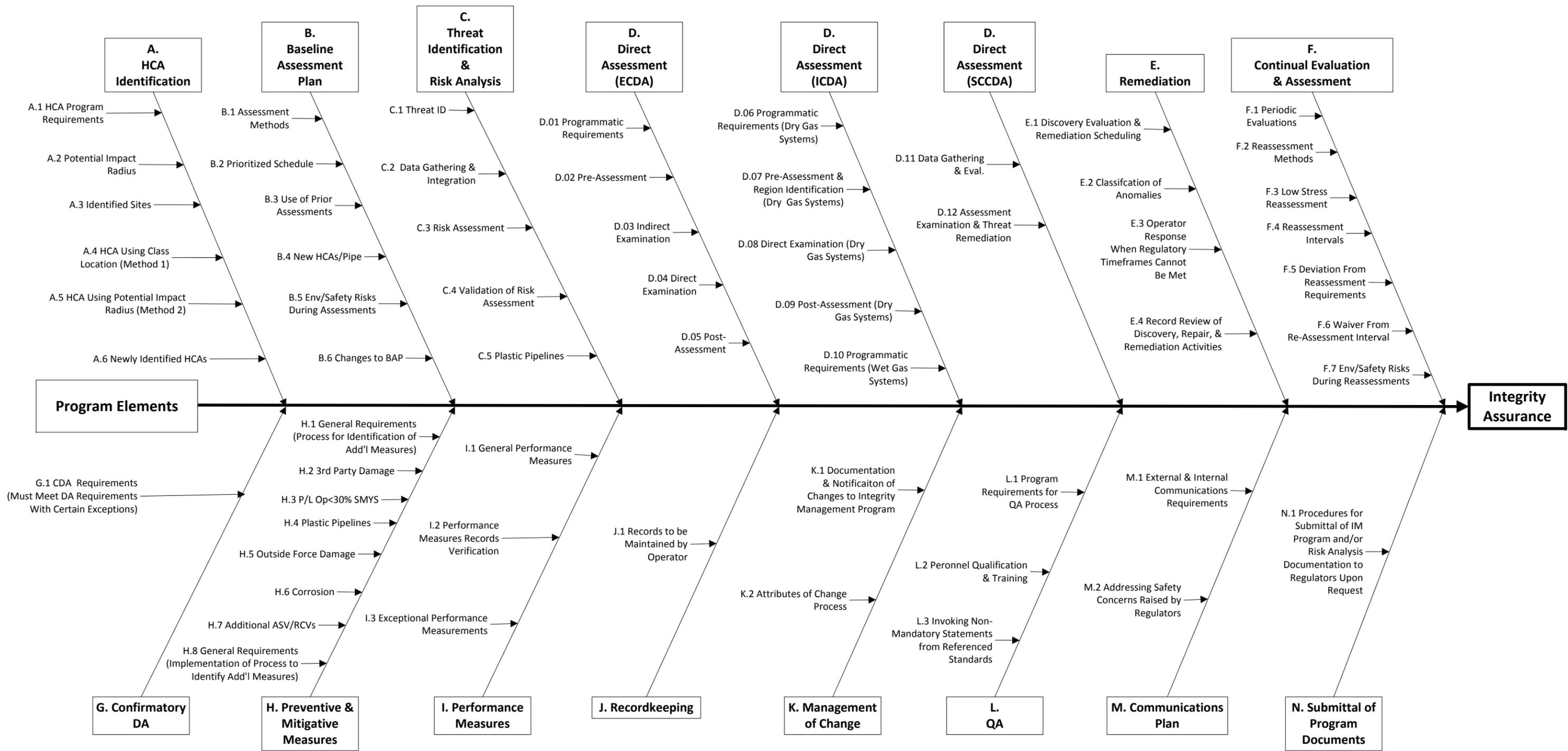
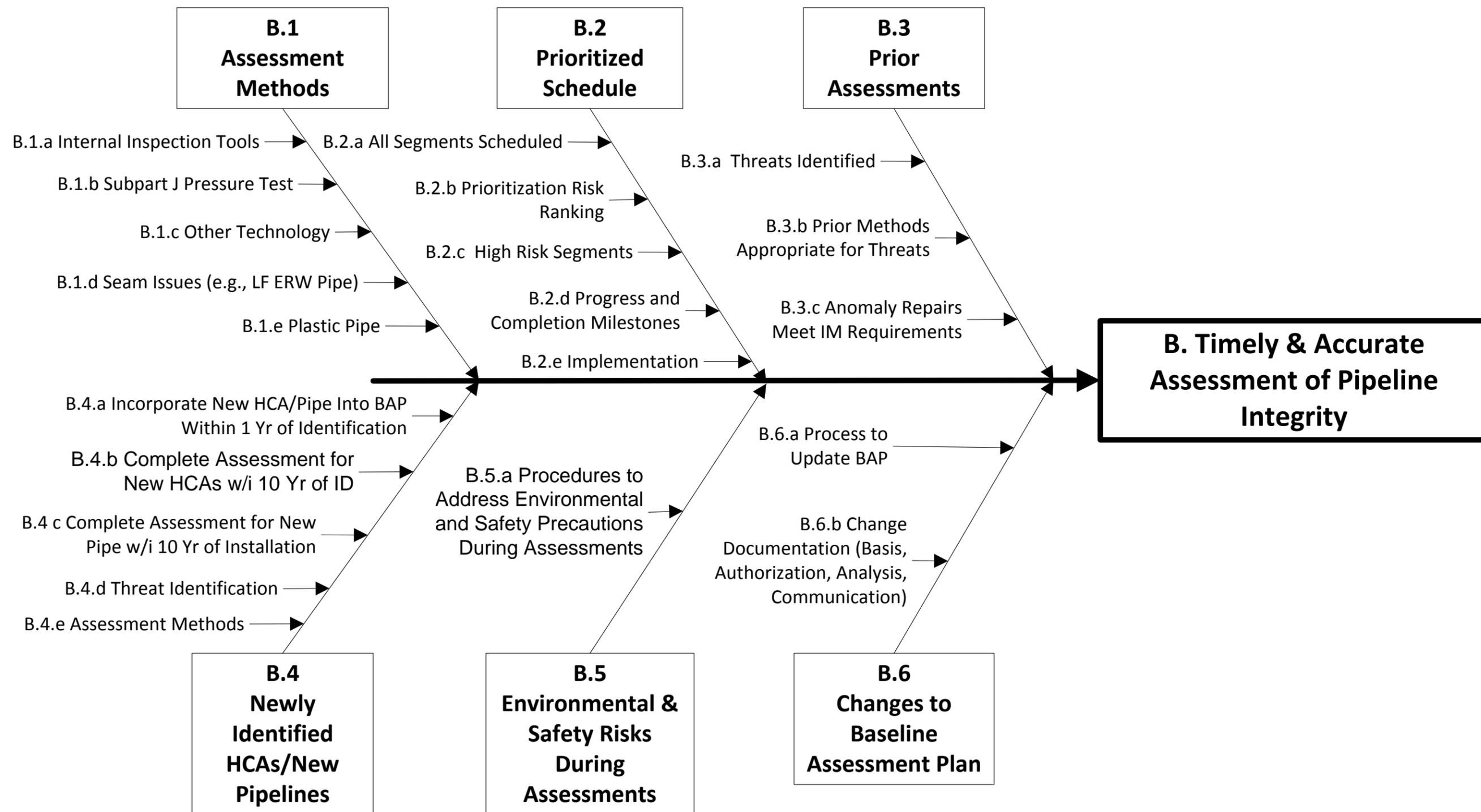
