

# Right of Way Automated Monitoring

“RAM”

Leak Detection

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**Gary Shane, PMP – BP Pipeline N.A.**



# RAM Project Team

- TransCanada
- Williams
- El Paso
- Enbridge
- AOPL
- PG&E
- Chevron
- EPCO
- Shell
- ConocoPhillips
- Buckeye
- Gassco
- Colonial
- PHMSA
- ExxonMobil
- National Grid
- SoCal Gas
- Marathon
- BP
- GE
- Total
- Petrobras
- TransGas
- CenterPoint
- Explorer
- NASA Ames Research Center

# So... what's the problem?

**Cost effective LEAK DETECTION for:**

**170,000 miles of hazardous liquid lines,  
295,000 miles of gas transmission lines, and  
1,900,000 miles of natural gas distribution lines**

**No single, automated system, service or suite of technologies has been developed to apply over the entire pipeline system network to address LEAK DETECTION.**

# Leak Threat

Can you see the Leak?



Photo courtesy of ITT Corporation, Airborne Natural Gas Emission Lidar (ANGEL)  
Services

# Dial LIDAR Scan

Methane Leak  
located



# Operator Objectives

- Enhance public and environmental safety
- Automate detection and improve threat identification reliability
- Automate notification process for near real-time delivery
- Automate distribution of geo-referenced data to designated operations centers (Control Center, One Call Center, etc.)
- Customize suite of sensors to fit geographical or operational need
- Enable operators to receive better data for better decisions in the deployment of response resources more effectively
- Enhance record keeping and archiving of data
- Enhance cost effectiveness of right-of-way monitoring



# Environmental Protection Agency's CLIMATE LEADERS Program



December 2008

## CLIMATE LEADERS

SETTING THE STANDARD IN GREENHOUSE GAS MANAGEMENT



### Program Overview

Addressing climate risk is a key objective for many leading companies. Investors, customers, and suppliers are increasingly seeking information on corporate climate strategies that benefit the bottom line, reduce uncertainty, and create market opportunities.

# RAM Program Vision

## Program Vision

Realize enhanced aerial surveillance of the ROW through a suite of cost effective advanced technology to prevent infrastructure damage.

## Program Objective

Identify, validate and advance the next generation technology. Implement solutions near-term on manned aircraft with a long term view to satellite & unmanned surveillance.

## Scope – Automated Detection

- ROW Encroachments/machinery intrusions
- Machinery/leaks underneath tree canopy
- Ground disturbances, erosion, etc
- ROW Leak Detection – Gaseous and Liquid Hydrocarbons

