



Rainey Station  
P.O. Box 70  
Iva, SC 29655  
(864) 352-6110

April 20, 2022

James A. Urisko, P.E.  
Director, Southern Region, Office of Pipeline Safety  
Pipeline and Hazardous Material Safety Administration  
230 Peachtree Street N.W.  
Suite 2100  
Atlanta, GA 30303

Re: **CPF 2-2022-006-NOPV**

Dear Mr. Urisko,

In response to the "Notice of Probable Violation and Proposed Compliance Order" dated February 10, 2022, regarding apparent violations found during an inspection on May 17 – May 18, 2021, Santee Cooper has chosen **not** to contest the findings, but to amend a procedure and comply with the terms of the compliance order as follows:

1. To be in compliance with 49 CFR Part 192.605(b)(5), we have amended procedure 30.100 "Maximum Allowable Operating Pressure" in the Santee Cooper O&M Manual to reference this regulation and added "Startups and Shutdowns".
2. To be in compliance with 49 CFR Part 192.615(b)(2), we have identified all personnel who are potentially responsible for emergency response, have added them to the training program, have assured that training has been completed, and have verified effectiveness in the field.

Enclosed is written copy of procedure 30.100 for Item 1., and compliance documentation for Item 2. Electronic copies are available, as well.

You may contact me or Emory Connelly for any additional information:

Keith A. Smith  
Station Manager  
[keith.smith@santeecooper.com](mailto:keith.smith@santeecooper.com)  
(864) 352-6110 ext 2902

Emory Connelly  
Principal Engineer  
[ejconnel@santeecooper.com](mailto:ejconnel@santeecooper.com)  
(864) 352-6110 ext 2907

Sincerely,

A handwritten signature in black ink, appearing to read 'Keith A. Smith'.

Keith A. Smith  
Station Manager  
Santee Cooper Rainey Generating Station

Enclosure: *Procedure 30.100 "Maximum Allowable Operating Pressure"*  
*"Computer Training and Field Effectiveness" document*