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Attachment (1)

Excerpt from Targa Operations, Maintenance and Emergency Manual

16. Supervisor of Corrosion Control Program

A company employee will be designated by the Area Manager as having supervisory responsibility for the Corrosion Control Program.

a. Qualifications required for Supervisor of Corrosion Control Program.

1. NACE CP Level I certification
2. Minimum of 5 years experience in operation and maintenance of DOT regulated pipelines.

b. Responsibilities of Supervisor of Corrosion Control Program

1. Review records of all tests and inspections associated with corrosion control required in this manual.
2. Determination of remedial measures in consultation with certified NACE CP Level II technician or an engineer with corrosion control expertise and experience.
3. Review and verification of documentation of all remedial or corrective actions.

Verification of Supervisor Knowledge

1. On an annual basis, the Area Manager will verify and document that the Supervisor of the Corrosion Control Program maintains a thorough knowledge of the corrosion control procedures for which he is responsible for insuring compliance.
2. Renewal of NACE certification every 3 years.

Attachment (2)

Targa Midstream Services, L.P.

2007 Annual CP Survey

12 Inch Pipeline – 7 pages
4 inch Pipeline – 2 pages

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES AREA
ANNUAL CATHODIC PROTECTION PIPE to SOIL SURVEY

PIPELINE SYSTEM: LC - MB 12" - PIPELINE

LAST SURVEY DATE: 11/1/2006

WEATHER CONDITION: WARM AND HUMID

SURVEY BY: Preston Comeaux

DATE: 10/3/2007

SOIL CONDITION: WET

COMPANY: Comeaux's Cathodic Protection

Line Size: 12.750

Loc ID #	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
LC12-001	Lake Charles Scrapper Trap	3389+59	N30.18334 W093.34542	-1.117	-1.084		G	PLT. SIDE -1.134
LC12-002	Highway 1133	3385+45	N30.18342 W093.34769	-1.160	-1.111		G	
LC12-003	Westlake Petrochem 1st Avenue	3356+00	N30.18305 W093.35590	-1.192	-1.159	-0.531	G	
LC12-004	Westlake Petrochem Main Gate	3345+88	N30.18245 W093.358870	-1.325	-1.217	-0.905	G	
LC12-005	Boudoin Road	3331+53	N30.18150 W093.36355	-1.160	-1.108	-0.532	G	
LC12-006	Highway 27 (Road bored)	3290+24	N30.17888 W093.37591	-1.342	-1.295		G	
LC12-007	Carlyss Drive	3262+23	N30.17755 W093.38460	-1.274	-1.191		G	
LC12-008	Thompson Road	3209+57	N30.17572 W093.40127	-1.333	-1.208		G	
LC12-009	Pete Seay Road	3154+69	N30.17381 W093.41858	-1.322	-1.186		G	
LC12-010	LaPaix Road MLBV #2		N30.17287 W093.42834	-1.353	-1.250		G	
LC12-011	Choupique Road	3102+17	N30.17181 W093.43488	-1.473	-1.257	-0.523	G	Choupique Rectifier: ___8.43 V ___10.45 A _C-1/F-5 T ___35651 M
LC12-012	Fabacher Road	2887+78	N30.16402 W093.50224	-1.210	-1.112		G	
LC12-013	Highway 108	2778+76	N30.16143 W093.53638	-1.227	-1.160		G	
LC12 -013a	New Johnny Breaux Rd East Side - Fence Line	2710+47	N30.16097 W093.56173	-1.282	-1.189		G	Installed: 09/14/06
LC12-014	Vinton Drainage Canal East side	2686+75	N30.16095 W093.56555	-1.243	-1.133		G	Installed: 02/10/00
LC12-015	Vinton Drainage Canal West Side	2677+55	N30.16104 W093.56828	-1.246	-1.130		G	Installed: 02/10/00
LC12-016	Ged Road	2609+72	N30.16167 W093.59000	-1.234	-1.133		X	NEED TO CHANGE PLATE
LC12-017	Gray Road MLBV #3	2589+53	N30.16163 W093.59610	-1.283	-1.150		G	
LC12-018	Chesson Road	2497+32	N30.15962 W093.62485	-2.080	-1.200	-0.570	G	Toomey Rectifier: __10.26 V _12.6 A __C-3/F-1 T __09812 M

Rev. 08.27.07 ag

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES AREA
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DATE: 10/3/2007

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COMPANY: Comeaux's Cathodic Protection

Line Size: 12.750

Loc ID #	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
LC12-019	North Side of I-10 Crossing	2449+95	N30.15963 W093.62745	-1.563	-1.206	-0.780	G	BENT VENT
LC12-020	Highway 109 MP18	2451+08	N30.15714 W093.63871	-1.383	-1.188		G	
LC12-021	Highway 3112 Old Hwy 90	2433+01	N30.15627 W093.64349	-1.360	-1.216		G	
LC12-022	Toomey MLBV #4		N30.15544 W093.64757	-1.330	-1.220		G	
LC12-023	Big Bayou		N30.15327 W093.68402	-1.206	-1.198		G	
LC12-024	Sabine River East Bank	2224+91	N30.15576 W093.70542	-1.258	-1.200		G	Inst. 07.16.07
LC12-025	Sabine River West Bank		N30.15555 W093.71096	-1.358	-1.205		G	Inst. 07.16.07
LC12-026	Elmira Drive	2142+82	N30.15482 W093.73257	-1.147	-1.135		G	
LC12-027	Sandlewood Road	2123+65	N30.15387 W093.73807	-1.130	-1.118		G	
LC12-028	Orange MLBV #5	2110+04	N30.15303 W093.74263	-1.230	-1.198		G	
LC12-029	Highway 87	2078+22	N30.15162 W093.75231	-1.158	-1.141		G	
LC12-030	Meeks Drive	2057+31	N30.15060 W093.75892	-1.262	-1.210		G	
LC12-031	FM - 3247	1992+80	N30.14966 W093.77939	-1.148	-1.121		G	
LC12-032	Cole Creek Crossing East Side	1683+45	N30.14956 W093.78353	-1.195	-1.177		G	Installed: 02/10/00
LC12-033	Cole Creek Crossing West Side	1677+87	N30.149490 W093.79618	-1.174	-1.144		G	Installed: 02/10/00 4-WHEELER
LC12-034	FM - 1078	1908+74	N30.14942 W093.80575	-1.078	-1.060		G	
LC12-035	Adams Bayou West Side	1871+52	N30.14934 W093.81838	-1.114	-1.064		G	4-WHEELER
LC12-036	Missouri Pacific Railroad	1833+63	N30.14909 W093.82955	-1.100	-1.050	-0.531	G	
LC12-037	Highway 62	1832+84	N30.14910 W093.82979	-1.100	-1.050	-0.604	G	

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES AREA
ANNUAL CATHODIC PROTECTION PIPE to SOIL SURVEY

PIPELINE SYSTEM: LC - MB 12" - PIPELINE

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WEATHER CONDITION: WARM AND HUMID

SURVEY BY: Preston Comeaux

DATE: 10/3/2007

SOIL CONDITION: WET

COMPANY: Comeaux's Cathodic Protection

Line Size: 12.750

Loc ID #	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
LC12-038	FM - 1136 MLBV #6	1728+67	N30.14851 W093.86338	-1.240	-1.118		G	
LC12-039	FM - 1442	1649+22	REMOVED					Orange Rectifier: 6.57 V 6.4 A C-3/F-1 T 39206 M
LC12-040	FM 1442 West Side	1646+92	N30.14883 W093.86847	-1.680	-1.250		G	Installed: 02/10/00
LC12-041	Cow Bayou West Side	1535+56	N30.14929 W093.92398	-1.203	-1.124		G	4-WHEELER
LC12-042	Doty Road	1459+61	N30.14926 W093.94789	-1.157	-1.099		G	
LC12-043	Doty Road MLBV #7	1453+94	N30.14929 W093.95083	-1.210	-1.164		G	
LC12-044	Kansas City Southern Railroad (East Vidor)	1406+38	N30.15056 W093.96427	-1.190	-1.130	-0.650	G	
LC12-045	East Railroad Street	1406+38	N30.15075 W093.96484	-1.142	-1.082	-0.573	G	
LC12-046	Highway 12	1373+43	N30.15114 W093.97548	-1.245	-1.160		G	
LC12-047	FM - 1132	1348+22	N30.15143 W093.98284	-1.185	-1.134		G	
LC12-048	Douglas Road West Side	1283+24	N30.15190 W093.99987	-1.379	-1.210		G	
LC12-049	Tram Road	1284+60	N30.15190 W094.00330	-1.397	-1.181		G	
LC12-050	Mobil P/L Crossing East Elizabeth Street	1242+59 1242+63	N30.15296 W094.01650	-1.169	-0.921		X	Installed: 08/12/04 NEED OND SHUNT-.4 AMPS DEPRESSED
LC12-051	FM - 105		N30.15313 W094.01824	-1.440	-1.139		G	
LC12-052	Wexford Drive Cayuse P/L Crossing	1220+24	N30.15322 W094.02341	-1.504	-1.205		G	
LC12-053	Waterford Way	1205+21	N30.15366 W094.02860	-1.704	-1.219		G	Rectifier: 9.0 V 7.9 A C-1/F-3 T 01480 M
LC12-054	Ten Mile Creek East of Pipeline Crossing	1155+48	N30.15520 W094.04653	-1.352	-1.210		G	
LC12-055	Ten Mile Creek MLBV #8		N30.15533 W094.04906	-0.970	-0.880		G	
LC12-056	Creek East of Stink Ditch	1119+80	N30.15555 W094.05447	-1.375	-1.201		G	4-WHEELER

