss(g))/ Number of days in system]

Location	Appearance	Sample #	Coupon #	Initial Wt.	Final Wt.	Wt. loss	factor	days	mpy	Date In	Date Out
Garden City Gas Plant	Rust coat	86917	D9553	17.0202	17.0080	0.0122	1410	108	0.16	12/21/04	04/08/05

Margaret Dennison



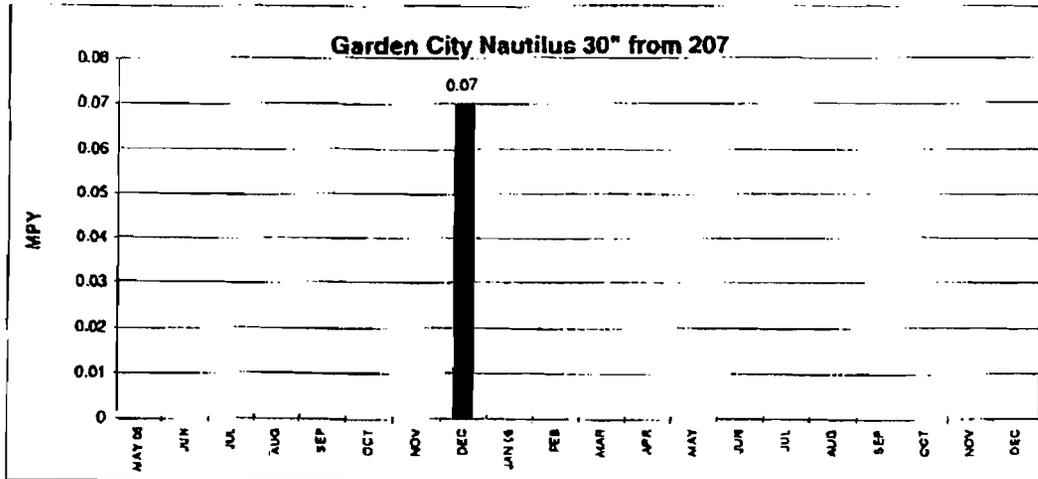
Baker Petrolite

Independents District
 400 Kaiste Saloom Rd., Suite 2200
 Lafayette, LA 70508
 (800) 730-2699

CORROSION COUPON WEIGHT LOSS DATA

COMPANY: Enbridge Offshore Gas SAMPLE DATE: 12/20/05
 FIELD: Garden City Nautilus SAMPLE NUMBER: 6-02-025
 LEASE: _____ ACCOUNT MANAGER: Andy Paul

Coupon #:	Initial Weight:	Final Weight:	Date In:	Date Out:	Coupon Size:
D 9557	16.8195	16.7962	12/20/04	12/20/05	1/4 x 3 Red
		Days Exposed:	MPY		
		366	0.07		



Average Corrosion Rates*
 Low: Less Than 1 MPY
 Moderate: 1.0 - 4.9 MPY
 Severe: 5.0 - 10.0 MPY
 Very Severe: Greater Than 10 MPY

Average corrosion rate calculations assume a uniform loss of metal.
 Pit depth measurements are not reflected in severity of MPY.