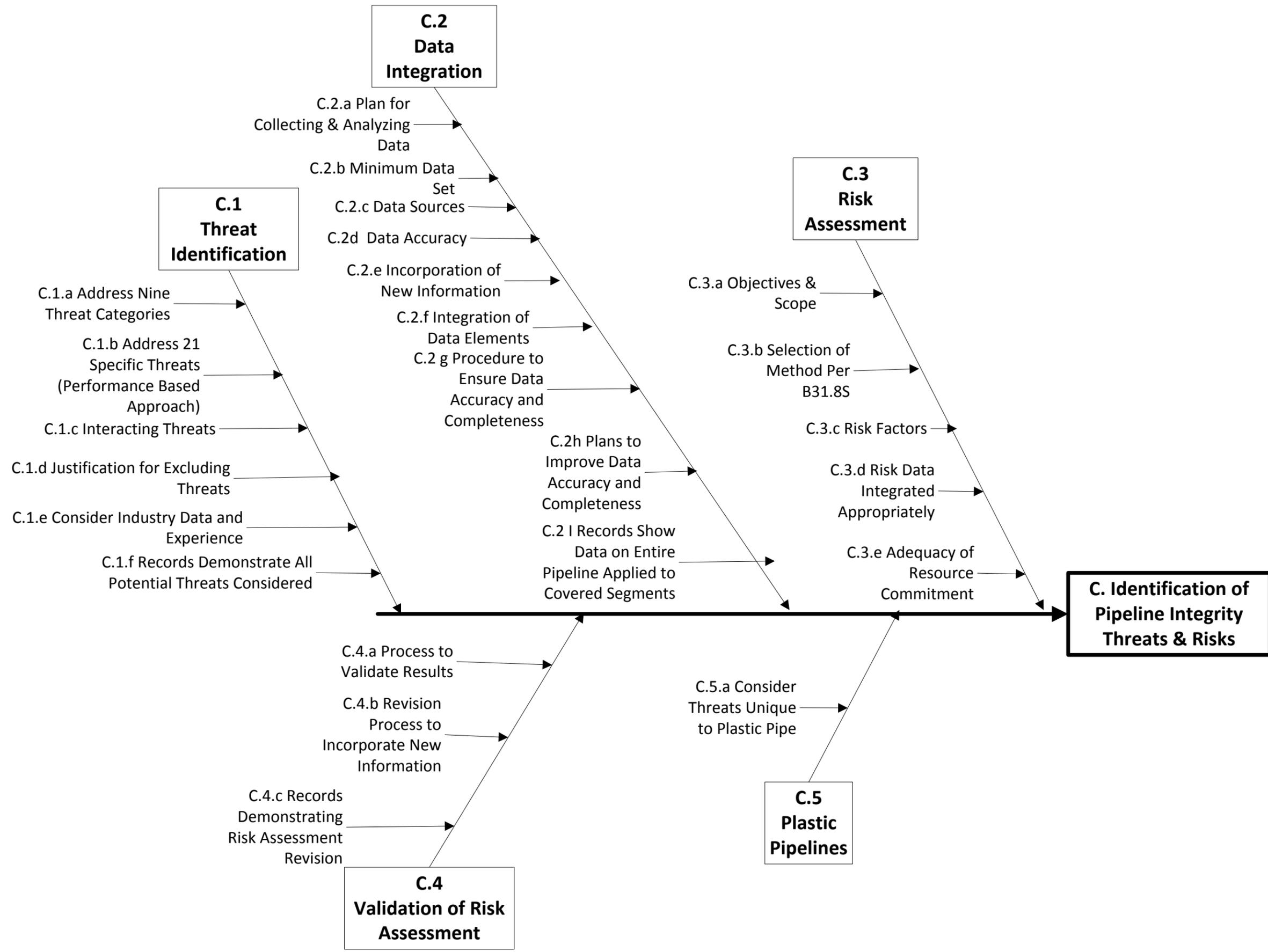