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES AREA
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Loc ID #	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
LC12-057	MAPLE SLOUGH		N30.15402 W094.07350	-1.356	-1.212		G	
LC12-058	Beaumont Water Canal West Side	969+93		BROKE			X	NEED TO REPLACE CPTS
LC12-059	Neches River East Side	937+27	N30.15038 W094.11270	-1.230	-1.188		G	
LC12-060	Sand Pit Off North Bigner Road	889+61	N30.14853 W094.12734	-1.231	-1.186		G	
LC12-061	Helbig Road MLBV #9	796+05	N30.14826 W094.15523	-1.210	-1.179		G	
LC12-062	Rue Lane	793+61	N30.14820 W094.15743	-1.221	-1.190		G	
LC12-063	Plant Road	761+45	N30.14821 W094.16756	-1.225	-1.199	-0.507	G	
LC12-064	East LNVA Canal	760+45	N30.14817 W094.16799			-0.536	G	VENT ONLY
LC12-065	Canal Crossing West of LNVA Canal	757+39	N30.14825 W094.17463			-0.280	G	VENT ONLY
LC12-066	Highway 69	723+55	N30.14800 W094.17984	-1.295	-1.201		G	
LC12-067	Ditch West of Highway 69	720+53	N30.14780 W094.18064			-0.510	G	
LC12-068	Old Voth Road	717+21	N30.14788 W094.18149	-1.267	-1.200	-0.560	G	
LC12-069	Walker / Major Drive	688+52	N30.14788 W094.19055	-1.140	-1.129	-0.630	G	Casing Waxed
LC12-070	Toliver Canal Road	554+22	N30.14987 W094.23308	-1.817	-1.207		G	Toliver Rectifier: ____11.24 V _6.5 A _____C-2/F-3 T __07245 M
LC12-071	Toliver MLBV #10		N30.14985 W094.23366	-1.480	-1.197		G	
LC12-072	Toliver Canal		N30.14948 W094.24489	-1.250	-1.145	-0.450	G	
LC12-073	Tram Road	499+87	N30.14935 W094.24961	-1.250	-1.156		G	
LC12-074	Riverbend Blvd Bevil Oaks	456+39	N30.14887 W094.26402	-1.190	-1.116	-0.889	G	
LC12-075	Pine Island Bayou West Side	413+11	N30.14796 W094.27828	-1.274	-1.189		G	4-WHEELER

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES AREA
ANNUAL CATHODIC PROTECTION PIPE to SOIL SURVEY

PIPELINE SYSTEM: LC - MB 12" - PIPELINE

WEATHER CONDITION: WARM AND HUMID

SOIL CONDITION: WET

SURVEY BY: Preston Comeaux

COMPANY: Comeaux's Cathodic Protection

LAST SURVEY DATE: 11/1/2006

DATE: 10/3/2007

Line Size: 12.750

Loc ID #	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
LC12-076	Pinewood Country Estates	298+14	N30.14688 W094.31388	-1.555	-1.245		G	Pinewood Rectifier: ___6.67 V __7.4 A ___C-2/F-1 T __14414 M
LC12-077	North Bonura Street	250+28	N30.14632 W094.32918	-1.274	-1.125		G	
LC12-078	Bonura MLBV #11		N30.14633 W094.32929	-1.274	-1.125		G	
LC12-079	Frailese Farm Road	127+67	N30.14564 W094.36784	-1.227	-1.161		G	
LC12-080	Canal Crossing Hunt Oil Property	82+56	N30.14569 W094.38306	-1.221	-1.176		G	
LC12-081	Citgo Sour Lake Tank Farm East	22+04	N30.14618 W094.40125	-1.330	-1.208		G	Installed: 08/06/04
LC12-082	Sour Lake MLBV #12	15+04	N30.14656 W094.40343	-1.135	-1.118		G	Anode: __.001Amps
LC12-083	Highway 326		N30.14594 W094.40424	-1.272	-1.180		G	
LC12-084	Citgo Sour Lake Tank Farm West	0+00	N30.14597 W094.40760	-1.781	-1.401		G	BOND: 3.2 AMPS
LC12-085	Chevron Crossing	2090+01	N30.14650 W094.41004	-1.418	-1.310	-0.982	G	Foreign: _-1.104 V
LC12-086	Motiva Tie-In		N30.14630 W094.41286	-1.336	-1.312		G	Motiva Line: __-1.085V
LC12-087	Sunoco P/L Crossing West of Stonewall Rd	2020+95	N30.14419 W094.42210	-1.315	-1.175		G	Installed: 08/03/04 = BOND: 2.7 AMPS
LC12-088	Highway 105	2018+85	N30.14081 W094.43082	-1.298	-1.220	-1.098	G	
LC12-089	Sour Lake Pump Station	2013+74	N30.13978 W094.43286	-1.290	-1.210		G	PUMP STATION -.643
LC12-090	Missouri Pacific Railroad	1895+50	N30.12661 W094.46620	-1.253	-1.190		G	
LC12-091	Dirt Road Northeast of Devers	1758+13	N30.11036 W094.50576	-1.219	-1.199		G	
LC12-092	Aerial Marker 73		N30.09522 W094.54237	-1.197	-1.170		G	
LC12-093	N. Devers - 2.1 Mi E of Devers Block Valve	1628+09	N30.09513 W094.54265	-1.351	-1.345		G	Installed: 10/15/99--MAGNESIUM
LC12-094	Devers MLBV #14	1516+29	N30.08248 W094.57465	-1.170	-1.120		G	

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES AREA
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Line Size: 12.750

Loc ID #	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
LC12-095	Devers Tram Road	1515+84	N30.08232 W094.57486	-1.118	-1.103		G	ELECTRON FLOW EAST DIRECTION
LC12-096	MP 76 - West of Devers BV	1443+84	N30.07353 W094.59608	-1.055	-1.030		G	Installed: 09/02/04
LC12-097	CR - 190 (2000' East of Rd)	1308+28	N30.05839 W094.63401	-1.252	-1.252		G	GALVANIC
LC12-098	CR - 190	1288+76	N30.05474 W094.63917	-1.124	-1.105		G	
LC12-099	Raywood - CR 193 MLBV #15	1228+72	N30.04436 W094.65384	-1.170	-1.136		G	
LC12-100	Highway 90 Raywood	1204+74	N30.04019 W094.65966	-1.140	-1.113		G	
LC12-101	FM - 770	1156+47	N30.03192 W094.67214	-1.170	-1.139		G	
LC12-102	FM - 160	1011+54	N30.00952 W094.70860	-1.176	-1.136		G	
LC12-103	Liberty - FM - 563 MLBV #16	881+64	N29.99713 W094.74810	-1.227	-1.158		G	
LC12-104	CR -143	831+33	N29.99229 W094.76304	-1.187	-1.103		G	
LC12-105	Trinity River East Side	671+40	N29.97769 W094.81070	-1.406	-1.240		G	Installed: 03/08/06
LC12-106	Trinity River - West Side (261' west of Sun Oil Co. P/L)	643+09	N29.97449 W094.81872	-1.385	-1.224		G	Installed: 03/09/06
LC12-107	Ridgeview Road - CR-450	601+13	N29.96990 W094.33112	-1.385	-1.165		G	
LC12-108	Dayton MLBV #17	561+11	N29.96530 W094.84228	-1.520	-1.215		G	
LC12-109	FM - 1409	554+14	N29.96422 W094.84363	-1.660	-1.211	-1.175	G	Dayton Rectifier: __9.78 V ___13.7 A _C-2/F-3 T __08552 M
LC12-110	Highway 146	348+49	N29.94458 W094.90459	-1.284	-1.171	-1.118	G	Casing Waxed
LC12-111	Dayton Tie-In MLBV #18	306+46	N29.94017 W094.91666	-1.282	-1.161		G	
LC12-112	Bill Griffin Road - CR -479	272+66	N29.93102 W094.91568	-1.257	-1.172		G	
LC12-113	CIWA Canal	119+74	N29.88730 W094.91087	-1.188	-1.112	-0.716	G	

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Line Size: 12.750

Loc ID #	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
LC12-114	Railroad Spur		N29.85936 W094.90759	-1.150	-1.101	-0.984	G	
LC12-115	FM - 1942	3+78	N29.85773 W094.90752	-1.072	-1.014	-0.641	G	
LC12-116	Pig Trap Mt. Belvieu	0+00	N29.85674 W094.90752	-1.042	-0.997		G	
LC12-117	Meter Skid		N29.85502 W094.90754	-1.117	-1.117		G	
LC12-118	Plant Side		N29.85502 W094.90754	-1.117	-1.117		G	

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES OPERATIONS
ANNUAL CATHODIC PROTECTION PIPE to SOIL SURVEY

PIPELINE SYSTEM: ORANGE 4" EXTENSION (Cameron/Invista) — **Last Survey Date:** 11/21/2006

