



U.S. Department
of Transportation

8701 S Gessner, Suite 1110
Houston, TX 77074

**Pipeline and
Hazardous Materials
Safety Administration**

NOTICE OF AMENDMENT

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 4, 2007

Mr Marc Breitling
Vice President
Targa Resources
1000 Louisiana St
Houston TX 77002

CPF 4-2007-2003M

Dear Mr. Breitling

On July 10-14, 2006, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Chapter 601 of 49 United States Code inspected your procedures for Seahawk and Pelican Pipelines in Lake Arthur, LA

On the basis of the inspection, PHMSA has identified the apparent inadequacies found within Targa's procedures and are described below.

1. §192.491 Corrosion control records.

(c) Each operator shall maintain a record of each test, survey, or inspection required by this subpart in sufficient detail to demonstrate the adequacy of corrosion control measures or that a corrosive condition does not exist. These records must be retained for at least 5 years, except that records related to §192.465(a) and (e) and §192.475(b) must be retained for as long as the pipeline remains in service.

Targa procedures do not state that corrosion records must be retained for at least 5 years, and that records related to §192.465(A) and (E) and §192.475(B) must be retained for as long as the pipeline remains in service.

2. §192.709 Transmission lines: Record keeping.

(b) The date, location, and description of each repair made to parts of the pipeline system other than pipe must be retained for at least 5 years. However, repairs generated by patrols, surveys, inspections, or tests required by subparts SubPart L and M of this part must be retained in accordance with paragraph (c) of this section.

Targa procedures do not state that each record of a repair made to parts of the pipeline system other than pipe must be retained for at least 5 years

Response to this Notice

This Notice is provided pursuant to 49 U.S.C. § 60108(a) and 49 C.F.R. § 190.237. Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

If, after opportunity for a hearing, your plans or procedures are found inadequate as alleged in this Notice, you may be ordered to amend your plans or procedures to correct the inadequacies (49 C.F.R. § 190.237). If you are not contesting this Notice, we propose that you submit your amended procedures to my office within [number of days] days of receipt of this Notice. This period may be extended by written request for good cause. Once the inadequacies identified herein have been addressed in your amended procedures, this enforcement action will be closed.

In correspondence concerning this matter, please refer to **CPF 4-2007-2003M** and, for each document you submit, please provide a copy in electronic format whenever possible.

Sincerely,

A handwritten signature in black ink, appearing to read "R M Seeley". The signature is written in a cursive style with a large, stylized initial "R".

R M Seeley
Director, Southwest Region
Pipeline and Hazardous
Materials Safety Administration

Enclosure: *Response Options for Pipeline Operators in Compliance Proceedings*