



U.S. Department
Of Transportation
**Pipeline and
Hazardous Materials
Safety Administration**

820 Bear Tavern Road, Suite 103
West Trenton, NJ 08628
609.989.2171

NOTICE OF AMENDMENT

EXPRESS OVERNIGHT DELIVERY

May 22, 2015

Hopf Clarence
Senior Vice President
PPL Interstate Energy Co.
2 North Ninth Street
Allentown, PA 18101

CPF 1-2015-5008M

Dear Mr. Clarence:

During the week of November 17, 2014, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA) pursuant to Chapter 601 of 49 United States Code inspected PPL Interstate Energy Co. (PPL) procedures for corrosion control in Pottstown, PA.

On the basis of the inspection, PHMSA has identified apparent inadequacies within your plans or procedures, as described below:

1. **§195.402 Procedural manual for operations, maintenance, and emergencies.**
 - (a) **General. Each operator shall prepare and follow for each pipeline system a manual of written procedures for conducting normal operations and maintenance activities and handling abnormal operations and emergencies. This manual shall be reviewed at intervals not exceeding 15 months, but at least once each calendar year, and appropriate changes made as necessary to insure that the manual is effective. This manual shall be prepared before initial operations of a pipeline system commence, and appropriate parts shall be kept at locations where operations and maintenance activities are conducted.**

PPL's procedure *Operations and Maintenance Manual*, 6.3 Corrosion Control Operation and Maintenance, issued 10/2014, is inadequate because it lacks detailed instructions for monitoring atmospheric corrosion.

The aforementioned procedure is general and provides minimal guidance on how to give particular attention to pipe at soil-to-air interfaces, under thermal insulation, under disbanded coatings, at pipe supports, in splash zones, at deck penetrations and in spans over water in accordance with 195.583(b).

PPL's corrosion control procedure does not provide a methodology for assessing the integrity of the underground portion of the soil-to-air interface when the visual inspection of the aboveground portion indicates bare pipe or damaged or disbanded coating.

PPL's procedure, *Operations and Maintenance Manual*, 6.3 Corrosion Control Operation and Maintenance, issued 10/2014, needs to provide sufficient details on how to provide particular attention to each of the items stated in 195.583(b).

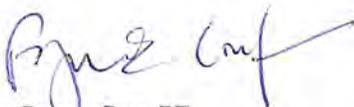
Response to this Notice

This Notice is provided pursuant to 49 U.S.C. § 60108(a) and 49 C.F.R. § 190.237. Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

If, after opportunity for a hearing, your plans or procedures are found inadequate as alleged in this Notice, you may be ordered to amend your plans or procedures to correct the inadequacies (49 C.F.R. § 190.237). If you are not contesting this Notice, we propose that you submit your amended procedures to my office within 60 days of receipt of this Notice. This period may be extended by written request for good cause. Once the inadequacies identified herein have been addressed in your amended procedures, this enforcement action will be closed.

It is requested (not mandated) that PPL maintain documentation of the safety improvement costs associated with fulfilling this Notice of Amendment (preparation/revision of plans, procedures) and submit the total to Byron Coy, PE, Director, Eastern Region, Pipeline and Hazardous Materials Safety Administration. In correspondence concerning this matter, please refer to **CPF 1-2015-5008M** and, for each document you submit, please provide a copy in electronic format whenever possible.

Sincerely,



Byron Coy, PE
Director, Eastern Region
Pipeline and Hazardous Materials Safety Administration

Enclosure: *Response Options for Pipeline Operators in Compliance Proceedings*