WEATHER CONDITION: WARM AND HUMID — **SURVEY BY:** Preston Comeaux — **DATE:** 10/11/2007

SOIL CONDITION: WET — **COMPANY:** Comeaux's Cathodic Protection — **Line Size:** 4.500"

Loc ID#	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
WL-OR401	Cameron Plant Pig Trap Aerial Marker - CA	0+00	N29.76485 W093.64143	-1.512	-1.192		G	Rectifier: V / Tap — A / Meter
WL-OR402	Northwest Corner Williams Aerial Marker - CD	135+28	N29.76990 W093.64463	-1.460	-1.180		X	LINES TO BE RELOCATED, FENCES HAVE MOVED
WL-OR403	Starks Canal Aerial Marker - CF	270+60	N29.82655 W093.65095	-0.650	-0.650		X	RECONNECT TO PIPE
WL-OR404	North Side of Texas Canal Aerial Marker - CG	336+12					X	CAN'T FIND
WL-OR405	North of Aerial Marker CG Texas Canal	399+28					X	CAN'T FIND
WL-OR406	Wilow Bayou MLBVs Aerial Marker - CJ	431+00	N29.87922 W093.65046	-1.133	-1.129		G	
WL-OR407	Aerial Marker - CL	610+78	N29.94062 W093.65033	-1.129	-1.129		G	
WL-OR408	Northwest PI Aerial Marker - CN	663+28	N29.95441 W093.66032	-1.135	-1.135		G	
WL-OR409	Aerial Marker - CO	713+78					X	CAN'T FIND
WL-OR410	Aerial Marker - CP	763+78					X	CAN'T FIND
WL-OR411	Black Bayou North Side	813+57	N29.97654 W093.66082	-1.009	-1.009	-0.615	G	
WL-OR412	Aerial Marker - CS	876+24	N29.98871 W093.69235	-1.164	-1.164		G	
WL-OR413	Aerial Marker - CT	927+28	N30.00003 W093.70285	-1.227	-1.227		G	
WL-OR414	Aerial Marker - CW	1165+69	N30.03386 W093.73405	-1.386	-1.386		G	

TARGA MIDSTREAM SERVICES LP - LAKE CHARLES OPERATIONS
ANNUAL CATHODIC PROTECTION PIPE to SOIL SURVEY

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WEATHER CONDITION: WARM AND HUMID — **SURVEY BY:** Preston Comeaux — **DATE:** 10/11/2007

SOIL CONDITION: WET — **COMPANY:** Comeaux's Cathodic Protection — **Line Size:** 4.500"

Loc ID#	LOCATION	STATION #	GPS COORDINATES	POTENTIAL P/S VOLTS ON	POTENTIAL P/S VOLTS OFF	CASING POTENTIAL	CPTS Cond.	REMARKS
WL-OR415	East side of Sabine River MLBV	1092+03	N30.03498 W093.73558	-1.330	-1.055		G	Rectifier: 5.87 V 7.8 A Tap: C-1/F-4 12697 Meter
WL-OR416	W. Side Sabine River - MLBV Aerial Marker - CY	1145+56	N30.04146 W093.74894	-1.092	-1.008		G	Galvanic: 0 A
WL-OR417	Overhead Canal Crossing	1148+29	N30.04258 W093.75065	-1.173	-1.065		G	
WL-OR418	Cameron-Dupont 4" Pig Trap Aerial Marker - CZ	1178+76	N30.04735 W093.75853	-1.272	-1.077		G	Mobil Rectifier: 28.0 V 1.8 A C-4/F-6

Attachment (3)

Targa Midstream Services, L.P.

Example of Shorted Casing Test

1 page

COMEAUX'S CATHODIC PROTECTION SERVICES
239 ARTHUR VINCENT ROAD
SULPHUR, LOUISIANA 70665
(337) 558-6006-OFFICE
(337) 558-6065-FAX

SHORTED CASING TEST

Line Name: LC-MB-12" PIPELINE
Mile Post: LC 12-086 HWY 105
Date: JAN 23, 2007
Tested by: Preston Comeaux
Depth of Casing: Carrier Size: Casing Size:
Length:

Formula: Resistance = $\frac{(P/S - P/S/I) - (C/S - C/S/I)}{\text{Current}}$ = Ohms

RESISTANCE GREATER THAN (.08) OHMS IS CONSIDERED NOT SHORTED

Example: P/S = -1.309 C/S = -1.227 I = 0.025
P/S/I = -1.306 C/S/I = - .940
- .003 - .287

$\frac{-.003 - -.287}{.025}$ = 11.36 OHMS

Results: No Metallic short

Test 1
P/S: -1.448 C/S_I= -1.178 I= .024
P/S/I: -1.446 C/S/I: -1.136
.002 .042

$\frac{.002 - .042}{.024}$ = 1.666 ohms

Results: NO METALLIC SHORT

Test 2
P/S: -1.448 C/S: -1.174 I=: .042
P/S/I: -1.446 C/S/I: -1.102
.002 .072

$\frac{.002 - .072}{.042}$ = 1.666 ohms

Results: NO METALLIC SHORT

Test 3
P/S: -1.448 C/S: -1.170 I=: .074
P/S/I: -1.445 C/S/I: -1.037
.003 .133

$\frac{.003 - .133}{.074}$ = 1.75 ohms

Results: NO METALLIC SHORT

Attachment (4)

Excerpt from Targa Operation, Maintenance and Emergency Manual

3) Stray Current – If the following conditions are found on the pipeline, stray current or interference may be affecting the cathodic protection of the pipeline. Targa shall test for interference and take actions to minimize the detrimental effects of such currents. Refer to Foreign Pipeline CP Interference Test. (Appendix S)

   a. Pipe to soil potential changes on a structure caused by a foreign source
   b. Potential readings less than the criteria or show a significant change from the previous reading
   c. Changes in the line current magnitude or direction
   d. Localized pitting in areas near or adjacent to a foreign structure
   e. Damage to a protective coating in a localized area near an anode bed, or any other source of DC current.

Attachment (5)

APPENDIX S - PROCEDURE FOR CATHODIC PROTECTION INTERFERENCE TESTS

General

a. Cathodic interference exists when the current flow in the soil, induced by a cathodic protection system, causes a potential change in the soil adjacent to a foreign structure not included in the cathodic protection system. There are two types of cathodic interference: cathode field interference and anode field interference. In cathode field interference, the soil adjacent to the foreign structure is made more negative so that the foreign structure becomes relatively less negative to the soil (positive shift), tending to discharge current to the soil with resultant corrosion. With anode field interference, the soil adjacent to the foreign structure is made more positive so that the foreign structure becomes more negative to the soil (negative shift), tending to pick up current from the soil, which may be discharged at some remote point with resultant corrosion on the foreign structure.

b. The tendency of current to be discharged (and corrosion to occur) when a foreign structure is made relatively more positive is directly proportional to the voltage change and inversely proportional to soil resistivity. In general, corrosion will not be significant if r/E is greater than 400 (where E is voltage change in millivolts, and r is soil resistivity in ohm centimeters.)

c. Source of Interference -- cathodic protection rectifiers, thermoelectric generators, DC current sources, pumps, welding machines, and other DC current power systems. AC power systems and transmission lines.

Detection of Interference Currents

Personnel observation of electrical or physical phenomena from a foreign source:

a. Pipe-to-soil potential changes on a structure caused by a foreign source.

b. Changes in the line current magnitude or direction.

c. Localized pitting in areas near or adjacent to a foreign structure.

d. Damage to a protective coating in a localized area near an anode bed, or any other source of DC current.

Cathode Field Interference Measurements.

a. Interference testing involving foreign pipelines should be done with the foreign pipeline's corrosion personnel present. Cathode field interference tests are conducted by measuring the potential of the foreign structure with respect to a reference electrode placed in the soil where the foreign structure is closest to the cathodically protected structure, and in the area of strongest cathode field; at the point of crossing. Ideally, the reference electrode should be in the soil between the pipelines.

b. Dig alongside the upper pipeline to the top of the lower pipeline, but do not remove soil under the upper pipeline. Insert the reference electrode in the undisturbed soil between the lines.

c. In the case of parallel pipelines which do not cross, the point of maximum interference will be where the soil is most negative (i.e., the pipe-to-soil potential of the foreign structure is least negative). Check the pipe-to-soil potential of the foreign line at frequent intervals to find the area of maximum interference. The reference electrode should be placed in the soil over the side of the foreign line toward the interfering line at the point of maximum interference.

d. Foreign line pipe-to-soil potential readings should be taken with the cathodic protection power source alternately switched "on" and "off." The unit may be switched manually or a current interrupter may be used. Interference is indicated if the potential of the foreign structure decreases (becomes less negative because the soil becomes more negative) when the power is turned on and current is drained from the protected structure.