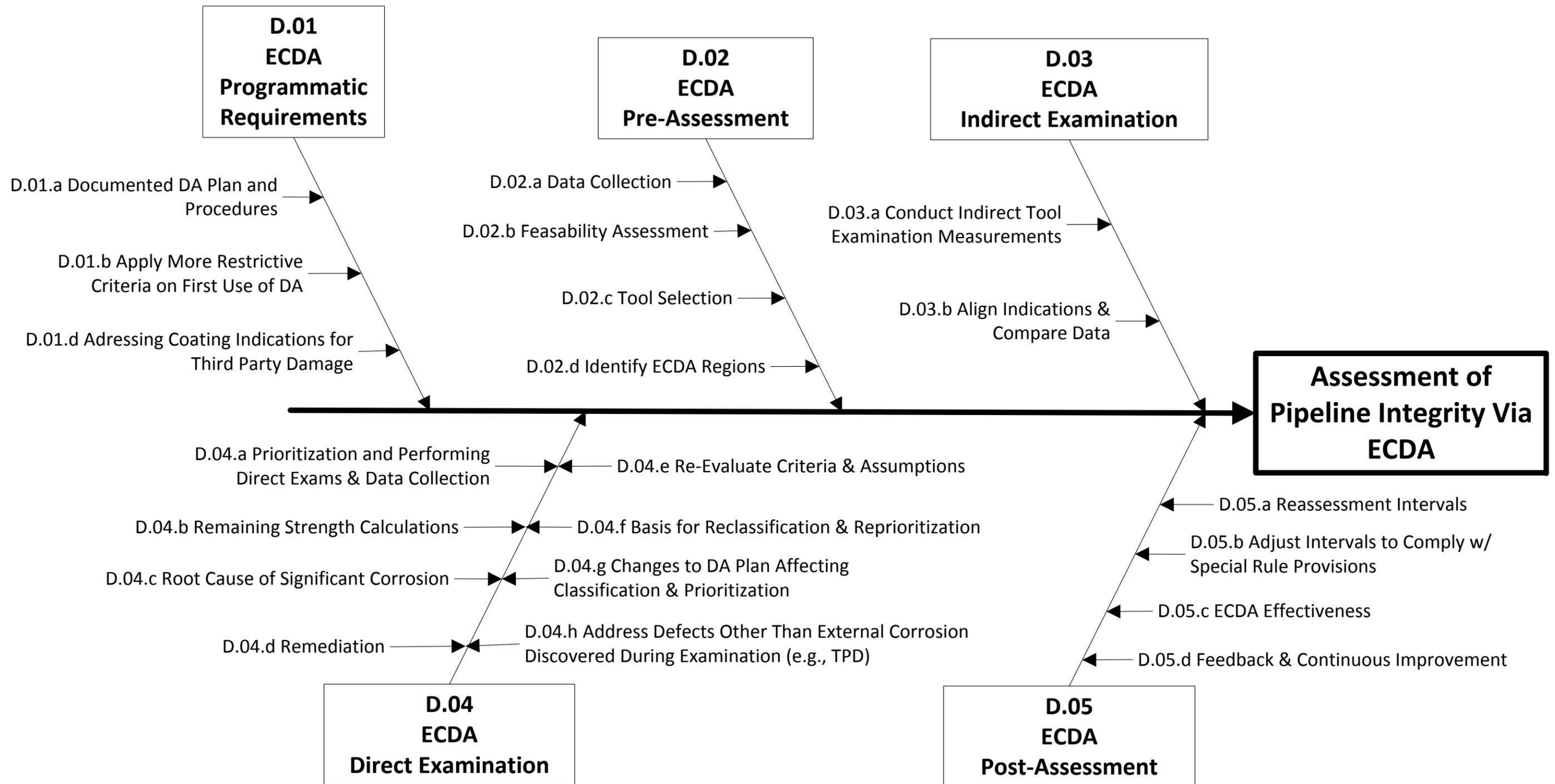
# Gas Integrity Management Inspection Protocol Overview