Indepenc
400 Kattje Saloom Rd.
Lafayette
80

Baker Petrolite

CORROSION COUPON WEIGHT LOSS DATA

COMPANY: Enbridge Offshore Gas

SAMPLE DATE: 5/4/08

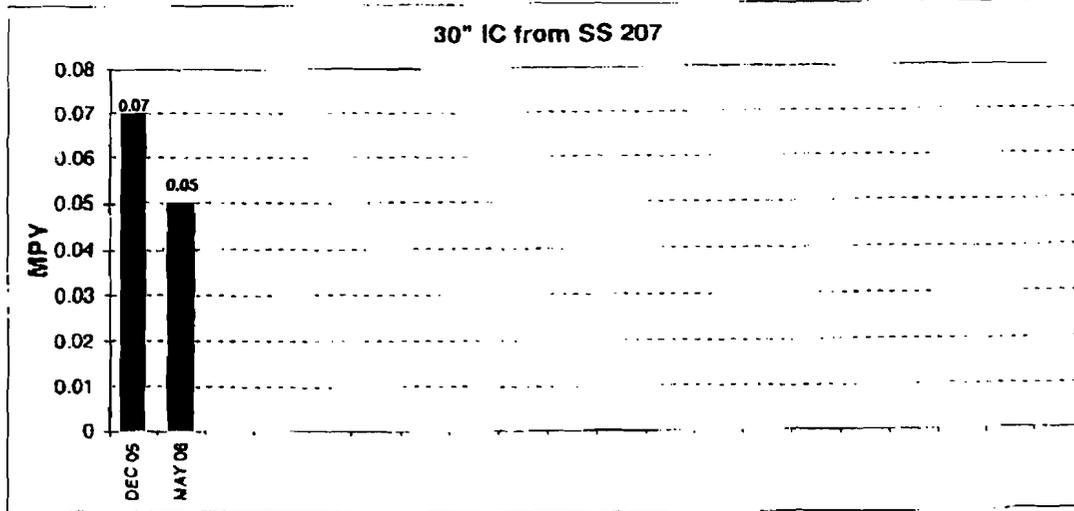
FIELD: Nautilus Gas Plant

SAMPLE NUMBER: 6-05-092

LEASE: 0

ACCOUNT MANAGER: Andy Paul

Coupon #:	Initial Weight:	Final Weight:	Date In:	Date Out:	Coupon Size:
D 1340	23.3500	23.3506	12/20/05	5/9/06	1/4 x 4 Roc
		Days Exposed:		MPY	
		141		0.05	



Average Corrosion Rates*

- Low: Less Than 1 MPY
- Moderate: 1.0 - 4.9 MPY
- Severe: 5.0 - 10.0 MPY
- Very Severe: Greater Than 10 MPY

Average corrosion rate calculations assume a uniform loss of metal.
Pit depth measurements are not reflected in severity of MPY.

**ACC Database
Master List- January 2005**

Operating Area	System	Segment	Asset Name	Stationing	Asset Type	Evaluation Date	Pipe Supports (Y/N)	Riser Condition	Overall Condition	Comments
Offshore	Nautilus 30" Gas Pipeline	Burns Point - Garden City	Garden City Station		Station	6/24/2004	Y-28 w/o	N/A	Good	Needs FRP saddles installed and touch up paint in some areas.
Offshore	Nautilus 30" Gas Pipeline	Burns Point - Garden City	Burns Point		Station	6/24/2004	N/A	N/A	Fair	Needs touch up paint in some areas.
Offshore	Nautilus 30" Gas Pipeline	Ship Shoal - Garden City	SS 207		Platform	7/2/2004	Y-1 w/o	Good	Excellent	Sub cellar deck and above has rust corrosion evident throughout, some minor pitting but nothing over .10. Scheduled to be repainted in 2004. See IR 955-04 dated 7/30/2004. Painting complete on platform 12/2004. Changed rating from Poor to Excellent.

ATMOSPHERIC CORROSION REPORT

COMPANY AFFILIATE: Enbridge Offshore Pipeline FIELD OFFICE: Houma LA

WORK AREA: MANTA RAY GATHERING DUE DATE: 2005