Corrective Measures - Choose one of the following:

a. Bond the Unprotected Structure. (A bond should not be attached to a foreign pipeline without the operator's permission.) There should be no change in potential of the foreign structure when the cathodic protection power source is turned "on" and "off." To accomplish this, the change in potential of the foreign structure must equal the change in potential of the soil surrounding the structure, due to the cathode field.

b. Coat the unprotected pipeline in the vicinity of the foreign structure. The length of protected pipe may be approximated by measuring the change in the pipe-to-soil potential of the foreign line as the cathodic protection power source turned "on" and "off," with the reference electrode at successively greater distances from the protected line. The distance of the reference electrode from the protected line for a potential change, in millivolts, of p/800 or less is the minimum distance that the protected line should be coated on both sides of the crossing.

Anode Field Interference Measurements

a. In making interference tests where a foreign structure passes through, or lies within, an anode field, steel-to-soil potentials of the foreign structure should be measured near the anode and at points remote from the anode. Steel-to-soil potentials will be greater (relatively more negative) near the anode and will be lower (relatively less negative) remote from the anode. Where the steel-to-soil potentials are greater, current will tend to be picked up by the structure and partial protection will ensue. Where the steel-to-soil potentials are lower, current will tend to be discharged and interference damage to the foreign structure is possible. The area of greatest potential damage to the unprotected structure will be where the greatest decrease in steel-to-soil potential occurs when the cathodic protection source is turned "on." Sufficient potential readings should be taken to locate areas of maximum positive shift.

b. On pipelines, the direction and magnitude of interference current flowing may be determined by measuring the millivolt drop in test sections on the foreign line. Interference current flow (the change in current flow induced by the anode field) will always be away from the anode and toward the point of discharge.

Corrective Measures - Choose one:

a. Bond the Unprotected Structure - If tests indicate a tendency for current to be discharged, the unprotected structure should be bonded to the rectifier negative terminal or the protected structure. Sufficient current should be drained from the unprotected structure to eliminate any positive shift in steel-to-soil potential in the areas of greatest potential change when the rectifier is turned "on." In the case of pipelines, interference is eliminated if the change in current flow in the foreign line away from the anode is eliminated when the rectifier is turned on. This will normally result in an increased negative shift in potential in the vicinity of the bond.

b. Install Magnesium Anodes - In some case, it may not be possible to bond the foreign structure to the protective system. Under these conditions, magnesium anodes may be installed on the foreign system in the areas of interference to provide sufficient local cathodic protection to counteract the interference effects.

Attachment (6)

Targa Midstream Services, L.P.

Invoices for Right-of-Way Mowing and Clearing

13 pages

Invoice

Invoice Number: 016232

Invoice Date: 10/26/06

Page: 1

KJ'S SERVICES, INC.
131 MAPLEWOOD DR.
SULPHUR, LA 70663
USA

Voice: 337-882-6501
Fax: 337-882-6540

Rec'd ~~16232~~ 12813

31001-012966

Receipt 13297

NOV 10 2006

Sold To:
TARGA RESOURCES, INC.
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

12" P/L

Customer PO	Payment Terms	Sales Rep ID	Due Date
SCM-00264	Net 30 Days		11/25/06

Description	Amount
LABOR AND EQUIPMENT TO MOW PIPELINE RIGHT-OF-WAY PER YOUR REPRESENTATIVE PER ATTACHED SIGNED TIMESHEETS & INVOICE RECAPS	
WEEK ENDING 10/01/06	2,115.60
WEEK ENDING 10/08/06	2,503.30
WEEK ENDING 10/15/06	3,271.46
WEEK ENDING 10/22/06	709.53
KJ'S JOB NO. 27-004	

NOV - 9 2006

RECEIVED
OCT 30 2006
TARGA RESOURCES
LAKE CHARLES, LA

Subtotal	8,599.89
Sales Tax	
Total Invoice Amount	8,599.89
Payment Received	
TOTAL	8,599.89

ORIGINAL

Invoice

KJ'S SERVICES, INC.
5131 MAPLEWOOD DR.
SULPHUR, LA 70663
A

Voice: 337-882-6501
Fax: 337-882-6540

Reg 13309,

Invoice Number: 016388

Invoice Date: 12/29/06

Page: 1

Sold To:
TARGA RESOURCES, INC.
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

RECEIVED
JAN - 3 2007
TARGA RESOURCES
LAKE CHARLES, LA

JAN - 9 2007

31001-013463

Rec. 13803

Customer PO	Payment Terms	Sales Rep ID	Due Date
SCM-00264	Net 30 Days		1/28/07

Description	Amount
LABOR AND EQUIPMENT TO MOW RIGHT-OF-WAY (TEXAS) PER BOBBY WELCH	
.	
WEEK ENDING 12/10/06	2,315.12
WEEK ENDING 12/17/06	3,134.04
WEEK ENDING 12/24/06	2,752.17
.	
SIGNED TIMESHEETS & INVOICE RECAPS ATTACHED	
.	
KJ'S JOB NO. 27-041	

ORIGINAL

Subtotal	8,201.33
Sales Tax	
Total Invoice Amount	8,201.33
Payment Received	
TOTAL	8,201.33

Invoice

KJ'S SERVICES, INC.
5131 MAPLEWOOD DR.
'ULPHUR, LA 70663
JSA

Voice: 337-882-6501
Fax: 337-882-6540

Reg 13311

JAN - 9 2007

Invoice Number: 016390

Invoice Date: 12/29/06

Page: 1

Sold To:
TARGA RESOURCES, INC.
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

RECEIVED
JAN - 3 2007
TARGA RESOURCES
LAKE CHARLES, LA

31001-013455

Rec. 13805

Customer PO	Payment Terms	Sales Rep ID	Due Date
SCM-00264	Net 30 Days		1/28/07

Description	Amount
LABOR AND EQUIPMENT TO MOW ORANGE-DUPONT SITE PER BOBBY WELCH . WEEK ENDING 12/10/06 . SIGNED TIMESHEETS & INVOICE RECAPS ATTACHED . KJ'S JOB NO. 27-134	3,358.77

Subtotal	3,358.77
Sales Tax	
Total Invoice Amount	3,358.77
Payment Received	
TOTAL	3,358.77

ORIGINAL

Invoice

KJ'S SERVICES, INC.
5131 MAPLEWOOD DR.
'ULPHUR, LA 70663
;A

Voice: 337-882-6501
Fax: 337-882-6540

Invoice Number: 016338

Invoice Date: 12/5/06

Page: 1

Reg 13261
3/001-013417
Rec. 13251

Sold To:
TARGA RESOURCES, INC.
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

Customer PO	Payment Terms	Sales Rep ID	Due Date
SCM 00264	Net 30 Days		1/4/07

Description	Amount
LABOR AND EQUIPMENT TO MOW RIGHT-OF-WAY (TEXAS) PER BOBBY WELCH	
.	
WEEK ENDING 11/26/06	2,697.15
WE ENDING 12/03/06	2,786.38
.	
SIGNED TIMESHEETS & INVOICE RECAPS ATTACHED	
.	
KJ'S JOB NO. 27-041	

JAN - 3 2007

ORIGINAL

Subtotal	5,483.53
Sales Tax	
Total Invoice Amount	5,483.53
Payment Received	
TOTAL	5,483.53

Invoice

Invoice Number: 016424

Invoice Date: 1/23/07

Page: 1

KJ'S SERVICES, INC.
5131 MAPLEWOOD DR.
SULPHUR, LA 70663
USA

Voice: 337-882-6501
Fax: 337-882-6540

RECEIVED
JAN 25 2007
TARGA RESOURCES
LAKE CHARLES, LA

Req 13474
Rec. 13960

Sold To:
TARGA RESOURCES, INC.
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

JAN 26 2007

31001-013623

Customer PO	Payment Terms	Sales Rep ID	Due Date
SCM-00364	Net 30 Days		2/22/07

Description	Amount
LABOR AND EQUIPMENT TO MOW RIGHT-OF-WAY (TEXAS) PER BOBBY WELCH	
.	
WEEK ENDING 12/31/06	1,723.18
WEEK ENDING 01/07/07	1,774.58
WEEK ENDING 01/14/07	2,297.70
WEEK ENDING 01/21/07	241.20
.	
PER ATTACHED SIGNED TIMESHEETS & BILLING RECAP	
.	
KJ'S JOB NO. 27-041	

ORIGINAL

Subtotal	6,036.66
Sales Tax	
Total Invoice Amount	6,036.66
Payment Received	
TOTAL	6,036.66

KJ'S SERVICES, INC.
5131 MAPLEWOOD DR.
SULPHUR, LA 70663

Voice: 337-882-6501
Fax: 337-882-6540

INVOICE

Invoice Number: 017301
Invoice Date: 12/26/07
Page: 1

Bill To:

TARGA MIDSTREAM SERVICES
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

Customer PO	Payment Terms		Due Date
SCM000264	Net 30 Days		1/25/08

Description	Amount
LABOR, EQUIPMENT AND SUPERVISION TO MOW RIGHT-OF-WAY - TARGA 12" LINE PER BOBBY WELCH PER ATTACHED TIMESHEET & BILLING RECAPS WEEK ENDING 12/09/07 KJ'S JOB NO. 28-120 PO 31001- 016752 REQ 16611 RECEIPT 17318 CODE	791.90

JAN 03 2007

RECEIVED
DEC 27 2007
TARGA RESOURCES
LAKE CHARLES, LA

Subtotal	791.90
Sales Tax	
Total Invoice Amount	791.90
Payment/Credit Applied	
TOTAL	**791.90**