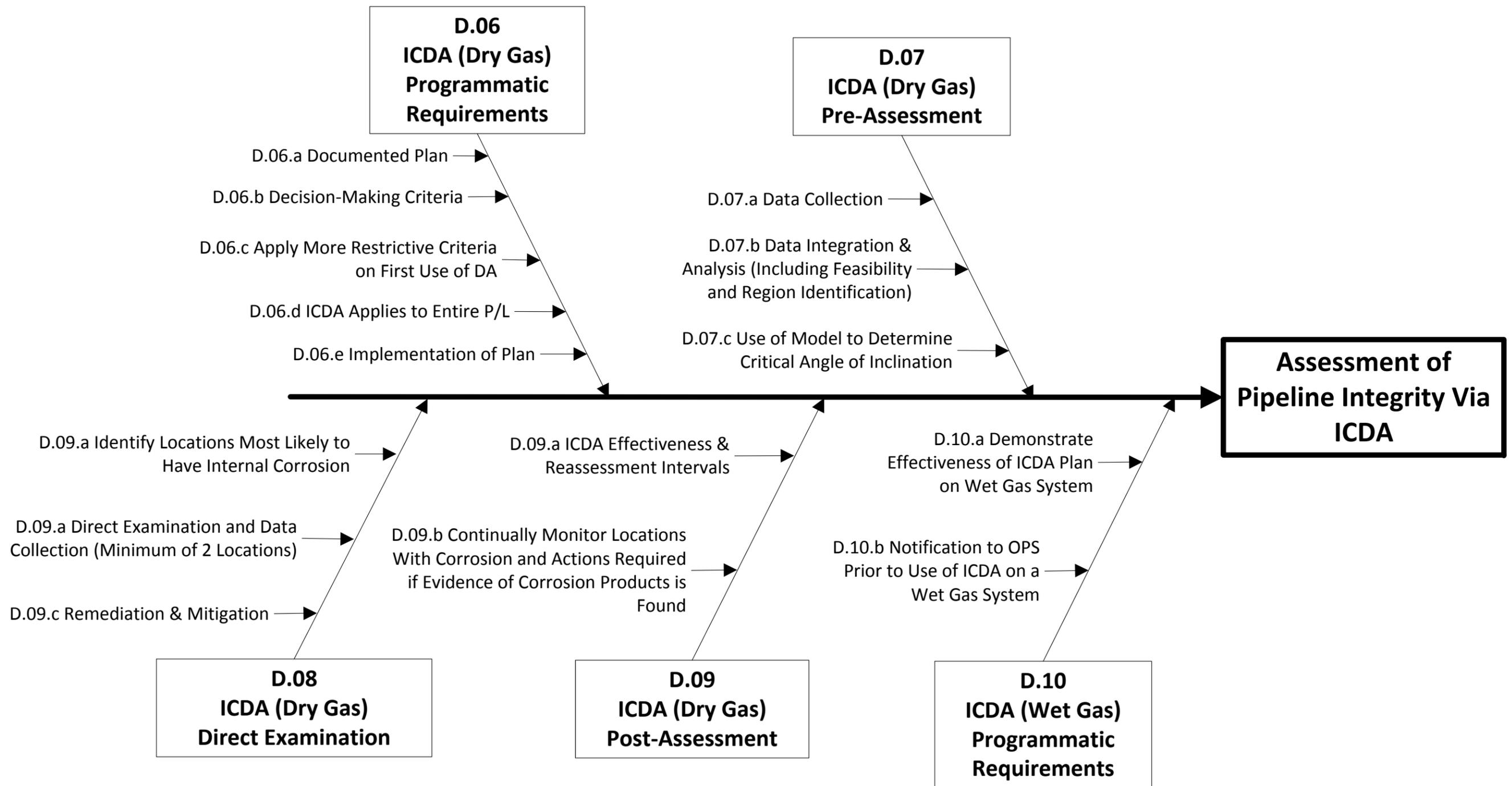


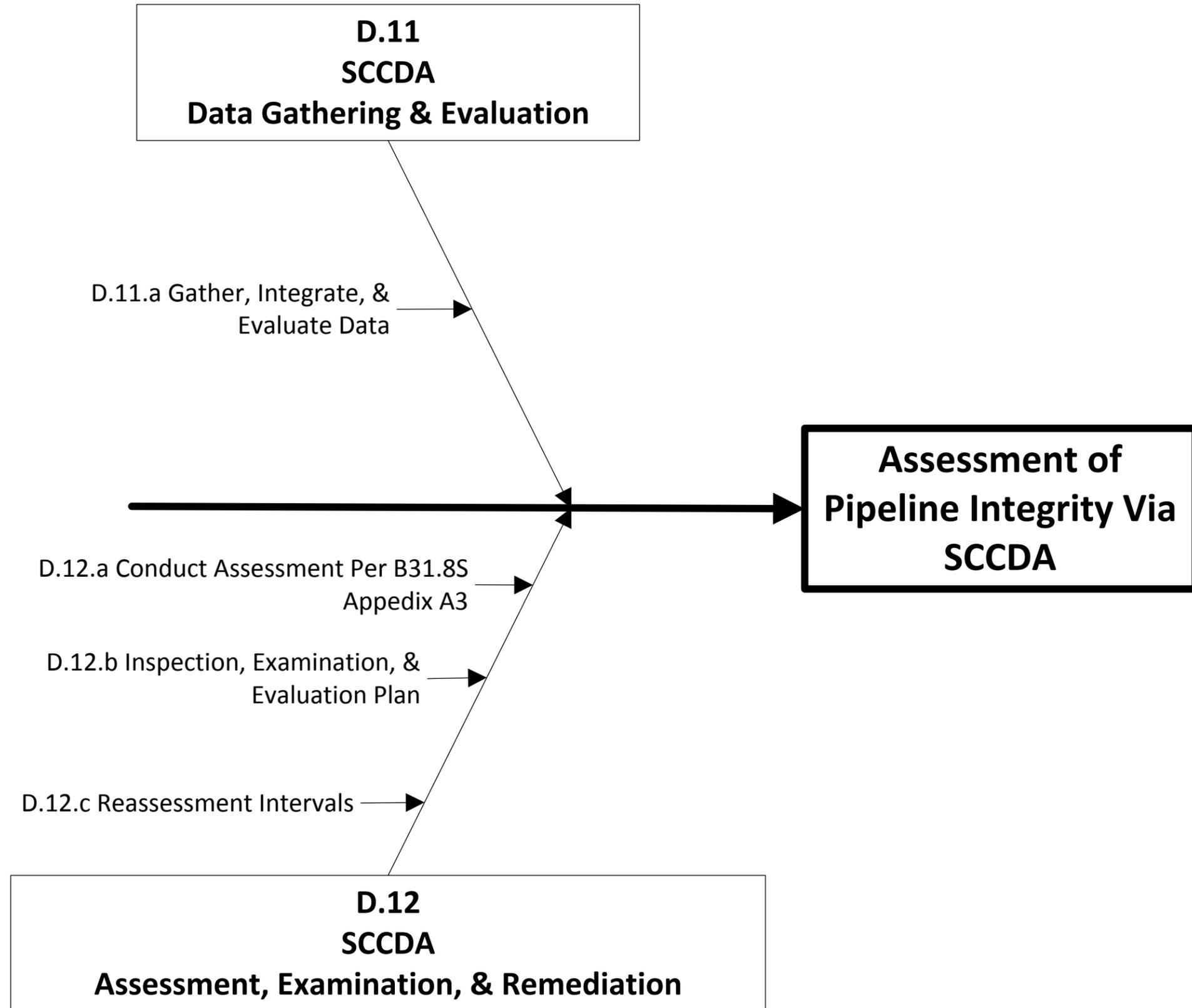












**D.11**  
**SCCDA**  
**Data Gathering & Evaluation**

D.11.a Gather, Integrate, &  
Evaluate Data

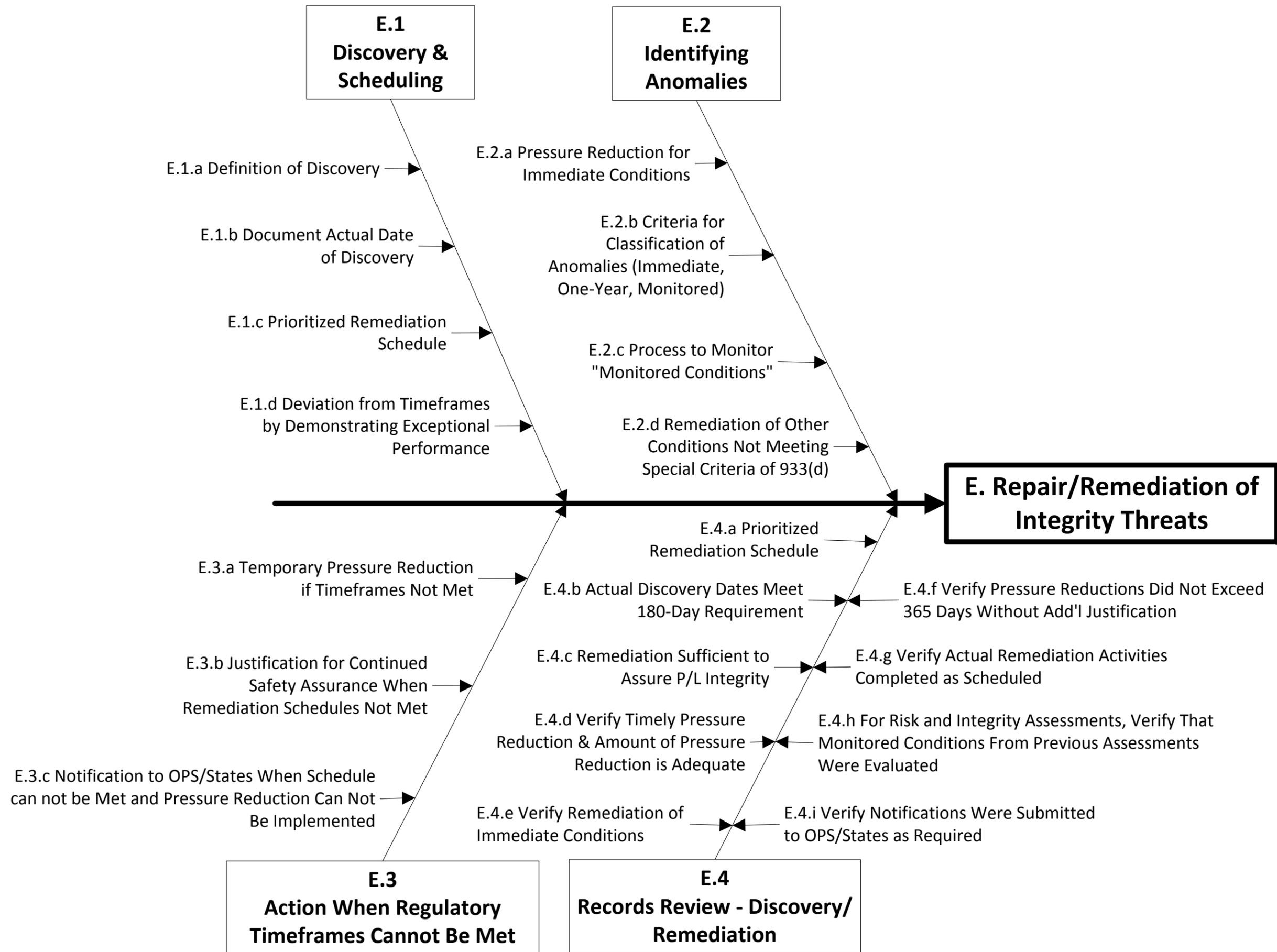
D.12.a Conduct Assessment Per B31.8S  
Appedix A3

D.12.b Inspection, Examination, &  
Evaluation Plan

D.12.c Reassessment Intervals

**D.12**  
**SCCDA**  
**Assessment, Examination, & Remediation**

**Assessment of**  
**Pipeline Integrity Via**  
**SCCDA**



**F.1  
Periodic  
Evaluations**

- F.1.a Based on Data Integration & Risk Assessment
- F.1.b Support Reassessment Method
- F.1.c Support Reevaluation Intervals
- F.1.d Periodic Review & Update

**F.2  
Reassessment  
Methods**

- F.2.a Methods Selected as Specified in Rule
- F.2.b Method Appropriate for Identified Threats

**F.3  
Low Stress (<30% SMYS)  
Reassessment**

- F.3.a Prerequisite: Comprehensive Baseline Assessment
- F.3.b Requirements to Assess External Corrosion
- F.3.c Requirements to Assess Internal Corrosion

**F.4  
Reassessment  
Intervals**

- F.4.a Max Interval 7 Yr
- F.4.b Special Reqmts if  $Op \geq 30\% SMYS$