EQUIPMENT/LOCATION DESCRIPTION	DATE OF INSPECTION	INDICATION OF CORROSION, IF ANY; OTHER REMARKS	INITIAL
GC-65 12" Riser and Station	6/10/05	Good condition	JWM
GC-65 24" Riser and Station	6/10/05	Fair, recoating needed SZ to +25ft	JWM
GC-19 12" Riser incoming	6/10/05	Fair, light touch needed.	JWM
GC-19 16" Riser and station	6/10/05	Fair, scrape marks from swing rope	JWM
SS-349 16" riser and station	4/ 27/05	Good, platform piping repainted 2003	JWM
SS-332 20" riser/ piping Brutus	6/09/05	, transferred to Shell Pipeline 2004	JWM
SS-332 16" Boxer riser /piping	6/09/05	Excellent, recoated 2005	JWM
SS-332 14" riser and launcher	6/09/05	Excellent, recoated 2005	JWM
SS-332 16" riser and launcher	6/09/05	Excellent, recoated 2005	JWM
SS-332 24" E.L. riser / receiver	6/09/05	Excellent, recoated 2005	JWM
SS-259 12" Riser and Meters	7/24/05	Good condition,	JWM
SS-207 14" Riser and receiver	7/23/05	Excellent, recoated 2003	JWM
SS-207 16" Riser and receiver	7/23/05	Excellent, recoated 2003	JWM
SS-207 24" Riser and receiver	7/23/05	Excellent, recoated 2003	JWM
SS-207 30" departing riser	7/23/05	Excellent, recoated 2003	JWM
ST-292 24" Riser and launcher	6/08/05	Fair, areas of coating failure	JWM
ST-292 12" Riser and meters	6/08/05	Fair, light touchup needed at +15	JWM
ST-292 12" riser from ST-277	6/08/05	Fair, coating failing, coating needed	JWM
ST-292 20" riser, receiver, piping	6/08/05	Fair, touchup coating needed	JWM
ST-277 12" riser and meter sta.	6/08/05	Good, riser recoated 04	JWM
ST-300 24" incoming from ST-292	7/14/05	Fair, Coating is failing / recoat	JWM
ST-300 24" departing to SS-332	7/14/05	Fair, coating is failing /recoat	JWM
GI-116 20" riser, launcher , meter	6/08/05	Good, touch up on small fittings	JWM
EW-910 16" riser & platform pipe	6/08/05	Good, Light corrosion at +15 ft	JWM