ORIGINAL

TERMS: NET 30 DAYS; 1- 1/2% PER MONTH CHARGE ON BALANCES OVER 30 DAYS

KJ'S SERVICES, INC.
5131 MAPLEWOOD DR.
SULPHUR, LA 70663

Voice: 337-882-6501
Fax: 337-882-6540

INVOICE

Invoice Number: 017204
Invoice Date: 11/28/07
Page: 1

Bill To:

TARGA MIDSTREAM SERVICES
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

Customer PO	Payment Terms		Due Date
	Net 30 Days		12/28/07

Description	Amount
LABOR, EQUIPMENT, THIRD PARTY & SUPERVISION TO MOW PIPELINE RIGHT-OF-WAY FROM MONT BELVIEU TO THE SABINE RIVER PER BOBBY WELCH - 10/29/07 THRU 11/18/07 PER ATTACHED SIGNED TIMESHEETS AND BILLING RECAPS	
WEEK ENDING 11/04/07	4,079.29
WEEK ENDING 11/11/07	2,766.09
WEEK ENDING 11/18/07	2,465.72
KJ'S JOB NO. 27-728	

DEC 03 2007

RECEIVED
NOV 30 2008
TARGA RESOURCES
LAKE CHARLES, LA

PO 31001- 016544
REQ 16405
RECEIPT 17083
CODE

Subtotal	9,311.10
Sales Tax	
Total Invoice Amount	9,311.10
Payment/Credit Applied	
TOTAL	**9,311.10**

ORIGINAL

TERMS: NET 30 DAYS; 1- 1/2% PER MONTH CHARGE ON BALANCES OVER 30 DAYS

KJ'S SERVICES, INC.
5131 MAPLEWOOD DR.
SULPHUR, LA 70663

Voice: 337-882-6501
Fax: 337-882-6540

INVOICE

Invoice Number: 017167
Invoice Date: 11/6/07
Page: 1

PO 31001- 016362
REQ 16220
RECEIPT 16883
CODE

Bill To:

TARGA MIDSTREAM SERVICES
ATTN: ACCOUNTS PAYABLE
1399 DAVISON RD
SULPHUR, LA 70665

Customer PO	Payment Terms		Due Date
SCM-000264	Net 30 Days		12/6/07

Description	Amount
LABOR, EQUIPMENT, THIRD PARTY & SUPERVISION TO MOW PIPELINE RIGHT-OF-WAY FROM MONT BELVIEU TO THE SABINE RIVER PER BOBBY WELCH - THRU 10/28/07	
.	
WEEK ENDING 09/09/07	1,352.90
WEEK ENDING 09/16/07	3,266.33
WEEK ENDING 09/23/07	3,715.41
WEEK ENDING 09/30/07	4,535.60
WEEK ENDING 10/07/07	5,140.51
WEEK ENDING 10/14/07	11,764.21
WEEK ENDING 10/21/07	3,976.17
WEEK ENDING 10/28/07	4,240.92
.	
PER ATTACHED SIGNED TIMESHEETS AND BILLING RECAPS	
.	
KJ'S JOB NO. 27-728	

NOV 14 2007

RECEIVED
NOV 6 2007
TARGA RESOURCES
LAKE CHARLES, LA

Subtotal	37,992.05
Sales Tax	
Total Invoice Amount	37,992.05
Payment/Credit Applied	
TOTAL	**37,992.05**

ORIGINAL

TERMS: NET 30 DAYS; 1- 1/2% PER MONTH CHARGE ON BALANCES OVER 30 DAYS

Invoice

Davis Tree Experts

P. O. Box 900
Vidor, TX 77670-0900

Date	Invoice #
2/6/2007	11818

Req 13611

Rec. 14089

Bill To
Targa Bobby Welch 1399 Davison Road Sulphur, LA 70665

FEB 2 3 2007

P.O. No.	Terms	Project
	upon reciept	

3100I-013758

Quantity	Description	Rate	Amount
	Tree Service as directed by Bobby Welch in Vidor, TX (Mon. 1/29/07 thru Fri. 2/2/07).		
65	Total of 65 man hrs @ 35.00 per hr.	35.00	2,275.00
16.5	Total of 16.5 hrs bucket truck @ 50.00 per hr	50.00	825.00
3	Total of 3 loads of tree debris hauled @ 200.00 per load	200.00	600.00
	Sales Tax	8.25%	305.25

RECEIVED
FEB - 8 2007
TARGA RESOURCES
LAKE CHARLES, LA

Thank you for your business.

Total $4,005.25

Invoice

Davis Tree Experts

P. O. Box 900
Vidor, TX 77670-0900

Date	Invoice #
2/9/2007	11820

Req 13634

Bill To
Targa Bobby Welch 1399 Davison Road Sulphur, LA 70665 FEB 2 3 2007

Rec. #14118

P.O. No.	Terms	Project
	upon reciept	

31001-013781

Quantity	Description	Rate	Amount
	Tree service as directed by Bobby Welch in Vidor, TX (Mon. 02/05/07 thru Fri. 02/09/07)/		
108.5	Total of 108.5 man hrs @ 35.00 per hr.	35.00	3,797.50
27	Total of 27 bucket truck hrs @ 50.00 per hr.	50.00	1,350.00
18.5	Total of 18.5 Skid Steer hrs @ 60.00 per hr.	60.00	1,110.00
4	Total of 4 loads of tree debris hauled @ 200.00 per load	200.00	800.00
1	Total of 1 load of sand hauled in @ 30.00 per load	30.00	30.00
	Sales Tax	8.25%	584.72

TARGA RESOURCES
LAKE CHARLES, LA
RECEIVED
FEB - 9 2007

Thank you for your business.

Total $7,672.22

Reg 13759

Invoice

Davis Tree Experts

P. O. Box 900
Vidor, TX 77670-0900

Date	Invoice #
2/22/2007	11834

Rec. 14226

Bill To
Targa Bobby Welch 1399 Davison Road Sulphur, LA 70665

FEB 23 2007

P.O. No.	Terms	Project
31001-013904	upon reciept	

Quantity	Description	Rate	Amount
48	Tree Service as directed by Bobby Welch in Vidor (Citco Job) - Wed. 2/21/07 Total of 48 man hrs @ 35.00 per hr. Sales Tax	35.00 8.25%	1,680.00 138.60

Th... you for your business.

Total $1,818.60

Invoice

Davis Tree Experts

P. O. Box 900
Vidor, TX 77670-0900

Date	Invoice #
1/22/2007	11816

Bill To
Targa Bobby Welch 1399 Davison Road Sulphur, LA 70665

P.O. No.	Terms	Project
	upon reciept	

Quantity	Description	Rate	Amount
	Tree Service as authorized by Bobby Welch in Vidor, TX (Thurs. 1/18/07 thru Fri. 1/19/07)		
63	Total of 63 man hrs @ 35.00 per hr.	35.00	2,205.00
2	Total of 2 hrs stump grinder @ 35.00 per hr	35.00	70.00
16	Total of 16 hrs bucket truck @ 50.00 per hr	50.00	800.00
2	Total of two loads of tree debris hauled @ 200.00 each	200.00	400.00
	Sales Tax	8.25%	286.69

RECEIVED
JAN 22 2007
TARGA RESOURCES
LAKE CHARLES, LA

12" P/c Vidor Texas
Bobby Welch

Thank you for your business.

Total $3,761.69

Received Time Jan 22 2:01PM

Invoice

Davis Tree Experts

P. O. Box 900
Vidor, TX 77670-0900

Date	Invoice #
1/29/2007	11817

Reg 13497
Rec. 13970

Bill To
Targa Bobby Welch 1399 Davison Road Sulphur, LA 70665

JAN 31 2007

P.O. No.	Terms	Project
	upon reciept	

AFE# 31001-013646

Quantity	Description	Rate	Amount
	Tree Service as directed by Bobby Welch in Vidor, TX (Mon 1/22/07 thru Fri 1/1/26/07)		
145.5	Total of 145.5 man hrs @35.00 per hr	35.00	5,092.50
2	Total of 2 hrs stump grinder @ 35.00 per hr	35.00	70.00
36.5	Total of 36.5 hrs bucket truck @ 50.00 per hr	50.00	1,825.00
5	Total of 5 loads of tree debris hauled @ 200.00 each	200.00	1,000.00
	Sales Tax	8.25%	658.97

Thank you for your business.

Total $8,646.47

Attachment (8)

Targa Midstream Services, L.P.

Pictures of Pump Station and Valve Site

6 pages

Targa Midstream
La Paix Valve Site

Targa Midstream
Sour Lake Pump Station

Targa Midstream
Sour Lake Pump Station

Targa Midstream
La Paix Valve Site

Targa Midstream
La Paix Valve Site

DANGER
NO SMOKING
DANGER
DO NOT ENTER
TARGA
8 11:41PM

Attachment (7)

Targa Midstream Services, L.P.