- F.4.c Special Reqmts if  $Op < 30\% SMYS$
- F.4.d Deadline to Reassess Lines Credited with Prior Assessment
- F.4.e Justified Basis for Selected Intervals

**F. Accurate & Continual  
Reassessments of Pipeline  
Integrity**

**F.5  
Deviations From  
Reassessment  
Requirements**

- F.5.a Performance-Based Program Meets B31.8S
- F.5.b Min. of 2 Completed Assessments
- F.5.c Remediate All Anomalies in Most Recent Assessment Per 933
- F.5.d Factor Lessons Learned Into Risk Assessment
- F.5.e Deviations Only Allowed for Reassessment Interval (CDA Still Req'd Every 7 Yrs.)

**F.6  
Waiver From  
Reassessment  
Interval**

- F.6.a Lack of Internal Inspection Tools
- F.6.b Cannot Maintain Local Product Supply
- F.6.c Waiver Request Submitted At Least 180 Days Before Assessment Or As Soon As Practical

**F.7  
Environmental &  
Safety Risks During  
Reassessments**

- F.7.a Precautions to Protect Workers, Public, and Environment From Risks While Conducting Assessments

**G.01  
Confirmatory Direct  
Assessment**

G.01.a Applicable to External  
Corrosion & Internal Corrosion Threats  
Only

G.01.c Plan for External Corrosion Complies  
with ICDA Protocols With 1 Exception