COMMENTS: Recoating of piping and facilities at Ship Shoal 207 and 332 during 2004 and 2005.

Significant Areas of Corrosion must be reported on the "Potential Safety-Related Corrosion Report"

Onshore Pipelines must be inspected at not less than three-year (36 month) intervals; Offshore Pipelines must be inspected at least once each calendar year, at intervals not exceeding 15 months [per 49 CFR §192.481].

07/14/04 00:43:54.9	[GARCITY1]	PDSL-3121 ALARM	is acknowledged by GARCITY1::		
07/14/04 00:43:54.9	[GARCITY1]	ZSO/C-3162 ALARM	is acknowledged by GARCITY1::		
07:25:00.0	[GARCITY1]	SS207-8036	CFN	CLOSE	ESD BLOCK VALVE #8036 POSITION 9/14/04
09:04:47.0	[GARCITY1]	UA-GC02	CFN	ALARM	GC UTILITY ALARM 9/14/04
09:04:47.0	[GARCITY1]	UA-7017	CFN	ALARM	MCC ATS STATUS 9/14/04
09:04:47.0	[GARCITY1]	UA-7010A	CFN	ALARM	AIR COMPRESSOR UNIT ALARM 9/14/04
09:04:47.0	[GARCITY1]	UA-7010B	CFN	ALARM	AIR COMPRESSOR UNIT SHUTDOWN 9/14/04
09:06:52.3	[GARCITY1]	UA-7010A	OK	CLEAR	AIR COMPRESSOR UNIT ALARM 9/14/04
09:06:52.3	[GARCITY1]	UA-7010B	OK	CLEAR	AIR COMPRESSOR UNIT SHUTDOWN 9/14/04
09:22:49.9	[GARCITY1]	ZIL-2010	COS	LOCAL	RECEIVER VALVE #2010 LOCAL/REMOTE STATUS 9/14/04
09:22:49.9	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION 9/14/04
09:24:23.9	[GARCITY1]	ZSO/C-2010	CFN	CLOSE	RECEIVER VALVE POSITION 9/14/04
09:24:28.9	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION 9/14/04
09:24:46.9	[GARCITY1]	ZIL-2013	COS	LOCAL	BYPASS VALVE #2013 LOCAL/REMOTE STATUS 9/14/04
09:24:46.9	[GARCITY1]	ZSO/C-2013	CFN	TRANSIT	RECEIVER BYPASS VALVE POSITION 9/14/04
09:25:57.9	[GARCITY1]	ZSO/C-2010	CFN	OPEN	RECEIVER VALVE POSITION 9/14/04
09:26:32.9	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION 9/14/04
09:27:43.9	[GARCITY1]	ZSO/C-2013	CFN	CLOSE	RECEIVER BYPASS VALVE POSITION 9/14/04
09:27:50.9	[GARCITY1]	ZSO/C-2013	CFN	TRANSIT	RECEIVER BYPASS VALVE POSITION 9/14/04
09:27:56.9	[GARCITY1]	ZSO/C-2013	CFN	CLOSE	RECEIVER BYPASS VALVE POSITION 9/14/04
09:28:02.9	[GARCITY1]	ZSO/C-2010	CFN	CLOSE	RECEIVER VALVE POSITION 9/14/04
09:35:39.5	[GARCITY1]	UA-7017	OK	CLEAR	MCC ATS STATUS 9/14/04
09:35:39.5	[GARCITY1]	UA-7010A	CFN	ALARM	AIR COMPRESSOR UNIT ALARM 9/14/04
09:35:39.5	[GARCITY1]	UA-7010B	CFN	ALARM	AIR COMPRESSOR UNIT SHUTDOWN 9/14/04
09:37:43.9	[GARCITY1]	UA-GC02	OK	CLEAR	GC UTILITY ALARM 9/14/04
09:37:43.9	[GARCITY1]	UA-7010A	OK	CLEAR	AIR COMPRESSOR UNIT ALARM 9/14/04
09:37:43.9	[GARCITY1]	UA-7010B	OK	CLEAR	AIR COMPRESSOR UNIT SHUTDOWN 9/14/04
10:39:24.0	[GARCITY1]	BURNS-2001	CFN	CLOSE	PIPELINE VALVE #2001 POSITION 9/14/04
10:39:24.0	[GARCITY1]	BURNS-2002	CFN	CLOSE	PIPELINE VALVE #2002 POSITION 9/14/04
11:45:39.3	[GARCITY1]	XA-CSU-ESD	CFN	ALARM	CSU ESD (COMBINED) 9/14/04
11:45:39.3	[GARCITY1]	UA-8031	CFN	ALARM	REBOILER SHUTDOWN ALARM 9/14/04
11:45:39.4	[GARCITY1]	UA-8032	CFN	ALARM	REBOILER MAIN FUEL GAS OFF ALM 9/14/04
11:45:39.4	[GARCITY1]	ESD-9011	CFN	ALARM	CSU ESD FROM MAIN PLC 9/14/04
11:45:39.9	[GARCITY1]	TXI-8031A/M	COS	MAN.	REBOILER TIC-8031 AUTO/MAN STATUS 9/14/04
11:45:40.3	[GARCITY1]	XA-ESD	CFN	ALARM	EMERGENCY SHUTDOWN ALARM 9/14/04
11:45:40.3	[GARCITY1]	LAHH-1031	CFN	ALARM	GAS SCRUBBER HIGH-HIGH LEVEL 9/14/04
11:45:42.9	[GARCITY1]	ZSO/C-AOV0205	COS	OPEN	AOV 0205 STATUS 9/14/04
11:45:42.9	[GARCITY1]	ZSO/C-0205	CFN	CLOSE	AOV-0205 NEPTUNE FUEL GAS VLV 9/14/04
11:45:42.9	[GARCITY1]	ZSO/C-3011	CFN	TRANSIT	