Pictures of Right-of-Way

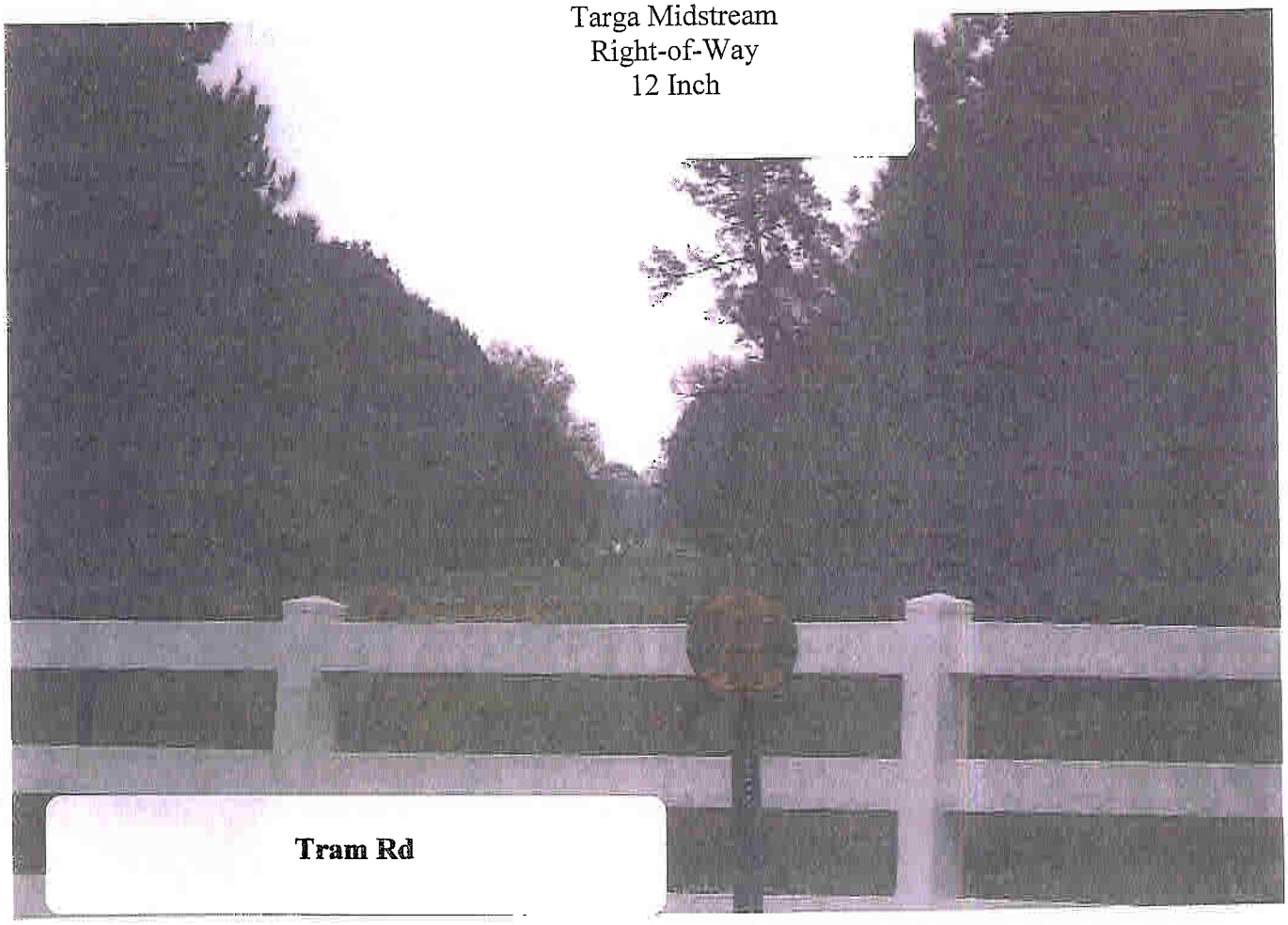
11 pages

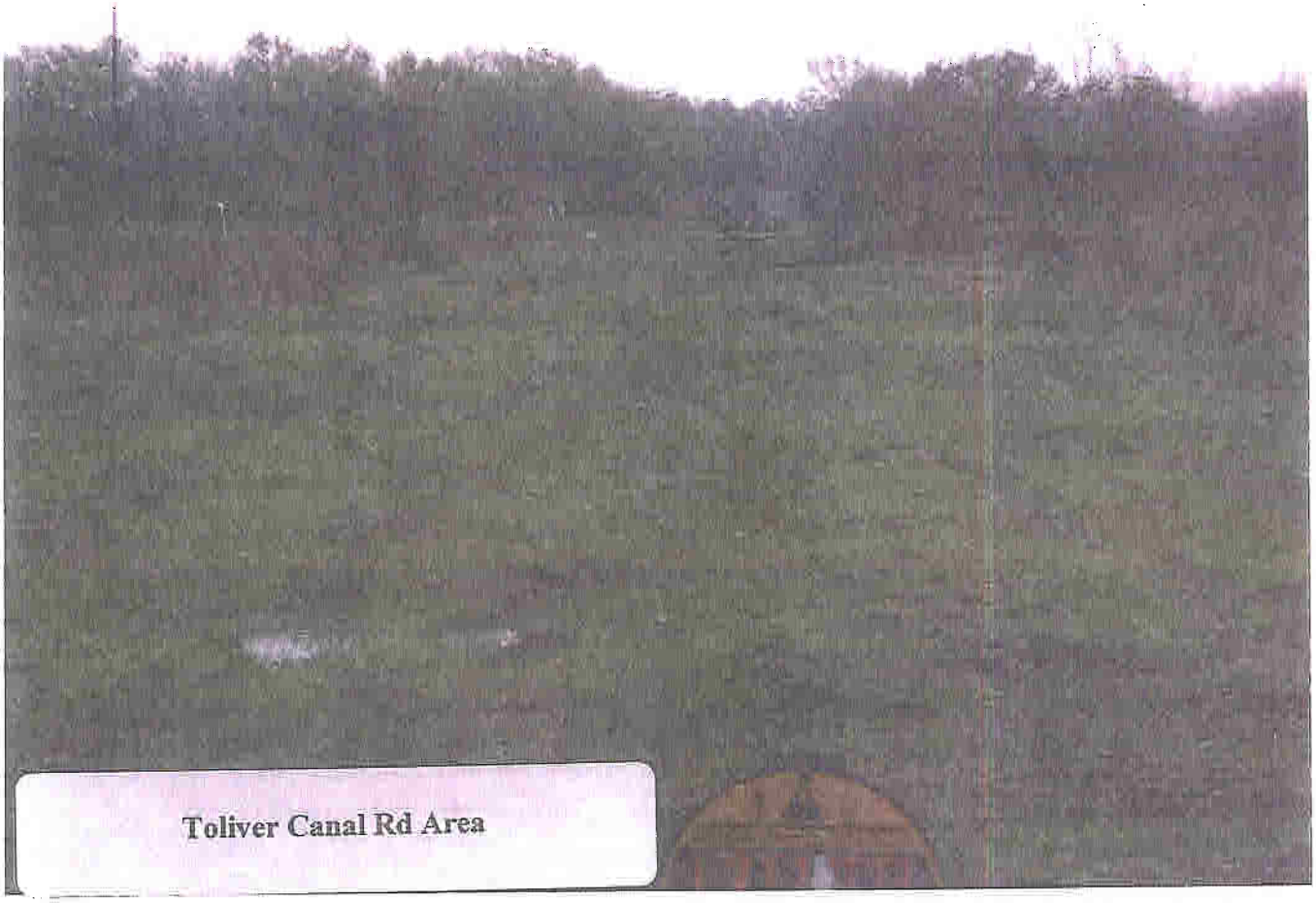
Targa Midstream
Right-of-Way
12 Inch

Targa Midstream
Right-of-Way
12 Inch
Pinewood Blvd Area

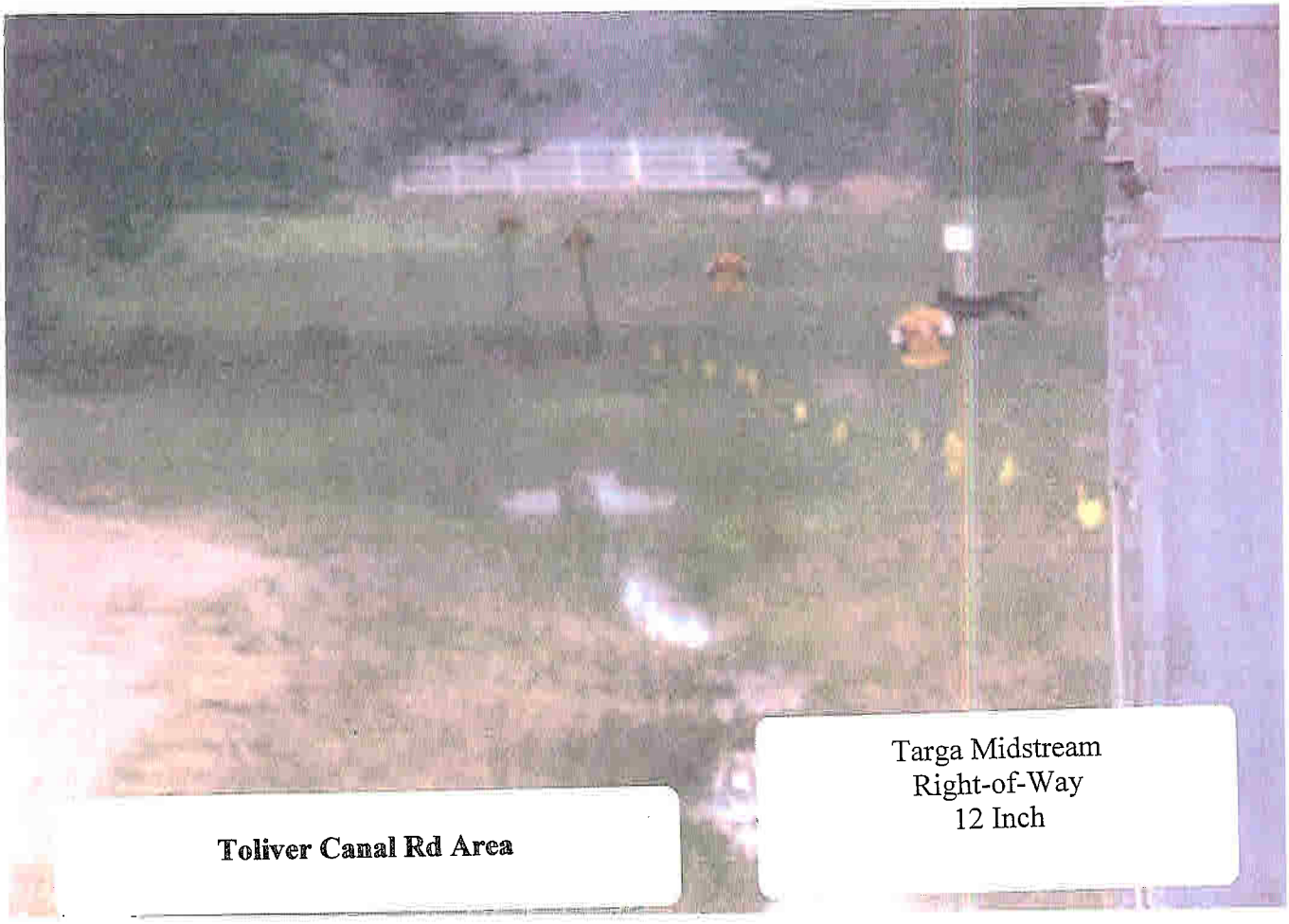
Pinewood Blvd Area

Targa Midstream
Right-of-Way
12 Inch





Toliver Canal Rd Area

