



U.S. Department
of Transportation
**Research and
Special Programs
Administration**

400 Seventh St., S.W.
Washington, D.C. 20590

MAY 19 2003

Mr. Leroy Anderson
Vice President, Regulatory Affairs
Kaneb Pipe Line Operating Partnership, LP
7340 West 21st St. N., Suite 200
Wichita, KS 67205

Re: CPF No. 2-2002-5013M

Dear Mr. Anderson:

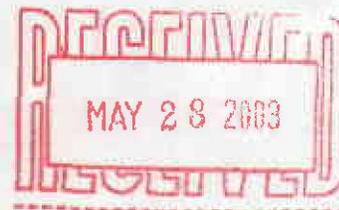
Enclosed is the Order Directing Amendment issued by the Associate Administrator for Pipeline Safety in the above-referenced case. The Order finds that you have addressed the inadequacies in your procedures that were cited in the Notice of Amendment. Your receipt of the Order Directing Amendment constitutes service of that document under 49 C.F.R. § 190.5. This enforcement action is now closed.

Sincerely,

for Gwendolyn M. Hill
Pipeline Compliance Registry
Office of Pipeline Safety

Enclosure

CERTIFIED MAIL - RETURN RECEIPT REQUESTED



DEPARTMENT OF TRANSPORTATION
RESEARCH AND SPECIAL PROGRAMS ADMINISTRATION
OFFICE OF PIPELINE SAFETY
WASHINGTON, DC 20590

In the Matter of)
)

Kaneb Pipe Line)
Operating Partnership, LP)

Respondent.)
)

CPF No. 2-2002-5013M

ORDER DIRECTING AMENDMENT

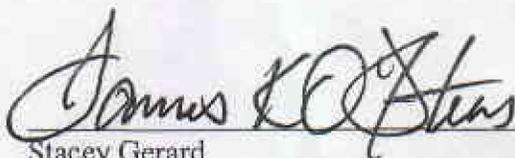
On February 13-14, 2002, pursuant to 49 U.S.C. § 60117, representatives of the Central and Southern Regions, Office of Pipeline Safety (OPS), inspected Kaneb Pipe Line Operating Partnership, LP's (Respondent's) integrity management program at Respondent's facility in Wichita, Kansas. As a result of the inspection, the Director, Southern Region, OPS, issued to Respondent, by letter dated May 8, 2002, a Notice of Amendment (NOA). The NOA alleged inadequacies in Respondent's integrity management program segment identification procedures and proposed to require amendment of Respondent's procedures to comply with the requirements of 49 C.F.R. § 195.452(b).

Respondent responded to the NOA by letters dated June 11, 2002 and March 4, 2003 (Response). Respondent did not request a hearing, consequently Respondent waived its right to one.

Respondent did not contest the alleged inadequacies cited in the NOA. Accordingly, I find that Respondent's original integrity management program procedures were inadequate to ensure safe operation of its pipeline system.

Respondent submitted amended integrity management program segment identification procedures with its response addressing the inadequacies cited in the NOA. The Southern Region reviewed the amended procedures. Based on the results of this review, I find that Respondent has corrected the identified inadequacies. Respondent need not take any further action with respect to the matters in this case.

The terms and conditions of this Order Directing Amendment are effective upon receipt.



Stacey Gerard
Associate Administrator
for Pipeline Safety

MAY 19 2003

Date Issued