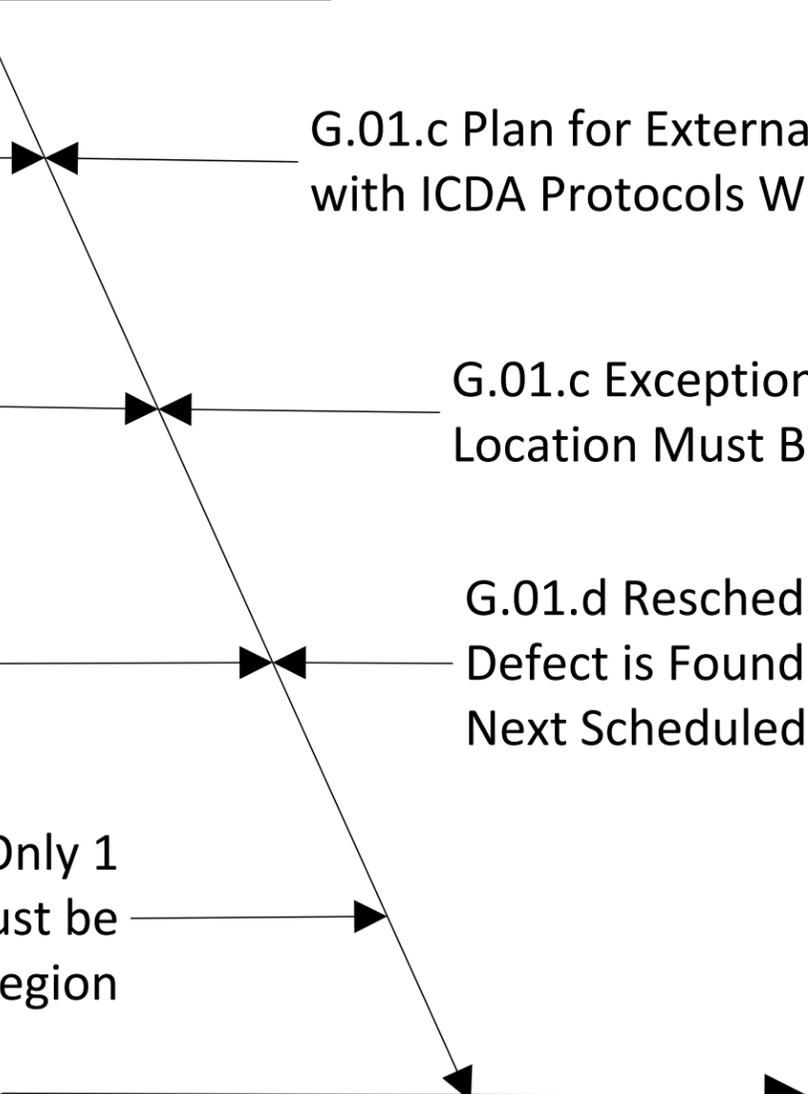
G.01.b CDA Plan for External Corrosion Complies  
with ECDA Protocols With 2 Exceptions

G.01.c Exception: Only 1 High Risk  
Location Must Be Excavated Per Region

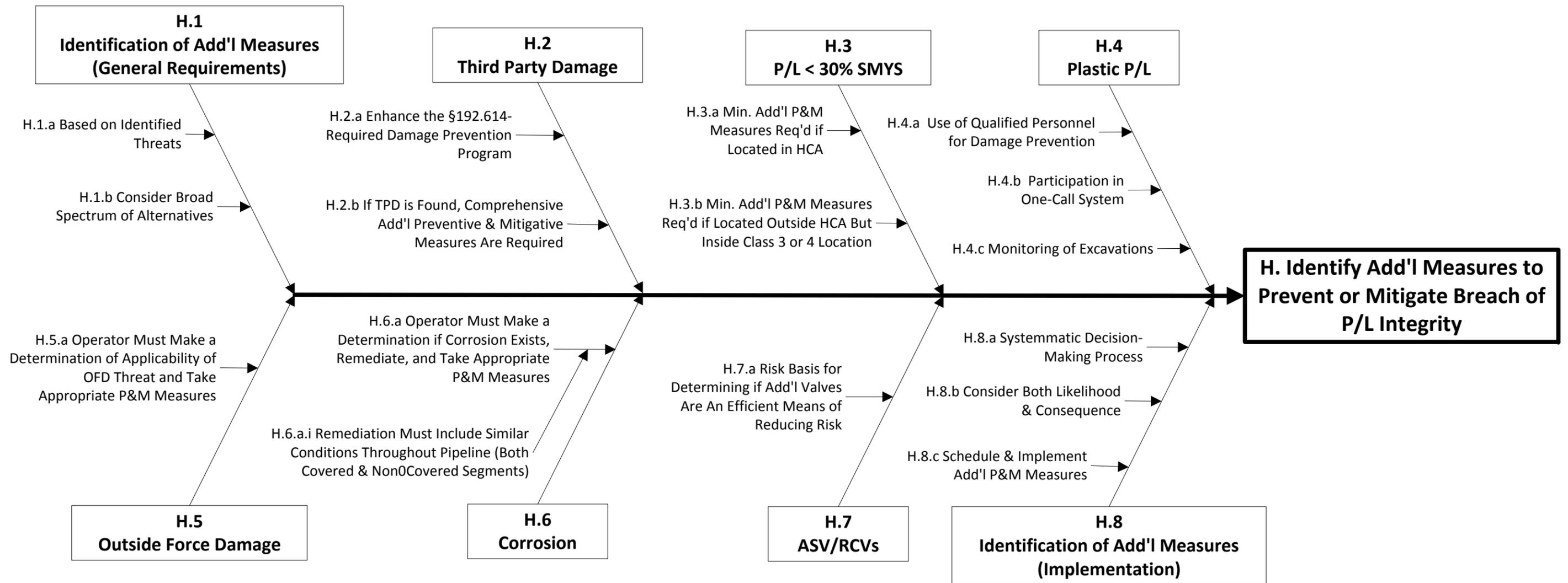
G.01.b.i Exception: Only 1  
Indirect Exam Tool is Required

G.01.d Reschedule Next Scheduled Assessment if  
Defect is Found Requiring Remediation Before  
Next Scheduled Assessment

G.01.b.ii Exception: Only 1  
Scheduled Indication Must be  
Excavated per Region