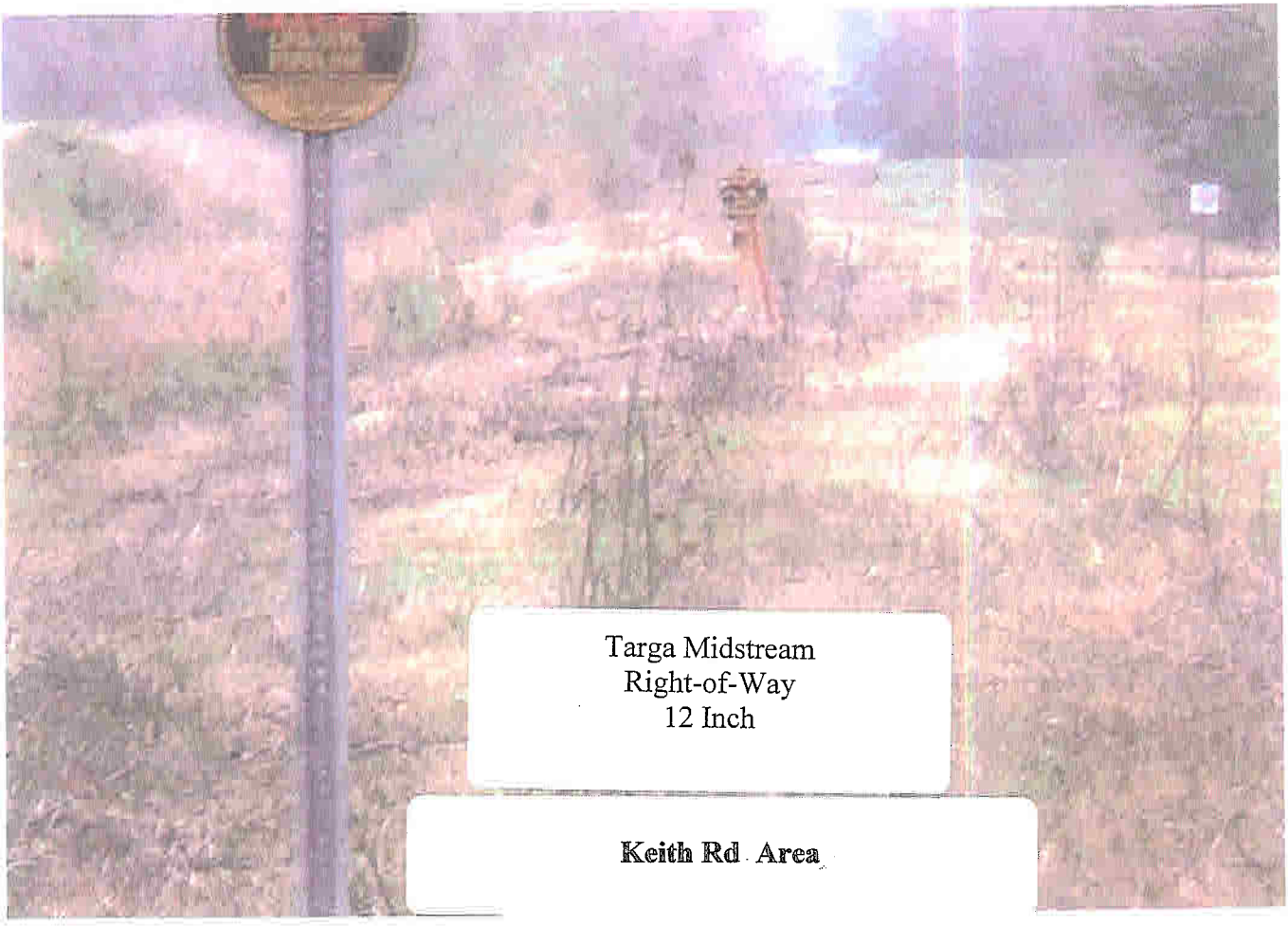


Toliver Canal Rd Area

Targa Midstream
Right-of-Way
12 Inch

Targa Midstream
Right-of-Way
12 Inch

Keith Rd

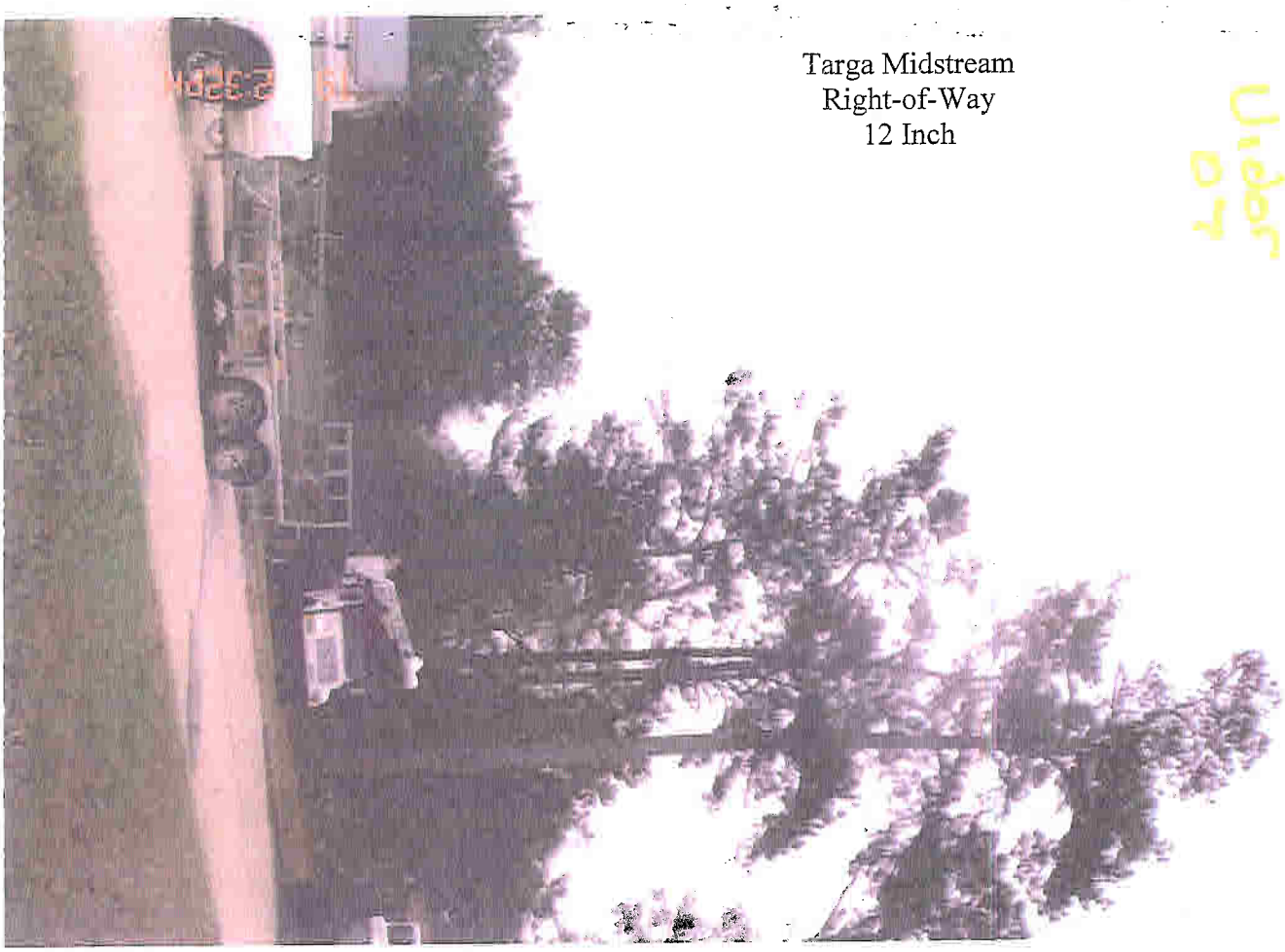


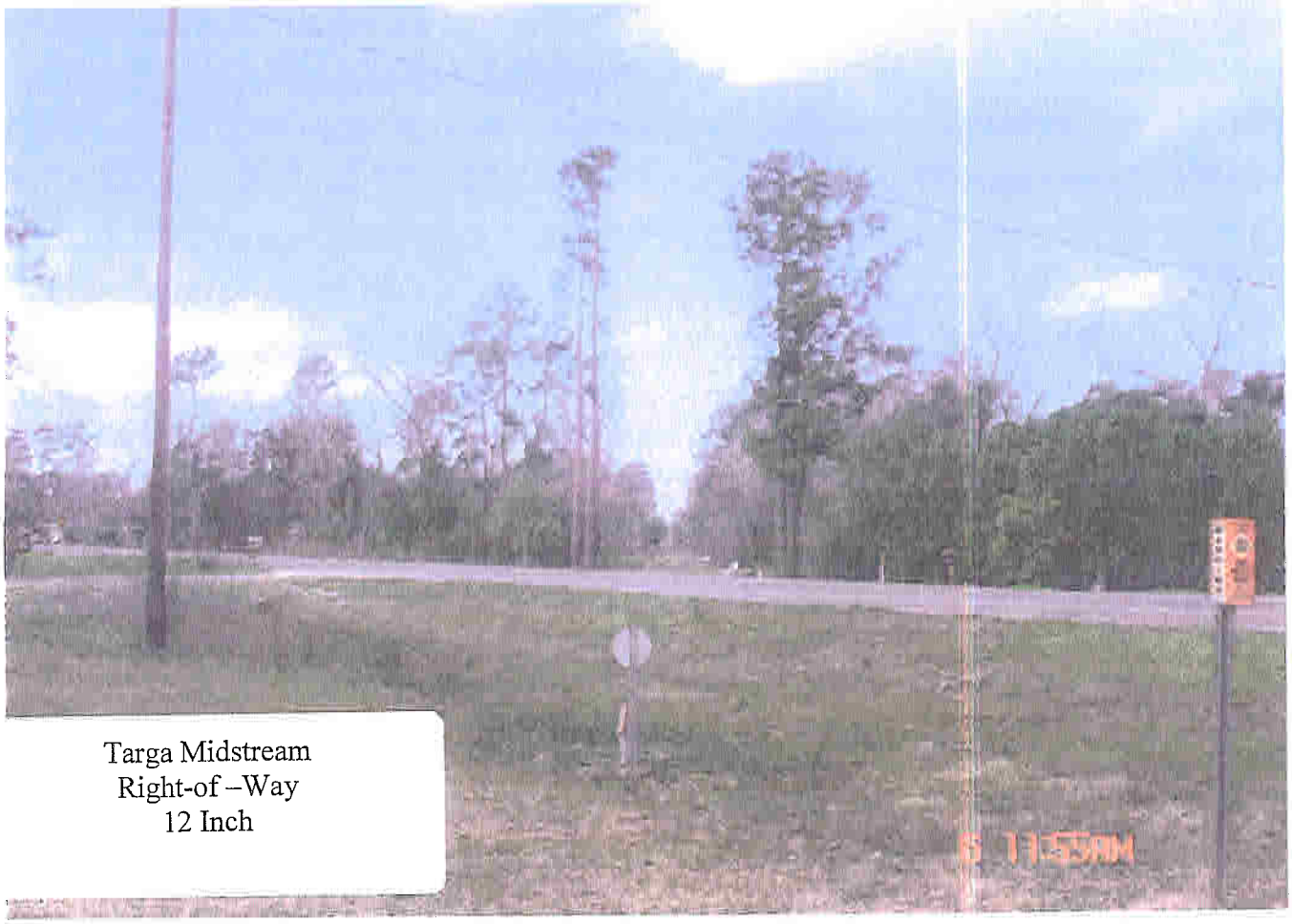
Targa Midstream
Right-of-Way
12 Inch

Keith Rd Area

Targa Midstream
Right-of-Way
12 Inch

Under