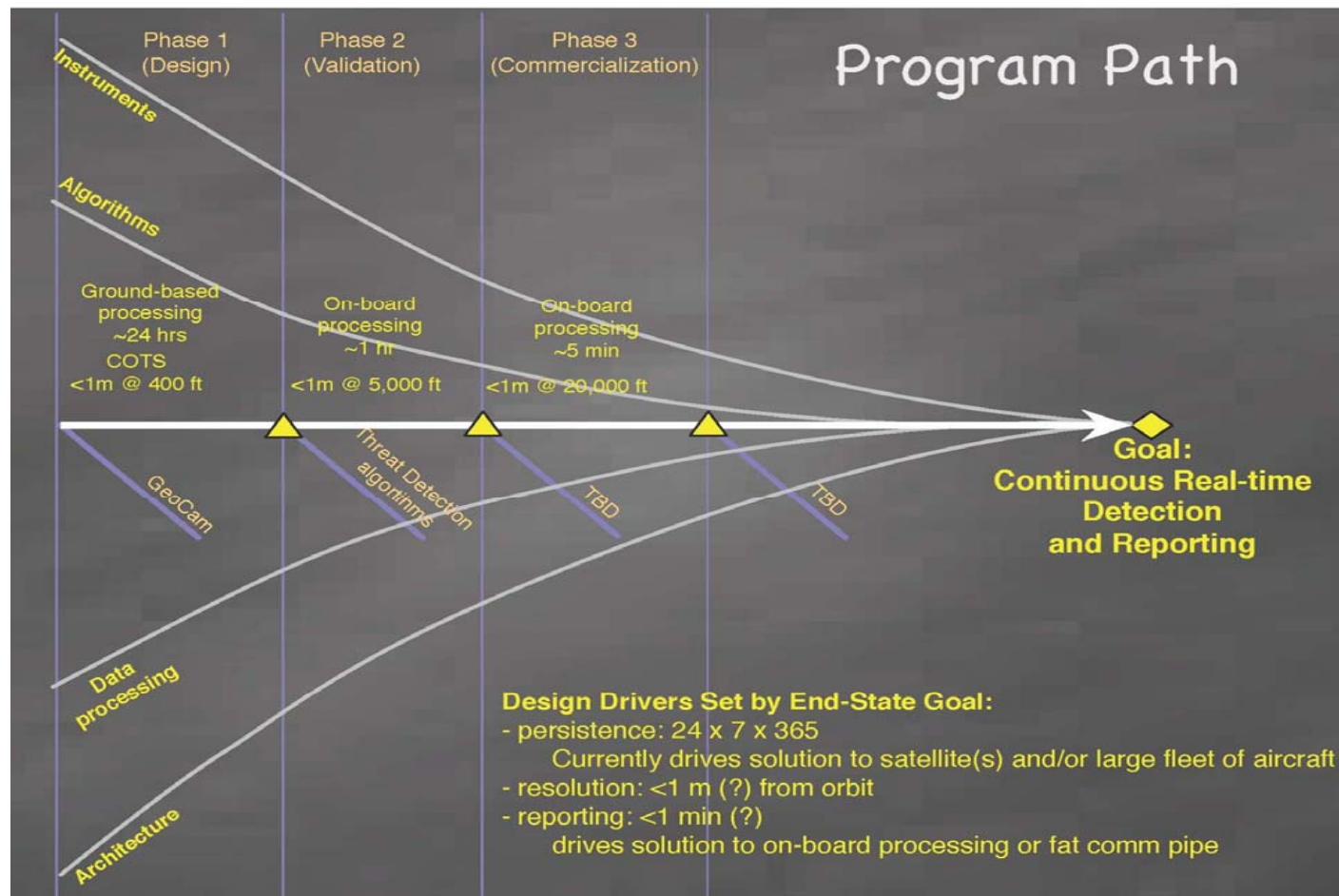


## Integration of sensors to:

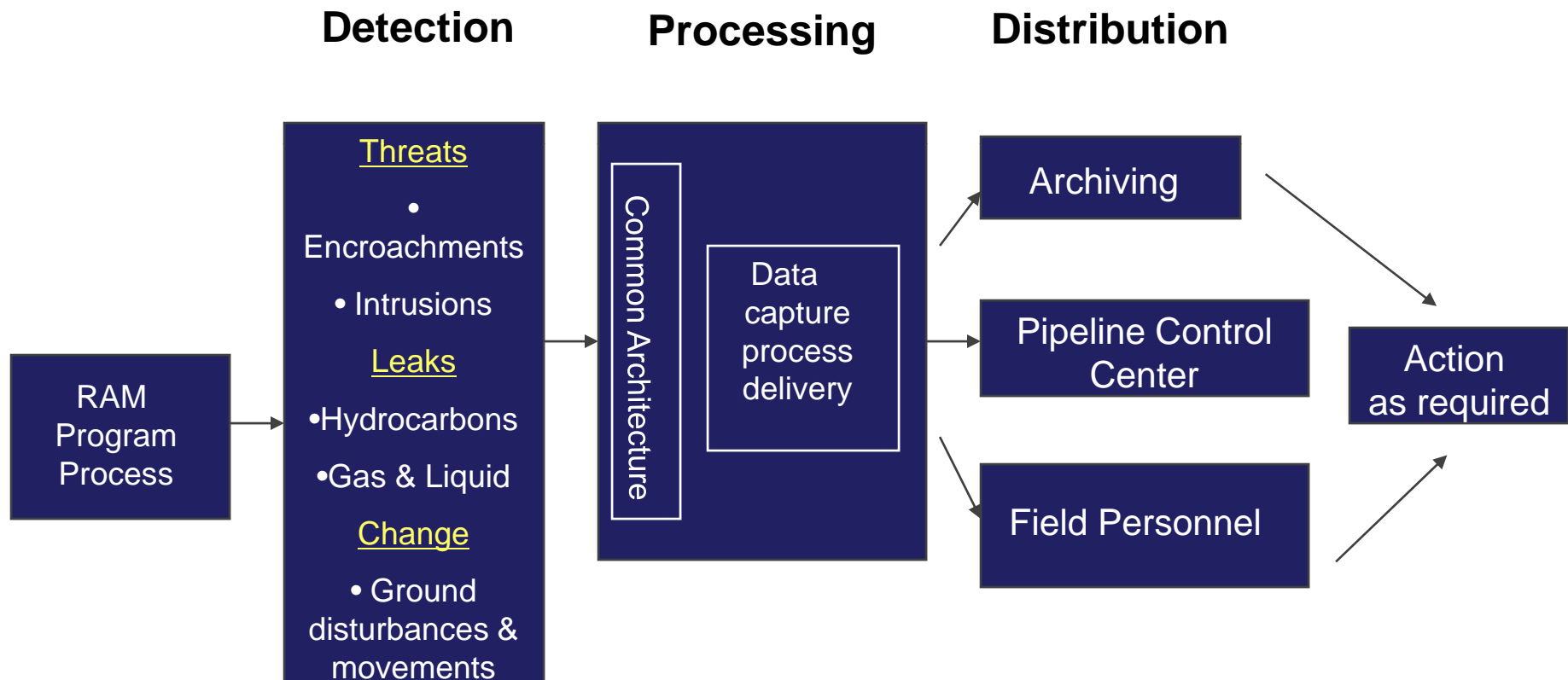
- ✓ Airborne Threat detection systems
- ✓ Near real-time detection & reporting
- ✓ Long range communications
- ✓ Multiple data systems
- ✓ Image management systems
- ✓ Predictive Modeling



