



U.S. Department  
of Transportation

**Pipeline and  
Hazardous Materials  
Safety Administration**

840 Bear Tavern Road, Suite 300  
West Trenton, NJ 08628  
609.771.7800

## AMENDED WARNING LETTER

**VIA ELECTRONIC MAIL TO: stanley\_chapman\_iii@tcenergy.com**

March 30, 2022

Mr. Stanley Chapman  
Executive Vice President & President US & Mexico Natural Gas  
Columbia Gas Transmission, LLC  
7000 Louisiana Street  
Houston, Texas 77002

**CPF 1-2022-018-WL**

Dear Mr. Chapman:

On May 10, 2021, Columbia Gas Transmission, LLC (Columbia) submitted to PHMSA a letter related to Safety-Related Condition Reports. A representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA), Office of Pipeline Safety (OPS), pursuant to Chapter 601 of 49 United States Code (U.S.C.) reviewed the submission and investigated these conditions.

As a result of the investigation, PHMSA issued to Columbia a Warning Letter (Original Notice) on March 15, 2022. PHMSA is issuing this Amended Warning Letter to correct errors in Well numbers that were present in the table below.

As a result of the inspection, it is alleged that you have committed a probable violation of the Pipeline Safety Regulations, Title 49, Code of Federal Regulations (CFR). The item inspected and the probable violation is:

1. **§ 191.25 Filing safety-related condition reports.**
  - (a) **Each report of a safety-related condition under § 191.23(a)(1) through (9) must be filed (received by the Associate Administrator) in writing within 5 working days (not including Saturday, Sunday, or Federal holidays) after the day a representative of an operator first determines that the condition exists, but not later than 10 working days after the day a representative of an operator discovers the condition. Separate conditions may be described in a single report if they are**

**closely related. Reporting methods and report requirements are described in paragraph (c) of this section.**

Columbia failed to file 14 safety related condition (SRC) reports within the reporting requirements of § 191.25(a). Specifically, Columbia failed to file reports within 5 working days after the day a representative first determined that the conditions existed, but not later than 10 working days after the day a representative of Columbia discovered the conditions.

On May 10, 2021, PHMSA received a letter from Columbia reporting the discovery of 14 SRCs in which underground natural gas storage wells were not isolated from the storage horizon within 5 business days or reported to PHMSA within the required 10 days of discovery. The following table is a list of SRCs identified and submitted by Columbia on May 10, 2021.

<b>Well Name</b>	<b>Date of Discovery</b>	<b>Date of Determination</b>	<b>Date Well out of service</b>	<b>Notification date</b>
7152	11/30/2020	11/30/2020	1/11/2021	5/10/2021
7220	1/31/2020	1/31/2020	4/19/2021	5/10/2021
4337	6/8/2020	6/8/2020	4/1/2020	5/10/2021
12430	1/31/2020	1/31/2020	7/15/2020	5/10/2021
4275	5/1/2020	5/1/2020	7/24/2020	5/10/2021
11176	6/8/2020	6/8/2020	4/1/2021	5/10/2021
1194	9/2/2020	9/2/2020	4/8/2021	5/10/2021
10001	6/13/2019	6/13/2019	2/8/2021	5/10/2021
11418	5/1/2020	4/28/2021	11/13/2020	5/10/2021
3762	9/2/2020	1/20/2021	1/26/2021	5/10/2021
10374	10/20/2020	11/6/2020	6/4/2020	5/10/2021
10729	1/31/2020	1/31/2020	4/16/2021	5/10/2021
10817	5/1/2020	5/1/2020	2/6/2020	5/10/2021
548	4/26/2019	1/11/2020	4/1/2020	5/10/2021

Therefore, Columbia failed to report 14 safety related conditions in accordance with the reporting requirements of § 191.25.

Under 49 U.S.C. § 60122 and 49 CFR § 190.223, you are subject to a civil penalty not to exceed \$225,134 per violation per day the violation persists, up to a maximum of \$2,251,334 for a related series of violations. For violation occurring on or after January 11, 2021 and before May 3, 2021, the maximum penalty may not exceed \$222,504 per violation per day the violation persists, up to a maximum of \$2,225,034 for a related series of violations. For violation occurring on or after July 31, 2019 and before January 11, 2021, the maximum penalty may not exceed \$218,647 per violation per day the violation persists, up to a maximum of \$2,186,465 for a related series of violations. For violation occurring on or after November 27, 2018 and before July 31, 2019, the maximum penalty may not exceed \$213,268 per violation per day, with a maximum penalty not to exceed \$2,132,679. For violation occurring on or after November 2, 2015 and before November

27, 2018, the maximum penalty may not exceed \$209,002 per violation per day, with a maximum penalty not to exceed \$2,090,022.

We have reviewed the circumstances and supporting documents involved in this case and have decided not to conduct additional enforcement action or penalty assessment proceedings at this time. We advise you to correct the item identified in this letter. Failure to do so will result in Columbia Gas Transmission, LLC being subject to additional enforcement action.

No reply to this letter is required. If you choose to reply, in your correspondence please refer to **CPF 1-2022-018-WL**. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b).

Sincerely,

Robert Burrough  
Director, Eastern Region, Office of Pipeline Safety  
Pipeline and Hazardous Materials Safety Administration