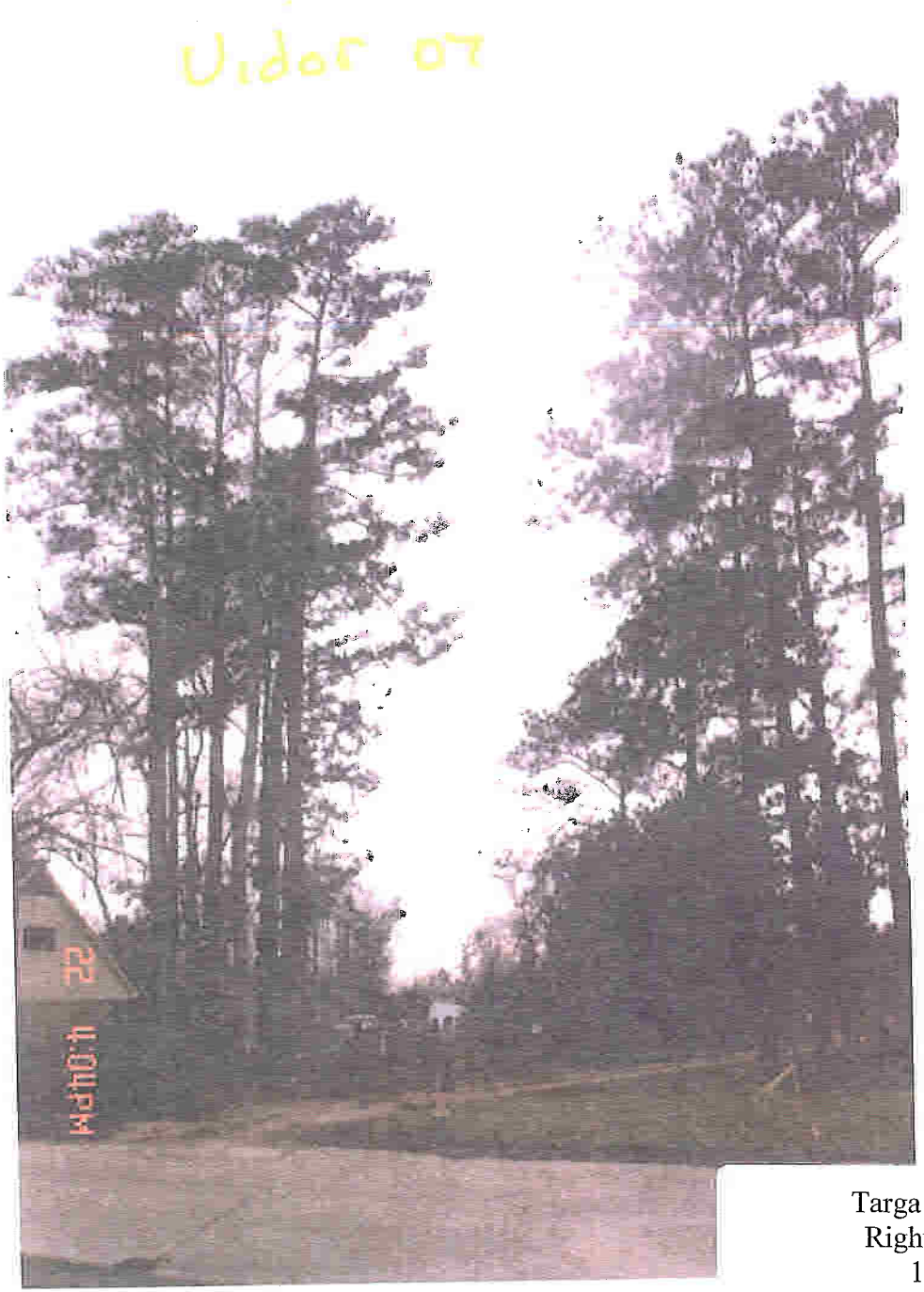




Targa Midstream
Right-of –Way
12 Inch

Video
07
Targa Midstream
Right-of –Way
12 Inch

Vidor 07



Targa Midstream
Right-of –Way
12 Inch

Targa Midstream
Right-of-Way
12 Inch

Attachment (9)

Targa Midstream Services, L.P.

Picture of Hwy 69 Casing

1 page

Targa Midstream
Hwy 69 Casing