



U.S. Department
Of Transportation
Pipeline and
Hazardous Materials
Safety Administration

820 Bear Tavern Road, Suite 103
West Trenton, NJ 08628
609.989.2171

NOTICE OF AMENDMENT

OVERNIGHT EXPRESS DELIVERY

March 17, 2015

Mr. Robert Steidel
Director, City of Richmond
Department of Public Utilities
730 East Broad Street
Richmond, VA 23219

CPF 1-2015-0006M

Dear Mr. Steidel:

Between June 3 and 6, 2013, inspectors from the Virginia State Corporation Commission (VA SCC) acting as Agent for the Pipeline and Hazardous Materials Safety Administration (PHMSA), Office of Pipeline Safety (OPS), pursuant to Chapter 601 of 49 United States Code inspected the City of Richmond's (City) operations and maintenance (O&M) procedures in Richmond, Virginia.

On the basis of the inspection, PHMSA has identified the apparent inadequacies found within the City's plans or procedures, as described below:

1. **§192.605 Procedural manual for operations, maintenance, and emergencies.**
 - (b) ***Maintenance and normal operations.*** The manual required by paragraph (a) of this section must include procedures for the following, if applicable, to provide safety during maintenance and operations.
 - (2) **Controlling corrosion in accordance with the operations and maintenance requirements of subpart I of this part.**

The City's corrosion monitoring O&M procedure is inadequate. The City O&M procedure does not adequately consider the effects of IR voltage drops when testing/measuring for adequate cathodic protection, using the -0.85 mv criteria contained in Appendix D of Part 192.

In City response to the VA SCC Notice of Investigation (NOI) dated 07.31.13, the City stated that "IR drop has been considered. . ." however, they will revise the City procedure to specifically state that the measures and precautions described in the current procedure are taken to consider and minimize the effects of IR drop.

2. **§192.605 Procedural manual for operations, maintenance, and emergencies.**
 - (b) ***Maintenance and normal operations.*** The manual required by paragraph (a) of this section must include procedures for the following, if applicable, to provide safety during maintenance and operations.

(2) Controlling corrosion in accordance with the operations and maintenance requirements of subpart I of this part.

The City O&M procedure that addresses active corrosion is inadequate in that it lacks details and justification on how the City determines areas of active corrosion.

Response to this Notice

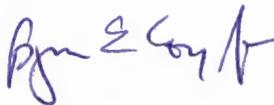
This Notice is provided pursuant to 49 U.S.C. § 60108(a) and 49 C.F.R. § 190.237. Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

If, after opportunity for a hearing, your plans or procedures are found inadequate as alleged in this Notice, you may be ordered to amend your plans or procedures to correct the inadequacies (49 C.F.R. § 190.237). If you are not contesting this Notice, we propose that you submit your amended procedures to my office within 60 days of receipt of this Notice. This period may be extended by written request for good cause. Once the inadequacies identified herein have been addressed in your amended procedures, this enforcement action will be closed.

It is requested (not mandated) that the City maintain documentation of the safety improvement costs associated with fulfilling this Notice of Amendment (preparation/revision of plans, procedures) and submit the total to Byron E. Coy, PE, Director, PHMSA Eastern Region, 820 Bear Tavern Road, Suite 103, West Trenton, NJ 08628. In correspondence concerning this matter, please refer to **CPF 1-2015-0006M** and, for each document you submit, please provide a copy in electronic format whenever possible.

Additionally, if you choose to respond to this (or any other case), please ensure that any response letter pertains solely to one CPF case number.

Sincerely,



Byron Coy, PE
Director, Eastern Region
Pipeline and Hazardous Materials Safety Administration

Cc:
Mr. Massoud Tahamtani, VA SCC
Mr. Jim Fisher, VA SCC

Enclosure: *Response Options for Pipeline Operators in Compliance Proceedings*