



U.S. Department
Of Transportation
**Pipeline and
Hazardous Materials
Safety Administration**

820 Bear Tavern Road, Suite 306
West Trenton, NJ 08628
609.989.2171

NOTICE OF AMENDMENT

UPS OVERNIGHT DELIVERY

September 23, 2010

Mr. Terry McGill, President
Enbridge Energy Partners, L.P.
1100 Louisiana, Suite 3300
Houston, Texas 77002

CPF 1-2010-5006M

Dear Mr. McGill:

Between October 14 and December 10, 2008, a State Inspector from the New York Public Service Commission (NY PSC), acting as an Agent for the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Chapter 601 of 49 United States Code inspected Enbridge Energy Partners, L.P. (Enbridge) procedures for Operations and Maintenance (O&M) in Buffalo, NY.

On the basis of the inspection, PHMSA has identified the apparent inadequacy found within Enbridge plans or procedures, as described below:

1. **§195.402 Procedural manual for operations, maintenance, and emergencies.**
 - (a) **General.** Each operator shall prepare and follow for each pipeline system a manual of written procedures for conducting normal operations and maintenance activities and handling abnormal operations and emergencies. This manual shall be reviewed at intervals not exceeding 15 months, but at least once each calendar year, and appropriate changes made as necessary to insure that the manual is effective. This manual shall be prepared before initial operations of a pipeline system commence, and appropriate parts shall be kept at locations where operations and maintenance activities are conducted.

As a method of overpressure protection, Enbridge uses pressure monitoring devices on its pipeline facilities to trigger a shutdown alarm in its Supervisory Control and Data Acquisition (SCADA) system. Enbridge O&M procedure (EP2049QR) requires a test of the pressure monitoring devices, but not of the SCADA system shutdown alarm which provides the indication that an over-pressure condition exists.

Enbridge needs to revise its O&M procedures to include provisions to test the SCADA system shutdown alarm in order to meet the requirements of §195.402(a) so that they can inspect and test each pressure limiting device as required by §195.428(a).

Response to this Notice

This Notice is provided pursuant to 49 U.S.C. § 60108(a) and 49 C.F.R. § 190.237. Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

If, after opportunity for a hearing, your plans or procedures are found inadequate as alleged in this Notice, you may be ordered to amend your plans or procedures to correct the inadequacies (49 C.F.R. § 190.237). If you are not contesting this Notice, we propose that you submit your amended procedures to my office within 60 days of receipt of this Notice. This period may be extended by written request for good cause. Once the inadequacies identified herein have been addressed in your amended procedures, this enforcement action will be closed.

In correspondence concerning this matter, please refer to **CPF 1-2010-5006M** and, for each document you submit, please provide a copy in electronic format whenever possible.

Sincerely,



Byron E. Coy, P.E.
Director, Eastern Region
Pipeline and Hazardous Materials Safety Administration

Enclosure: *Response Options for Pipeline Operators in Compliance Proceedings*

CC: Mr. Gavin Nicoletta, NY PSC