

**NOTICE OF PROBABLE VIOLATION
and
PROPOSED CIVIL PENALTY**

OVERNIGHT EXPRESS DELIVERY

October 3, 2019

Mr. Kyle Mork
President & CEO
Greylock Energy
500 Corporate Landing
Charleston, WV 25311

CPF 1-2019-1020

Dear Mr. Mork:

From January 15 to August 22, 2019, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA), Office of Pipeline Safety (OPS), pursuant to Chapter 601 of 49 United States Code (U.S.C.) performed an integrated inspection of Greylock Midstream, LLC's (Greylock) pipeline system in Clearfield, Pennsylvania.

As a result of the inspection, it is alleged that you have committed a probable violation of the Pipeline Safety Regulations, Title 49, Code of Federal Regulations (CFR). The item(s) inspected and the probable violation(s) are:

1. § 192.709 Transmission line: Record Keeping

Each operator shall maintain the following records for transmission line for the periods specified:

(c) A record of each patrol, survey, inspection, and test required by subparts L and M of this part must be retained for at least 5 years or until the next patrol, survey, inspection, or test is completed, whichever is longer.

Greylock failed to maintain records of a test required by subpart M of 49 C.F.R. Part 192 for at least 5 years. Specifically, Greylock failed in 18 instances to maintain records demonstrating that 9 emergency valves in its Clearfield County, PA operating area were partially operated in accordance with § 192.745(a) during 2017 and 2018.

Section 192.745(a) states:

- (a) Each transmission line valve that might be required during any emergency must be inspected and partially operated at intervals not exceeding 15 months, but at least once each calendar year.

During the inspection, the PHMSA inspector reviewed Greylock’s Valve Inspection Reports for 2017 and 2018. The Reports included a column titled “Partially Operated”, which is populated with a Yes or No response to document that the valve was partially operated in accordance with the requirement. The Reports indicated 9 times each in 2017 and 2018 where emergency valves were not documented as being partially operated during the annual inspection, as the “Partially Operated” field was incomplete for those records.

Therefore, Greylock failed to maintain records demonstrating that 9 emergency valves were partially operated in accordance with § 192.709(c) in 2017 and 2018.

Proposed Civil Penalty

Under 49 U.S.C. § 60122 and 49 CFR § 190.223, you are subject to a civil penalty not to exceed \$218,647 per violation per day the violation persists, up to a maximum of \$2,186,465 for a related series of violations. For violation occurring on or after November 27, 2018 and before July 31, 2019, the maximum penalty may not exceed \$213,268 per violation per day, with a maximum penalty not to exceed \$2,132,679. For violation occurring on or after November 2, 2015 and before November 27, 2018, the maximum penalty may not exceed \$209,002 per violation per day, with a maximum penalty not to exceed \$2,090,022. For violations occurring prior to November 2, 2015, the maximum penalty may not exceed \$200,000 per violation per day, with a maximum penalty not to exceed \$2,000,000 for a related series of violations. The Compliance Officer has reviewed the circumstances and supporting documentation involved for the above probable violation(s) and has recommended that you be preliminarily assessed a civil penalty of \$21,400 as follows:

<u>Item number</u>	<u>PENALTY</u>
1	\$21,400

Response to this Notice

Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Enforcement Proceedings*. Please refer to this document and note the response options. All material submit in response to this enforcement action may be made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b).

Following the receipt of this Notice, you have 30 days to submit written comments, or request a hearing under 49 CFR § 190.211. If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order. If you are responding to this Notice, we propose that you submit your correspondence to my office within 30 days from the receipt of this Notice. This period may be extended by written request for good cause.

In your correspondence on this matter, please refer to **CPF 1-2019-1020** and, for each document you submit, please provide a copy in electronic format whenever possible.

Sincerely,

Robert Burrough
Director, Eastern Region
Pipeline and Hazardous Materials Safety Administration

Enclosure: *Response Options for Pipeline Operators in Enforcement Proceedings*