09:09:03.8	[GARCITY1]	TIC8031SP						
6/11/05 09:09:03.8	[GARCITY1]	TIC8031SP.F_CV set to	450.000	by GARCITY1::	450 DEGF REBOILER TEMP PID SETPOINT			6/11/05
09:14:25.0	[GARCITY1]	TIC8031SP						
6/11/05 09:14:25.0	[GARCITY1]	TIC8031SP.F_CV set to	475.000	by GARCITY1::	475 DEGF REBOILER TEMP PID SETPOINT			6/11/05
09:23:19.2	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT		RECIVER VALVE POSITION		6/11/05
09:24:48.2	[GARCITY1]	ZSO/C-2010	CFN	CLOSE		RECIVER VALVE POSITION		6/11/05
09:31:46.2	[GARCITY1]	ZSO/C-8062	CFN	OPEN		C-8060 BLOWDOWN VALVE POSITION		6/11/05
09:34:55.9	[GARCITY1]	HS-8061	OK	REMOTE		COMPR C-8060 LOC/REM SWITCH POSITION		6/11/05
09:35:15.2	[GARCITY1]	UA-8051	OK	CLEAR		VFD-8050 ALARM		6/11/05
09:35:15.2	[GARCITY1]	UA-8052	OK	CLEAR		VFD-8050 FAULT		6/11/05
09:35:16.0	[GARCITY1]	FALL-8061	OK	CLEAR		C-8060 CYL. LUBRICATOR NO-FLOW		6/11/05
09:35:16.0	[GARCITY1]	UA-8063	OK	CLEAR		C-8060 LOCAL STOP ALARM		6/11/05
09:35:16.0	[GARCITY1]	UA-8061	OK	CLEAR		VFD-8060 ALARM		6/11/05
09:35:16.0	[GARCITY1]	UA-8062	OK	CLEAR		VFD-8060 FAULT		6/11/05
09:35:30.5	[GARCITY1]	ZSR-8061	CFN	RUN		P-8060 PRE-LUBE RUN STATUS		6/11/05
09:35:30.5	[GARCITY1]	ZIR-8062	COS	ON		COMPR COOLING FAN E-8060 RUN/OFF STATUS		6/11/05
09:35:43.8	[GARCITY1]	ZIR-8060	COS	ON		VFD/COMPR C-8060 RUN/OFF STATUS		6/11/05
09:35:51.2	[GARCITY1]	ZSO/C-8063	CFN	OPEN		C-8060 DISCHARGE VALVE POSITION		6/11/05
09:35:51.2	[GARCITY1]	ZSO/C-8061	CFN	OPEN		C-8060 SUCTION VALVE POSITION		6/11/05
09:36:05.2	[GARCITY1]	PXI-1123B_A/M	COS	AUTO		COMPR RECYCLE PIC-1123 AUTO/MAN STATUS		6/11/05
09:36:05.6	[GARCITY1]	ZSR-8061	OK	OFF		P-8060 PRE-LUBE RUN STATUS		6/11/05
09:36:06.2	[GARCITY1]	PXI-1124B_A/M	COS	AUTO		COMPR SPEED PIC-1124 AUTO/MAN STATUS		6/11/05
09:36:06.2	[GARCITY1]	ZSO/C-8062	CFN	CLOSE		C-8060 BLOWDOWN VALVE POSITION		6/11/05
09:37:08.2	[GARCITY1]	LALL-8062	OK	CLEAR		SUCTION SCRUBBER LOW LEVEL		6/11/05
09:38:14.2	[GARCITY1]	TI3071	HIHI		150.5	CSU M1 TEMP		6/11/05
09:49:27.2	[GARCITY1]	PXI-1124B_A/M	COS	MAN.		COMPR SPEED PIC-1124 AUTO/MAN STATUS		6/11/05
09:49:30.7	[GARCITY1]	ZIR-8060	COS	OFF		VFD/COMPR C-8060 RUN/OFF STATUS		6/11/05
09:49:30.7	[GARCITY1]	ZIR-8062	COS	OFF		COMPR COOLING FAN E-8060 RUN/OFF STATUS		6/11/05
09:49:36.2	[GARCITY1]	ZSO/C-8063	CFN	CLOSE		C-8060 DISCHARGE VALVE POSITION		6/11/05
09:49:42.2	[GARCITY1]	ZSO/C-8061	CFN	CLOSE		C-8060 SUCTION VALVE POSITION		6/11/05
09:49:47.2	[GARCITY1]	ZSO/C-8062	CFN	OPEN		C-8060 BLOWDOWN VALVE POSITION		6/11/05
09:49:57.2	[GARCITY1]	PXI-1123B_A/M	COS	MAN.		COMPR RECYCLE PIC-1123 AUTO/MAN STATUS		6/11/05
09:49:57.5	[GARCITY1]	LALL-8062	CFN	ALARM		SUCTION SCRUBBER LOW LEVEL		6/11/05
09:50:01.7	[GARCITY1]	ZIR-8052	COS	ON		COMPR COOLING FAN E-8050 RUN/OFF STATUS		6/11/05
09:50:01.7	[GARCITY1]	ZSR-8051	CFN	RUN		P-8050 PRE-LUBE RUN STATUS		6/11/05
09:50:12.1	[GARCITY1]	ZIR-8050	COS	ON		VFD/COMPR C-8050 RUN/OFF STATUS		6/11/05
09:50:17.2	[GARCITY1]	ZSO/C-8051	CFN	TRANSIT		C-8050 SUCTION VALVE POSITION		6/11/05
09:50:17.2	[GARCITY1]	ZSO/C-8053	CFN	OPEN		C-8050 DISCHARGE VALVE POSITION		6/11/05
09:50:22.3	[GARCITY1]	ZSO/C-8051	CFN	OPEN				6/11/05