**G. Assessment of Pipeline  
Integrity Via CDA**





**J.1  
Record-Keeping**

J.1.a Written IM Program

J.1.e Training Program & Training Records

J.1.b Threat ID & Risk Assessment

J.1.f Remediation Schedule & Technical Basis

J.1.c Written Baseline Assessment Plan

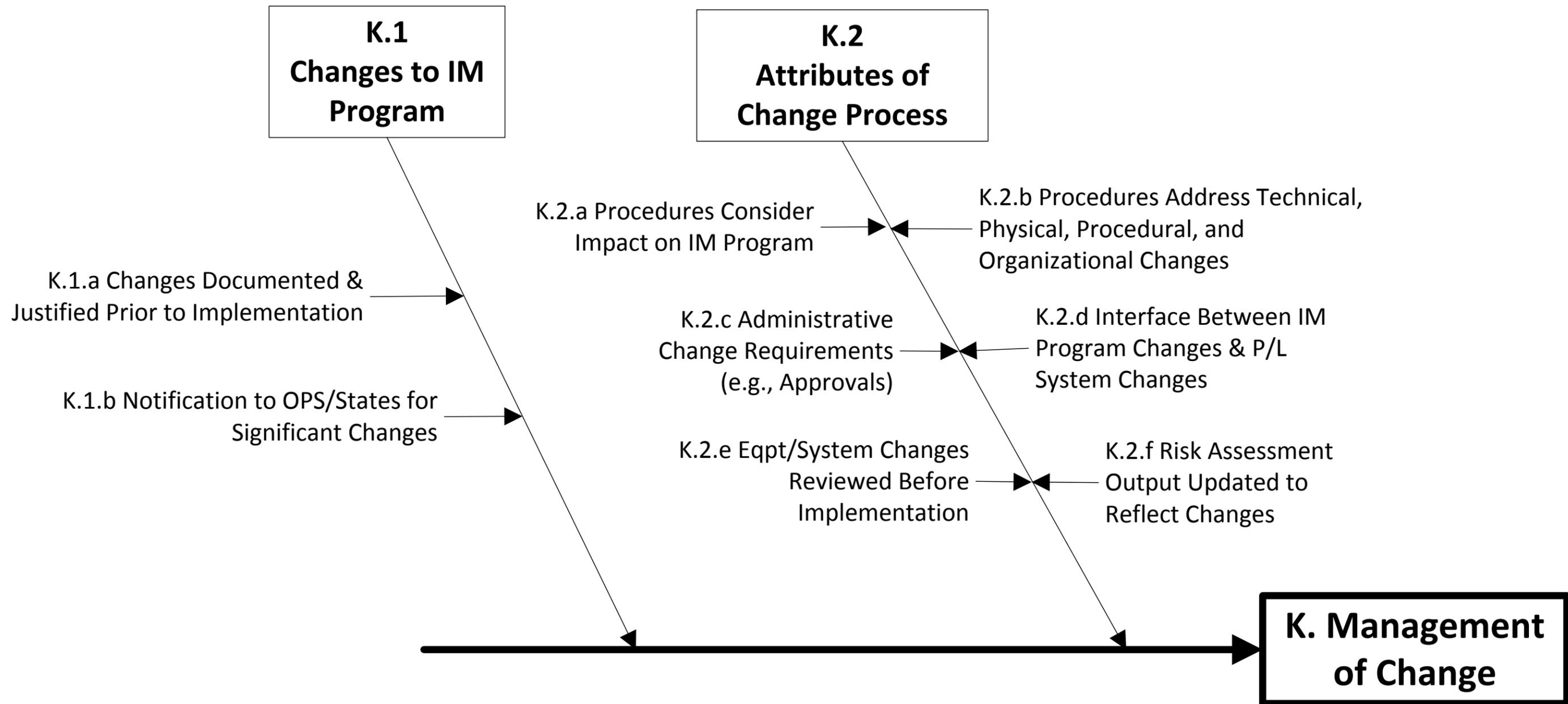
J.1.g Direct Assessment Plan

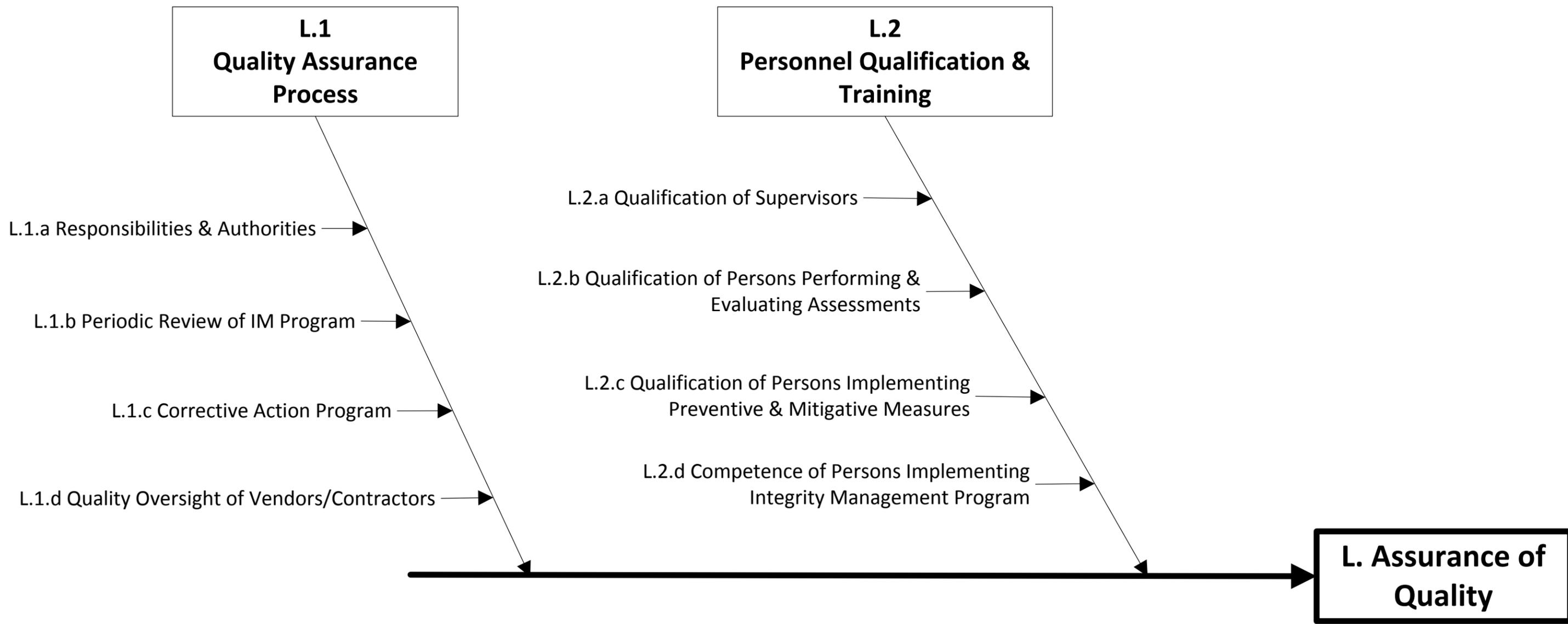
J.1.d Documentation to Support any Decision,  
Analysis, & Process Used for Implementation &  
Evaluation for Each Program Element