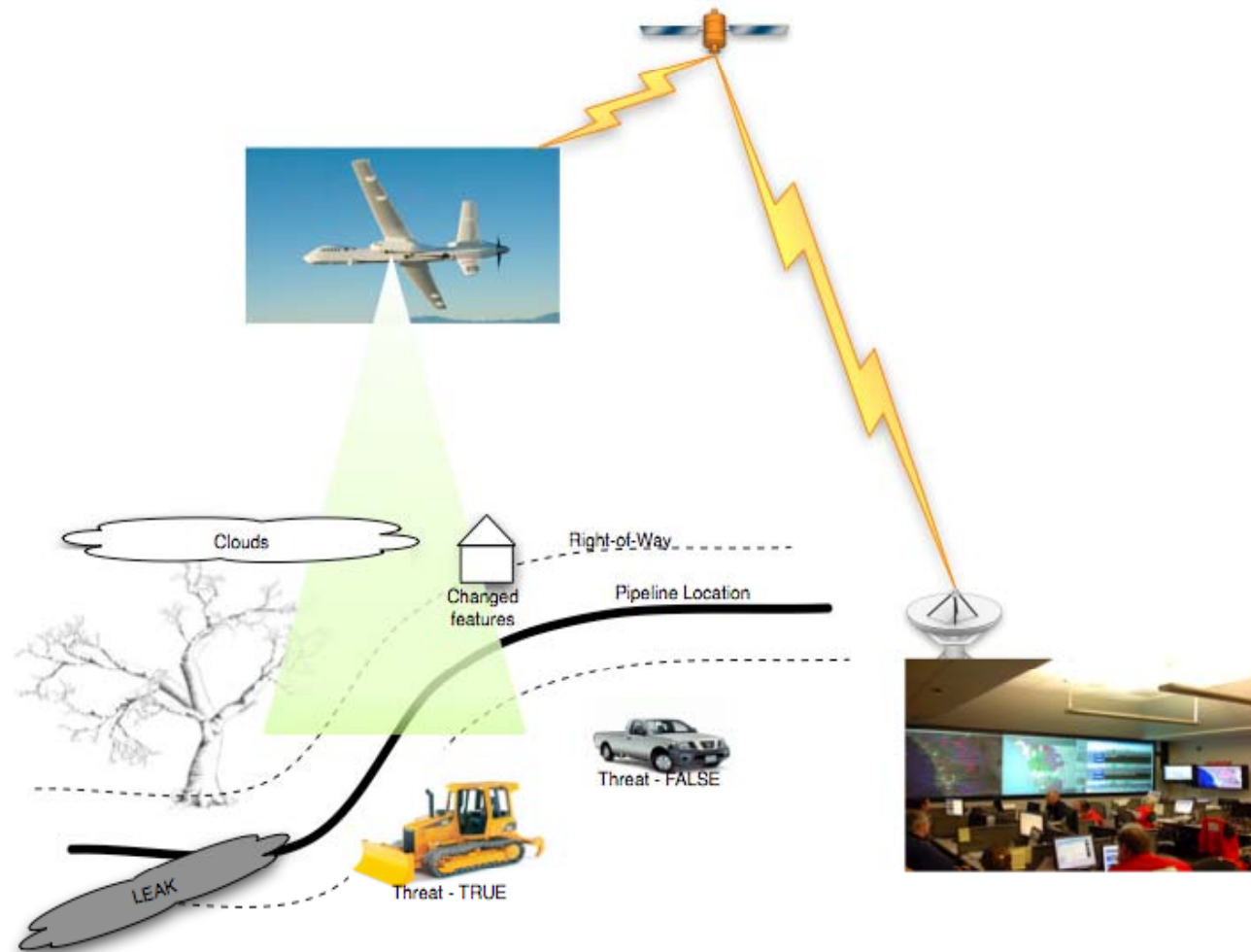
# RAM Program Overview



# RAM Concept Overview



# Concept of Operation



# RAM – Concept of Operations

- Suite of sensors mounted on various aerial platforms to **detect** hydrocarbon leaks (as well as other threats such as machinery and ROW changes)
- Automated recognition and identification of leaks and **process** data on board aerial platform
- Via communication link (wireless, radio) **notify** operations center and/or designated field locations of threat with appropriate alarm indicating severity
- Download and **archive** data

# Leak Threat

## ■ Objectives

- Develop technology to enhance natural gas/hazardous liquid detection
- Direct detection of gases in the air above ROW
  - Soil
  - Water
  - Ice and snow
- Plant stress detection to map small underground leaks

## ■ Approach

- Utilize DIAL LIDAR / Hyperspectral imagery
- Automated processing of imagery and data

# Leak Threat

## ■ Schedule

- Phase 1: Imagery acquisitions
  - Site characterizations
  - Imagery acquisition
  - Imagery analysis
  - Analysis verifications
- Phase 2: Automation of analysis methods
  - Automation of commercial analysis software
  - Re-acquire imagery to test automation
- Phase 3: Refine analysis systems and field testing



# Current RAM Program Focus

- Algorithms for plant stress detection
- Automating image capture and data processing
- Verification studies – DIAL LIDAR, hyper-spectral, SAR, INSAR
- PHMSA and NASA working together on Gap Assessment and Request For Information (FedBizOps RFI #DTPH56-09-1000001)
  - Industry
  - National Labs
  - Academia
  - Commercial
- System Level Design Requirements

# Challenges and Additional R&D Needs

## Algorithms

- Development
- Speed of processing

## Sensors

- Defining minimum requirements
  - Type
  - Resolution
  - Calibration & maintenance requirements
- Sensor miniaturization and payload optimization
- Automated leak detection sensors that detect leaks in various environments, terrains, and background conditions
  - Snow, grass, dirt, sand, etc.
  - Mountain, swamp, forest and variable terrains
  - Under crops

# Challenges and Additional R&D Needs

## Data Processing and Communications

- **Near-real time to real time**
  - Detection, analysis & processing – eliminate post-processing of data
  - Dissemination and appropriate & timely notification
- **Over the horizon, high band-width communications**
  - Systems architecture challenges
- **Full integration with aircraft and ground systems**
- **Data management and archiving challenges**
- **Human factors**

## Monitoring Platforms

- **Manned aircraft – near-term focus**
- **Unmanned aerial systems – mid to long term goal**
- **Satellite – long-term goal**

# RAM - Benefits to Pipeline Operators

- Enhance community safety and environmental protection
- Increase pilot safety
- Increase pipeline integrity, security and reliability
- Significant improvement to detection capabilities
- Detect and respond more rapidly
- Reduce consequences and impacts
- Synergistic cost/benefit when combined with surveillance monitoring

# RAM - Other Potential Applications

- **Enhance localized aerial surveillance**
- **Focus surveillance during spill/event**
  - Marine oil spill, wildfires, hurricanes
- **Security surveillance of ancillary facilities**
  - Refinery, tank farm, or marine terminals
- **Leak detection for other linear industries or critical infrastructure in same ROW**



LEADING PIPELINE RESEARCH

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# For More Information

**Contact Mark Piazza**

**PRCI**

**678-339-3645**

**[mpiazza@prci.org](mailto:mpiazza@prci.org)**