07/11/05 15:06:54.9	[GARCITY1]	HSO-2012				
15:06:58.2	[GARCITY1]	ZSO/C-2012	CFN	TRANSIT	RECEIVER VALVE POSITION	6/11/05
15:07:19.2	[GARCITY1]	FIC8021S	HIHI		893 MMCF CONDENSER INLET FLOW PID SETPOINT	6/11/05
15:07:23.2	[GARCITY1]	FIC8021S	OK		0 MMCF CONDENSER INLET FLOW PID SETPOINT	6/11/05
15:08:22.2	[GARCITY1]	ZSO/C-2012	CFN	OPEN	RECEIVER VALVE POSITION	6/11/05
15:12:50.0	[GARCITY1]	TAH-1121	OK	CLEAR	STABILIZER COLUMN BTMS HI TMP	6/11/05
15:13:06.0	[GARCITY1]	TAH-1121	CFN	ALARM	STABILIZER COLUMN BTMS HI TMP	6/11/05
15:13:10.3	[GARCITY1]	TAH-1121	OK	CLEAR	STABILIZER COLUMN BTMS HI TMP	6/11/05
15:21:13.9	[GARCITY1]	MI-3030	HIHI		10 INLET GAS MOISTURE	6/11/05
15:27:44.0	[GARCITY1]	TAL-1125	CFN	ALARM	STABILIZER COL FEED LOW TMP	6/11/05
15:28:32.5	[GARCITY1]	TIC8031SP			450 DEGF REBOILER TEMP PID SETPOINT	6/11/05
6/11/05 15:28:32.5	[GARCITY1]	TIC8031SP.F_CV set to		450.000 by GARCITY1::		
6/11/05 15:48:13.1	[GARCITY1]	HSC-2010.F_CV set to		1.000 by GARCITY1::		
15:48:13.1	[GARCITY1]	HSC-2010			MAINLINE VALVE CLOSE CMD	6/11/05
15:48:15.2	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION	6/11/05
15:49:49.2	[GARCITY1]	ZSO/C-2010	CFN	CLOSE	RECEIVER VALVE POSITION	6/11/05
15:50:29.1	[GARCITY1]	PAL-2011	CFN	ALARM	LOW INCOMING LINE PRESSURE	6/11/05
15:51:17.2	[GARCITY1]	ZSO/C-2011	CFN	TRANSIT	RECEIVER INLET VALVE POSITION	6/11/05
15:52:45.2	[GARCITY1]	ZSO/C-2011	CFN	OPEN	RECEIVER INLET VALVE POSITION	6/11/05
15:52:51.2	[GARCITY1]	ZIL-2011	COS	REMOTE	RECEIVER VALVE #2011 LOCAL/REMOTE STATUS	6/11/05
15:53:37.6	[GARCITY1]	TAH-1121	CFN	ALARM	STABILIZER COLUMN BTMS HI TMP	6/11/05
6/11/05 16:01:53.0	[GARCITY1]	HSO-2010.F_CV set to		1.000 by GARCITY1::		
16:01:53.0	[GARCITY1]	HSO-2010			PIPELINE INLET VALVE OPEN CMD	6/11/05
16:01:59.2	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION	6/11/05
16:02:58.2	[GARCITY1]	ZIL-2010	COS	LOCAL	RECEIVER VALVE #2010 LOCAL/REMOTE STATUS	6/11/05
16:02:58.2	[GARCITY1]	ZSO/C-2010	CFN	CLOSE	RECEIVER VALVE POSITION	6/11/05
16:03:02.2	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION	6/11/05
16:03:07.2	[GARCITY1]	ZSO/C-2010	CFN	CLOSE	RECEIVER VALVE POSITION	6/11/05
16:05:58.2	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION	6/11/05
16:06:04.3	[GARCITY1]	ZSO/C-2010	CFN	CLOSE	RECEIVER VALVE POSITION	6/11/05
16:07:44.2	[GARCITY1]	ZSO/C-2010	CFN	TRANSIT	RECEIVER VALVE POSITION	6/11/05
16:07:55.2	[GARCITY1]	ZSO/C-0104	CFN	OPEN	UV-0104 NEPT INLET VALVE POSITION	6/11/05
16:12:39.2	[GARCITY1]	ZSO/C-2010	CFN	OPEN	RECEIVER VALVE POSITION	6/11/05
16:13:15.2	[GARCITY1]	ZIL-2010	COS	REMOTE	RECEIVER VALVE #2010 LOCAL/REMOTE STATUS	6/11/05
16:16:00.2	[GARCITY1]	FXI-3160	CFN	REM.	ACADIAN FLOW REMOTE/AUTO/MANUAL	6/11/05
6/11/05 16:16:21.1	[GARCITY1]	HMCSU01.F_CV set to		1.000 by GARCITY1::		
16:16:21.1	[GARCITY1]	HMCSU01			CSU RESET COMMAND	6/11/05
6/11/05 16:16:23.8	[GARCITY1]	HMGCO1.F_CV set to		1.000 by GARCITY1::		
16:16:23.8	[GARCITY1]	HMGCO1			STATION RESET COMMAND	6/11/05