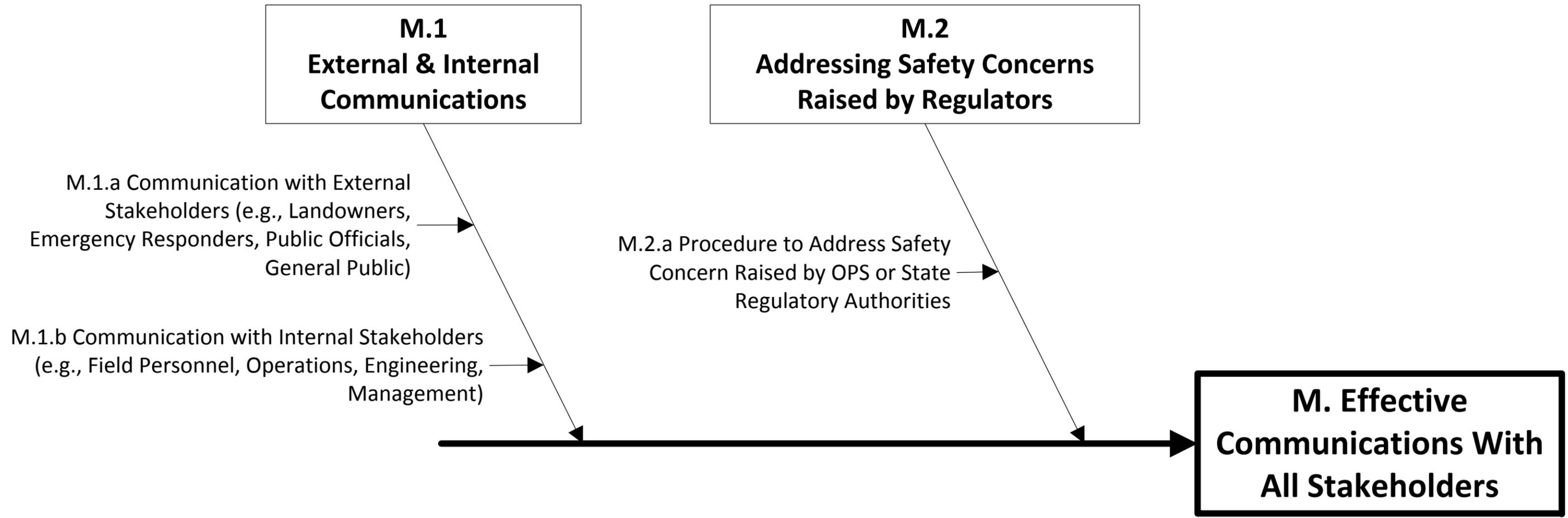
J.1.h CDA Documentation

J.1.i Notifications

**J. Record-  
Keeping**

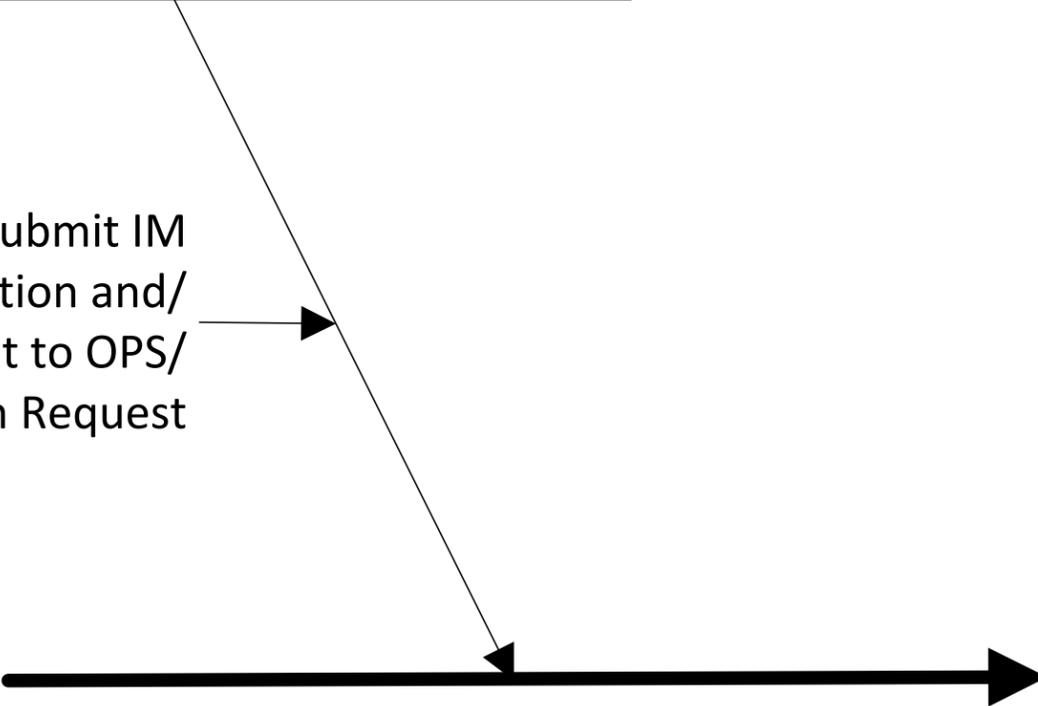






**N.1  
Submittal of Program  
Documentation**

N.1.a Procedure to Submit IM  
Program Documentation and/  
or Risk Assessment to OPS/  
State Upon Request



**N. Timely Submittal of  
Documents to Regulators  
Upon Request**